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Arizona Nuclear Power Project

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January 24, 1985 ANPP-31792-TDS/TRB

U. S. Nuclear Regulatory Commission Region V 1450 Maria Lane - Suite 210 Walnut Creek, CA 94596-5368

Attention: Mr. D. F. Kirsch, Acting Director Division of Reactor Safety and Projects

Subject: Interim Report DER 84-106 A 50.55(e) Potentially Reportable Deficiency Relating to Spurious Load Sheds On BOP ESFAS File: 85-019-026; D.4.33.2

Reference: Telephone Conversation between P. Narbut and T. Bradisi. on December 27, 1984.

Dear Sir:

The NRC was notified of a potentially reportable deficiency in the referenced telephone conversation. At that time, it was estimated that a determination of reportability would be made within thirty (30) days.

Due to the extensive investigation and evaluation required, an Interim Report is attached. It is now expected that this information will be finalized by February 28, 1985, at which time a complete report will be submitted.

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Very truly yours E.E. Vautonai

TE-1711.

E. E. Van Brunt, Jr. APS Vice President, Nuclear Production ANPP Project Director

EEVB/TRB/plk

Attachment

cc: See Page Two

cc:

Richard DeYoung, Director Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission Washington, D. C. 20555

T. G. Woods, Jr. D. B. Karner W. E. Ide D. B. Fasnacht A. C. Rogers L. A. Souza D. E. Fowler T. D. Shriver C. N. Russo B. S. Kaplan J. R. Bynum J. M. Allen D. Canady A. C. Gehr W. J. Stubblefield W. G. Bingham R. L. Patterson R. W. Welcher H. D. Foster D. R. Hawkinson R. P. Zimmerman M. L. Clyde M. Matt T. J. Bloom

Records Center Institute of Nuclear Power Operations 1100 Circle 75 Parkway, Suite 1500 Atlanta, GA 30339

INTERIM REPORT - DER 84-106 POTENTIAL REPORTABLE DEFICIENCY ARIZONA PUBLIC SERVICE COMPANY (APS) PVNGS UNIT 1

I. Potential Problem

Two spurious load sheds and lock up of the train B, BOP ESFAS that shed the 4160V swgr. SO4 feeder bkr. and associated 480V load centers, occurred on 12/13/84. The plant condition at that time was as follows:

The plant was in normal operating configuration and alignment, no testing or change of operating conditions were being performed.

The actuations occurred four hours apart.

II. Approach To and Status Of Proposed Resolution

Bechtel Engineering is currently studying this problem to determine reportability and technical justification for corrective action.

III. <u>Projected Completion of Corrective Action and Submittal of the Final</u> Report

The complete evaluation and final report are forecast to be completed by February 28, 1985. The ANPP has determined this system is not necessary until Mode 2 operations.