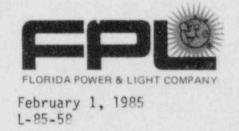
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U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Gentlemen:

Re:

Reportable Event 85-01

Turkey Point Unit 4
Date of Event: January 2, 1985

Containment Ventilation Isolation Valve Failure

The attached Licensee Event Report is being submitted pursuant to the requirements of 10 CFR to provide notification of the subject event.

Very truly yours,

J. W. Williams, Jr. Group Vice President Nuclear Energy

JWW/SAV/js

Attachment

cc: J. P. O'Reilly, Region II, USNRC Harold F. Reis, Esquire

File 933.1 TP PNS-LI-85-050-1

IE 22

PEOPLE . . . SERVING PEOPLE