



**GULF STATES UTILITIES COMPANY**

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AREA CODE 409 838-6631

January 21, 1985

RBG- 19,926

File No. G9.5, G9.8.6.2  
G12.5.1

Mr. Harold R. Denton, Director  
Office of Nuclear Reactor Regulation  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Mr. Denton:

River Bend Station - Unit 1  
Docket No. 50-458

Enclosed is a revised page to the docketed correspondence from J. E. Booker (Gulf States Utilities Company - GSU) to H. R. Denton (NRC) dated November 5, 1984. The referenced letter contained the GSU response to Safety Evaluation Report (SER) Open Items #4 and #6 (Inservice Test Program and Preservice Inspection Program, respectively); however, a typographical error was discovered in Attachment 2, Item VI. The attached page revises the response to Item VI by correcting the typographical error.

Sincerely,

J. E. Booker  
Manager-Engineering  
Nuclear Fuels & Licensing  
River Bend Nuclear Group

*JEB*  
JEB/JR/JWL/je

Attachment

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PDR ADOCK 05000458  
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V. Meeting summary, Action Item A

Position: Submit a complete PSI Plan by October, 1984.

Response: The enclosed three volume PSI Plan and one volume Pump and Valve Plan provides the information requested in the letter as well as in the Safety Evaluation Report (SER). It should be noted, however, that some information contained in the plans is preliminary and will be updated as the plant design and construction is completed. Appendices A, F, and G (of the PSI Plan) are not included in this submittal, but shall be transmitted as data and drawings become available.

VI. Meeting summary, Action Item B

Position: The applicant should make a formal request to use the W-83 Addenda for selection of methods and the sample for preservice examination of Class 2 pipe welds.

Response: GSU has decided to use the <sup>1974</sup>1976 Code with addenda through the Summer of 1975 per 10CFR50.55a(b)(2)(IV).

V. Meeting summary, Action Item C

Position: Provide a summary covering an evaluation of the reactor vessel examinations.

Response: See Section 5.0 and 10.1.3 of the PSI Plan.

VI. Meeting summary, Action Item D

Position: Review current plans to record ultrasonic indications at the 50% DAC level in systems susceptible to IGSCC.

Response: See Item I above and Section 6.2 of the PSI Plan.

VII. Meeting summary, Action Item E

Position: Review NUREG-0619 regarding special examinations for the feedwater nozzles.

Response: Although this action item specifies a Staff review, GSU has addressed this issue in responses to Items II and III above.

VIII. Meeting summary, Action Item F

Position: Describe any specific plans regarding procedure and personnel qualification for UT of service sensitive piping.

Response: All service sensitive material has been replaced at RBS; however, Section 4.0 of the PSI Plan discusses personnel qualifications and Section 10.2 discusses examination procedures for the PSI Plan.