

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) SAN ONOFRE NUCLEAR GENERATING STATION, UNIT 2	DOCKET NUMBER (2) 0 5 0 0 0 3 6 1 1	PAGE (3) 1 OF 0 2
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TITLE (4)
MISSED FIRE WATCH

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQ. NUMBER	REV. NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)
0 1	0 3	8 5	8 5	0 0 1 1	0 0	0 1	3 0	8 5	SONGS, UNIT 3		0 5 0 0 0 3 6 1 2
0 5 0 0 0 1 1 1											

OPERATING MODE (9) N

POWER LEVEL (10) 0 1 0

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)

<input type="checkbox"/> 20.402(b)	<input type="checkbox"/> 20.405(c)	<input type="checkbox"/> 50.73(a)(2)(iv)	<input type="checkbox"/> 73.71(b)
<input type="checkbox"/> 20.405(a)(1)(i)	<input type="checkbox"/> 50.36(c)(1)	<input type="checkbox"/> 50.73(a)(2)(v)	<input type="checkbox"/> 73.71(c)
<input type="checkbox"/> 20.405(a)(1)(ii)	<input checked="" type="checkbox"/> 50.36(c)(2)	<input type="checkbox"/> 50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)
<input type="checkbox"/> 20.405(a)(1)(iii)	<input checked="" type="checkbox"/> 50.73(a)(2)(i)	<input type="checkbox"/> 50.73(a)(2)(viii)(A)	
<input type="checkbox"/> 20.405(a)(1)(iv)	<input type="checkbox"/> 50.73(a)(2)(ii)	<input type="checkbox"/> 50.73(a)(2)(viii)(B)	
<input type="checkbox"/> 20.405(a)(1)(v)	<input type="checkbox"/> 50.73(a)(2)(iii)	<input type="checkbox"/> 50.73(a)(2)(x)	

LICENSEE CONTACT FOR THIS LER (12)

NAME	TELEPHONE NUMBER
	AREA CODE
J. G. HAYNES, STATION MANAGER	7 1 4 4 9 2 1 - 1 7 7 0 1 0

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE) NO

EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR

Abstract (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On January 1985, with Unit 2 defueled and Unit 3 in Mode 1, routine one hour roving fire watches were being conducted in the Units 2/3 electrical tunnel in accordance with Technical Specification 3.7.9 Action Statement 'a', because of a planned inoperable fire barrier. At 1408, the fire watch contacted security prior to entering the Units 2/3 electrical tunnel. However, due to a planned outage of the security computer, security officers did not respond properly to allow entry into the Units 2/3 electrical tunnel until 1505.

The cause of the event was inadequate prior planning of a security computer outage, and a failure of personnel to implement a revised access routing of the firewatch. To prevent recurrence, action has been taken to authorize firewatches to enter restricted areas during contingencies when security officers are not available. In addition, appropriate disciplinary action will be taken with the security officers who did not respond properly.

This is considered to be an isolated event. There are no reasonable or credible circumstances under which this event would have been more severe.

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PDR ADOCK 05000361
S PDR

LICENSEE EVENT REPORT (LER)
TEXT CONTINUATION

FACILITY NAME (1) SAN ONOFRE NUCLEAR GENERATING STATION, UNIT 2	DOCKET NUMBER (2) 0 5 0 0 0 3 6 1	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQ. NUMBER	REV. NUMBER		
		8 5	- 0 0 1	- 0 0	0 2	OF 0 2

TEXT (If more space is required, use additional NRC Form 366A's) (17)

On January 3, 1985, with Unit 2 defueled and Unit 3 in Mode 1, routine one hour roving fire watches were being conducted in the Units 2/3 electrical tunnel in accordance with Technical Specification 3.7.9 Action Statement 'a', because of a planned inoperable fire barrier. At 1408, the roving fire watch contacted security in order to gain access to the Unit 2/3 electrical tunnel through door C-3-65. A security computer outage was planned to commence at 1416, which would render all card readers inoperable. Security began posting additional officers at 1405 in preparation for the outage. At 1408, when the fire watch requested entry into the electrical tunnel, security personnel did not respond properly to allow access.

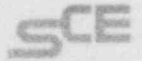
The security computer outage was completed at 1422, however, security personnel remained posted until 1456, to ensure the security computer was operable, prior to being secured. At 1505 security personnel allowed access to the Units 2/3 electrical tunnel.

The cause of the event was inadequate prior planning of a security computer outage which did not properly anticipate contingencies, and a failure of personnel to implement a revised access routing of the firewatch. In addition, appropriate disciplinary action will be taken with the security personnel who did not respond properly.

Effective January 14, 1985, the vital area reconfiguration project was implemented. Security doors C-3-65 and C-3-71 are now card reader doors, and commencing swing shift January 15, 1985, fire watches are using these card reader doors for entry and exit into the Units 2/3 electrical tunnel, eliminating the need to use hatches #3 and #113. To prevent recurrence, more attention to detail will be paid in planning security computer outages, and action has been taken to ensure that in the event of a failure of the security computer disabling the card readers, firewatches are in possession of security keys and are authorized to enter restricted areas when security officers are not available to allow access.

This is considered to be an isolated event. There are no reasonable or credible circumstances under which this event would have been more severe.

Southern California Edison Company



SAN ONOFRE NUCLEAR GENERATING STATION
P.O. BOX 128
SAN CLEMENTE, CALIFORNIA 92672

J. G. HAYNES
STATION MANAGER

TELEPHONE
(714) 492-7700

January 30, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Dear Sir:

Subject: Docket No. 50-361
30-Day Report
Licensee Event Report No. 85-001
San Onofre Nuclear Generating Station, Units 2 and 3

Pursuant to 10 CFR 50.73(a)(2)(i)(B) and 10 CFR 50.36(c)(2), this submittal provides the required 30-day written licensee Event Report for an occurrence involving a missed fire watch. Since this event involved components common to Units 2 and 3, a single report is being submitted in accordance with NUREG-1022.

If you require any additional information, please so advise.

Sincerely,

Enclosure: LER No. 85-001

cc: F. R. Huey (USNRC Senior Resident Inspector, Units 1, 2 and 3)
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)
J. B. Martin (Regional Administrator, USNRC Region V)
Institute of Nuclear Power Operations (INPO)

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