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RELATED CORRESPONDENCE

February 23, 1979

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Dr. Frederick P. Cowan
6152 N. Verde Trail
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Boca Raton, Florida 33433

Re: Consumers Power Company
(Midland Plant, Units 1 and 2)
Docket Nos. 50-329, 50-330



Gentlemen:

Enclosed are two \$50.55(e) reports, not included with the enclosures to my letter of February 19, 1979, which have been submitted by Consumers Power Company to the Nuclear Regulatory Commission.

Very truly yours,

Martha E. Gibbs

Martha E. Gibbs

MEG bc
cc: Service List w/enclosures

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**Consumers
Power
Company**

RELATED DOCUMENTS

Stephen M. Howell
Senior Vice President

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January 5, 1979
Howe-1-79

Mr J G Keppler, Regional Director
Office of Inspection and Enforcement
US Nuclear Regulatory Commission
Region III
799 Roosevelt Road
Glen Ellyn, IL 60137



MIDLAND NUCLEAR PLANT -
UNIT NO 1, DOCKET NO 50-329
UNIT NO 2, DOCKET NO 50-330
SETTLEMENT OF DIESEL GENERATOR FOUNDATIONS AND BUILDING

Reference: S H Howell letters to J G Keppler; Midland Nuclear Plant;
Unit No 1, Docket No 50-329; Unit No 2, Docket No 50-330;
Settlement of Diesel Generator Foundations and Building;

- a) Serial Howe-183-78; dated September 29, 1978
- b) Serial Howe-230-78; dated November 7, 1978
- c) Serial Howe-267-78; dated December 21, 1978

This letter, as were the referenced letters, is an interim 50.55(e) report on the settlement of the diesel generator foundations and building.

Enclosure 1 provides the status of the actions being taken to resolve the problem.

Enclosure 2 provides some typographical corrections and clarification to Enclosure 1.

Another report, either interim or final, will be sent on or before February 23, 1979.

Stephen M. Howell

Enclosure 1: MCAR 24, Settlement of the Diesel Generator Foundations and Building, Interim Report #3, dated December 27, 1978

Enclosure 2: Errata and Clarification for MCAR 24, Interim Report #3

CC: Director, Office of Inspection & Enforcement
Att: Mr John G Davis, Acting Director, USNRC (15)
Director, Office of Management
Information and Program Control, USNRC (1)

*disc
194-274-28*

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Page 1



SUBJECT: MCAR #24 (Issued 9/7/78)
Settlement of the diesel generator foundations and building

INTERIM REPORT #3

DATE: December 27, 1978

PROJECT: Consumers Power Company
Midland Plant Units 1 & 2
Bechtel Job 7220

Introduction

This report is submitted to advise of the interim status of the project's actions relating to the settlement of the diesel generator foundations and building as described in MCAR #24 and NCR 1482.

Description of Deficiency

The general foundation and building settlements (taken December 6, 1978) are shown in Figures 1 through 4 (attached).

Background Information

The Category I structures on the plant site are shown in Figure 5 (attached). Figure 5A indicates the plant structures which are Category II.

The plant fill was placed from 1975 to 1977. Seismic Category I structures placed on the plant fill include the diesel generator building, the underground diesel oil tanks, borated water storage tanks and basin, a portion of the service water pump structure, service water valve pits and the associated piping for each of the above systems. The arrangement of the diesel generator building is shown in Figure 6 (attached).

The settlement of Category I structures observed to date are as follows:

- 1) Reactor buildings - varies from 1/4 to 5/8 inch
- 2) Auxiliary building - approximately 3/8 inch
- 3) Service water pump structure - varies from 0 to 1/4 inch
- 4) Service water valve pits - approximately 1/4 inch
- 5) Borated water storage tanks - approximately 1/4 inch
- 6) Diesel generator building - 3-3/4 inches maximum
- 7) Diesel generator pedestal - 4-1/4 inches maximum

Howe-1-79

BCC: JLBacon, M-1085A
WFBird, JSC-216B
RLCastleberry, Bechtel AA
TCCooke, Midland
JLCorley, Midland
LADreisbach, Bechtel-Midland
DEHorn, Midland
CAHunt, P14-209B
GSKeeley, P14-408B
MJKoschik, M-890A
BWMargaglio, JSC-220A
PAMartinez, Bechtel AA
DEMiller, Midland
JFNewgen, Bechtel-Midland
MEGibbs, LL&B
File: 0.4.9.20

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MCAR #24 INTERIM REPORT 3

Page 2

It is apparent that the structures on original soil show no settlement problem. These settlement values are consistent with the values in FSAR Figure 2.5-14A.

Soil Exploration

After the excessive settlement of the diesel generator building was observed, subsurface studies were conducted in the main plant area by Bechtel to provide information to be used for determining any required remedial measures. There are 29 borings, 14 dutch cone penetrations, and 1 test pit which were made in the diesel generator building. Boring, dutch cone penetration, and the test pit locations in the plant area are shown in Figure 7. Figure 8 shows the locations of those in the diesel generator building area.

Split spoon, Shelby tube, and Osterberg tube samples were taken from the borings and sent to the Goldberg-Zoino-Dunnicliff & Associates laboratory for testing. Bag samples were taken from the test pit. An undisturbed sample was taken from the pit in the diesel generator building. In-place density test was made in the test pit by Goldberg-Zoino-Dunnicliff & Associates.

Laboratory tests made to date have been concentrated on samples taken from the diesel generator building area with some tests made in other areas of the plant. Laboratory tests performed include:

- a. Soil classification tests (e.g., Atterberg limits and gradation analyses)
- b. Shear strength property tests consisting of torvane strength, unconfined compression strength, and unconsolidated undrained triaxial strength tests, along with unit weight and moisture content
- c. Tests made to evaluate consolidation properties of the fill by conducting one-dimensional consolidation tests, specific gravity tests, and tests to evaluate the effects of saturation
- d. Mineralogy tests made to evaluate the swelling potential of the fill material including cation exchange capacity and x-ray diffraction tests
- e. Compaction tests to evaluate the percent compaction of fill materials

Results from these tests are being evaluated.

Corrective Action

The following alternative plans have been considered by project engineering:

- 1) No corrective action required
- 2) Modify the present strip foundations for the walls to a continuous mat foundation for the entire building.
- 3) Preload and consolidate the soil under the building.
- 4) Combine Items 2 and 3 above.
- 5) Underpin the building to transmit loads directly to the original soil layer.
- 6) Remove and replace the building and fill material.

Dr. R. Peck of Albuquerque, New Mexico, and Dr. A. Mendron, Jr. of the University of Illinois have been retained by Fichtel as soil consultants. Mr. John Dunicliff of Goldberg-Zoink-Dunicliff Associates has been retained as our instrumentation consultant. Dr. Woods of the University of Michigan has been retained to interpret the results of the dutch cone penetration data. These evaluations are under way and will be addressed in subsequent reports.

Our soil consultants have indicated the fill is settling under its own weight. They advise us that there are only two suitable options at this time:

- 1) Remove and replace the building and fill material
- 2) Preload and consolidate the soil under the building

Of these corrective action plans, Dr. Peck and Dr. Mendron have recommended preloading and consolidating the soil under the building. This will allow the settlement of the building and underground utilities to take place before plant operation.

Modification of the foundation and underpinning the building were dismissed as possible solutions because the residual settlement of the utilities during the operation of the plant would not be minimized.

The preload option was selected because of the soil consultants' (Dr. Peck and Dr. Hendron) recommendations for corrective action. In order to maximize the preload and minimize the schedule impact, construction of the diesel generator building is being continued.

The exact amount of preload and the consolidation duration are difficult to determine. To assist in the determination of the necessary amount and duration of the preload, a system of instrumentation is being placed to record the soil movement and the pore water pressure during preload. The instrumentation consists of piezometers, settlement platforms, and Borros anchors at selected locations and elevations within and around the diesel generator building. Control instrumentation was installed in the area not affected by the preload. The additional settlement cannot be accurately predicted at this time.

Activities Completed Since Previous Report

The following activities were completed since the last interim report dated November 3, 1978:

1) Isolating Duct banks

The extent of the contact between the structure and the duct banks was explored. It was determined that the duct banks were restraining the diesel generator building from settling independently. Hence, it was decided to free the building from the duct bank restraint.

The structure and utilities were closely monitored during the release of this restraint. No distress to date has been noted in the utilities due to the settlement.

There were gaps in the order of 1-1/2 inch between the mud mat and the footings in the northeast area of the building. These gaps were reduced to 3/4 inch or less when the duct banks were isolated from the building. Therefore, there will be no grout placed between the underside of the footing and the mud mat prior to preload.

To ensure the free movement, a minimum of 2 inches of Ethafoam will be placed around the duct bank and the excavated area filled with lean concrete prior to preloading.

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MCAR #24 INTERIM REPORT 3

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2) Meeting at Midland Jobsite

A meeting was held on December 4, 1978, with the NRC, Consumers Power Company, and Bechtel representatives. The purpose of the meeting was to inform the NRC of the current status of the diesel generator building settlement.

3) Soil Instrumentation

The installation of the instrumentation described under "Corrective Action" has been completed.

Activities in Progress

The activities in progress include the following:

- 1) The foundation data survey program is outlined in FSAR Subsection 2.5.4.13.2. This program provides for survey data to be gathered at 60-day intervals until the end of construction. The survey data is gathered at 90-day intervals for the first year of operation. At the end of this period, the survey data will be reviewed and an appropriate survey interval program developed, based on building performance.

This foundation data survey program has been expanded to provide additional settlement points and some shortened survey intervals. The settlement points have been increased from 69 to 180. These additional points are for structures located on the plant fill. The data survey is presently being conducted on the structures at the following intervals:

- a) Diesel generator building at 7 days
- b) Remaining structures on plant fill at 14 days
- c) Main structures at 60 days - no change from previous interval

2) Utility Monitoring

There are utilities passing near and under the diesel generator building as shown in Figures 9 and 10, some of which are Seismic Category I. These utilities are being evaluated based upon their

relationship to plant safety, plant operation, and geometric sensitivity to settlement. The integrity of these utilities will be verified by monitoring representative lines. The monitoring will include visual examination for damage and movement, pressure tests, and continuity tests as indicated in Figure 11.

The utilities which have been selected for profile monitoring are a condensate line and a service water line. See Figure 11 for the location of the lines.

3) Monitoring Cracks in the Diesel Generator Building Wall

The existing cracks in the diesel generator building are being mapped to assist in the evaluation of the structure after preloading. Some of the cracks have closed after the four duct banks were released. Strain gages will be placed at selected crack locations for monitoring during preload.

4) NRC Inspection Report

The following items addressed in NRC Inspection Reports 50-339/78-12 and 50-330/78-12 dated November 14, 1978, are being investigated by project engineering:

- a. FSAR Tables 2.5-14, and 2.5-9 and 2.5-10 conflict with the fill material description in Drawings C-109, Rev 2 and C-117, Rev 6.
- b. FSAR Table 2.5-21 and Subsection 2.5.4.5.3 conflict with Specification C-210 and Quality Control Instructions C-102 regarding required number of passes for compaction.
- c. FSAR Subsection 3.8.5.5 - Expected settlement
- d. Conflict between FSAR Figure 2.5-47 and project Drawing C-100i, Rev 5 regarding foundation elevation.
- e. Conflict in Specification C210 regarding compactive effort and test method

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MCAR #24 INTERIM REPORT 3
Page 7

- f. Conflict between consultants' recommendation and Specification C-210 regarding lift thickness and compaction requirements
 - g. +2% tolerance in moisture content permitted in Specification C-210 and whether the material that was placed related to the selected proctor
 - h. Cracks in the diesel generator building structure
 - i. NRC Question 362.2, Subsection 2.5.4.5.1
- 5) Direct Effect of Surcharge

The direct effect of the surcharge is being investigated as information becomes available. This will be addressed in detail in subsequent reports.

Future Activities

The activities planned for the future include the following:

1) Surcharge Operation

The consultants, Dr. R.B. Peck and Dr. A.J. Hendron, have recommended the preloading of the diesel generator building area to consolidate the underlying material. It is estimated that between 15 and 20 feet will be utilized. The preload berm will extend 20 feet minimum from the exterior of the building as shown in the referenced Figure 11 (attached). The preload berm between the diesel generator and turbine buildings will be detailed in future reports.

2) The following preparations are being made to prepare for the preload:

- a) Freeze protection in the form of about 2 to 3 feet of sand is being placed on the present grade in the areas to be surcharged.
- b) Because of the close proximity of the diesel generator and the turbine buildings, additional details are being developed to strengthen the turbine building wall for the surcharge load in this area.

- c) The elevation of the water table is important in ensuring optimum use of the preload. The water table in the area of the diesel generator building is influenced by the water elevation of the cooling pond. The cooling pond will be filled concurrently with the placing of the surcharge. The soil consultants have concurred to start filling the cooling pond as soon as possible.

3) Analysis of Structures

Analyses will be performed as required to evaluate the effects on the structures.

Schedule Impact

The impact of the diesel generator building settlement problem on the schedule will be discussed in subsequent reports.

Submitted by: Richard N. Berg

Reviewed by: [Signature]

Approved by: [Signature]

Concurrence by: Karl Wiedner

BECHTEL ASSOCIATES PROFESSIONAL CORPORATION

RB/js
12/11/13

ERRATA AND CLARIFICATION FOR MCR 24, INTERIM REPORT #3

- Page 2, Line 3:

FSAR Figure 2.5-14A should read FSAR Table 2.5-14A

- Page 6, Paragraph 4) b.:

C-102 should read C-1.02

- Figure 8:

Boring labeled D should not be on this Figure.



**Consumers
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Company**

Stephen H. Howell
Senior Vice President

General Offices: 1945 West Parnall Road, Jackson, Michigan 49201 • (517) 788-0453

January 5, 1979
Howe-3-79

Mr J G Keppler, Regional Director
Office of Inspection and Enforcement
Region III
US Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

RECEIVED

JAN 3, 1979

QUALITY ASSURANCE

MIDLAND NUCLEAR PLANT -
UNIT NO 1, DOCKET NO 50-329
UNIT NO 2, DOCKET NO 50-330
CLASS 1E STATION BATTERY

Reference: Letter, S H Howell to J G Keppler; Midland Nuclear Plant;
Unit No 1, Docket No 50-329; Unit No 2, Docket No 50-330;
Class 1E Station Battery; Howe-285-78; dated November 17, 1978

The referenced letter was an interim 50.55(e) report. This letter is also an interim report.

Description of Discrepancy

In accordance with the requirements of Title 10 of the Code of Federal Regulations, Part 21 (10 CFR 21), Exide, the vendor for the subject equipment, advised the NRC that as a result of seismic analysis performed on the Class 1E battery racks, an additional isolation bar must be added at two-cell increments in order to mitigate the buildup of horizontal momentum during a seismic event. Exide has stated that their analysis was made of a horizontal seismic loading of the magnitudes to be anticipated. Considering the mass of the "G" cell, their analysis showed that the loading would be transmitted through the intercell connectors down the row of cells with the constrained end cell subjected to this total moment. This loading could cause the end cell to suffer damage.

Safety Implications

Exide further stated that the failure mode, if this deficiency was not detected, would be to the end cell in that the terminal post and cover could not stand the forces and would fail with a probable disruption to the circuit. A circuit disruption would be classified as a failure of the battery to perform its intended safety function.

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Corrective Action

The corrective action has been initiated by Exide to add isolation bars to the racks after installation. The isolation bar is currently being designed by Exide. Drawings showing this change were received December 14, 1978, and are currently undergoing engineering review. The assemblies are to be available for retrofit 4 weeks after drawing approval. It was originally reported by Exide that the isolation bars would be available by December 10, 1978.

Reportability

Based on the anticipated failure mode, Exide felt that this was a potential problem with possible safety implication and therefore was considered to be reportable under 10 CFR 21.

Actual seismic testing by Exide of their prototype G cell and battery rack assembly is scheduled to be completed in August 1979 with the report anticipated to be received by September 1979.

Another report, either interim or final, will be supplied by January 31, 1979.

Joseph W. Howell

CC: Director of Office of Inspection & Enforcement
Att: Mr. John G. Davis, Acting Director, USNRC (15)

Director, Office of Management
Information and Program Control, USNRC (1)

BCC: JLBacon, M-1085A
RCBauman, P-14-412
WRBird, JSC-216B
RLCastleberry, Bechtel AA
JLCorley, Midland
LADreisbach, Midland

CSKeeley, P-14-408B
EM'arguaglio, JSC-220A
WCMorins, Bechtel AA
JFNewren, Bechtel-Midland
MEGibbs, IL&B
File: O.4.9.21

END

2-26-80