

DEC 05 1984

ENCLOSURE 1

NOTICE OF VIOLATION

Georgia Power Company
Hatch Units 1 and 2

Docket Nos. 50-321 & 50-366
License Nos. DPR-57 & NPF-5

The following violations were identified during an inspection conducted on September 21 - November 20, 1984. The Severity Levels were assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

1. Technical Specification 6.8.1 requires that procedures controlling the operations and maintenance of safety-related systems be established and implemented. Plant Procedure HNP-34, Rules for Performing Procedures, requires verbatim compliance.

Contrary to the above, procedures were not properly established/implemented in that:

- a. On October 6, 1984, while attempting to perform preventive maintenance on Unit 1 residual heat removal (RHR) service water pumps (1E11-C001B and 1E11-C001D), plant personnel mistakenly disconnected the electrical motor leads for Unit 2's RHR service water pumps (2E11-C001B and 2E11-C001D).
- b. Reactor water cleanup (RWCU) system flow transmitter (2G31-N012, EIIS-CE) was improperly installed during completion of Design Change Request (DCR) 83-285 on December 21, 1983.
- c. The keep-full system jockey pump discharge valves for Unit 2, train A core spray (CS) and RHR systems were improperly aligned. The improper alignment (shut) rendered the keep-full system incapable of maintaining the CS and RHR systems discharge lines full.

This is a Severity Level IV violation (Supplement I.D.2) Units 1 and 2.

2. 10 CFR 50.72(b)(2)(ii) requires notification within four hours of an Engineered Safety Feature (ESF) actuation, as implemented by plant procedure HNP-424, paragraph B.2.b.

Contrary to the above:

- a. On September 8, 1984, with Unit 2 operating at 1745 mwt, the RWCU inboard and outboard isolation valves shut due to a high differential flow signal. This ESF actuation was not reported until September 26, 1984.

- b. On November 6, 1984, with Unit 1 in refueling mode and the core unloaded, an actuation of Group 2 primary containment isolation system (PCIS) and an actuation of the reactor protection system (RPS) occurred. These two ESF actuations were not reported until November 7, 1984.

This is a Severity Level IV violation (Supplement I.D.3) Unit 1 and 2.

Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by 10 CFR 2.790(d) or 10 CFR 73.21.

Date: DEC 05 1984