



1650 CALVERT CLIFFS PARKWAY • LUSBY, MARYLAND 20657-4702

GEORGE C. CREEL
VICE PRESIDENT
NUCLEAR ENERGY
(410) 260-4488

June 2, 1992

U. S. Nuclear Regulatory Commission
Washington, DC 20555

ATTENTION: Document Control Desk

SUBJECT: Calvert Cliffs Nuclear Power Plant
Unit Nos. 1 & 2; Docket Nos. 50-317 & 50-318
NRC Inspection Report No. 50-317(318)/92-06

REFERENCE: (a) Management Meeting held at NRC Region I, King of Prussia, PA,
April 17, 1992

Gentlemen:

On April 17, 1992, Baltimore Gas and Electric Company (BG&E) management representatives met with Nuclear Regulatory Commission (NRC) Region I management to discuss opportunities to improve our Emergency Preparedness Program. Reference (a) documents this meeting. Our discussions included actions planned by BG&E to address the matters in question and implementation schedules for these actions.

Attachment (1) to this letter summarizes the information conveyed at our meeting. Please note that the estimated completion dates for two considerations have been adjusted subsequent to more detailed review. The delay is necessary to incorporate our new Independent Spent Fuel Storage Facility Emergency Action Levels into the Emergency Response Plan Implementing Procedure revision. Mr. Thomas E. Forgette, Supervisor-Emergency Planning Unit, will work with Region I Emergency Preparedness Section staff to keep you informed of progress on these actions.

Should you have any further questions regarding this matter, we will be pleased to discuss them with you.

Very truly yours,

GCC/REF/jft/bjd

Attachment

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cc: D. A. Frane, Esquire
J. E. Silberg, Esquire
R. A. Capra, NRC
D. G. McDonald, Jr., NRC
T. T. Martin, NRC
P. R. Wilson, NRC
R. I. McLean, DNR
J. H. Walter, PSC

ATTACHMENT (1)
RESPONSE TO
NRC INSPECTION REPORT NOS. 50-317/92-06 AND 50-318/92-06
CONSIDERATIONS

This Inspection Report identified five considerations needing review. These items were discussed at a management meeting between BG&E and the NRC. The April 17, 1992 meeting was held at NRC, Region I offices, King of Prussia, Pennsylvania. BG&E's proposed actions were presented at this meeting and schedules for completing these actions are provided below.

Report consideration:

1. "Means of assuring proper implementation of new Emergency Response Plan Implementation Procedures (Report Detail 2.1)."

BG&E Response: To ensure proper implementation of new Emergency Response Plan Implementation Procedures, a revision has been made to Emergency Planning Unit Standard Operating Procedure (SOP)-5, "Processing ERPIP Revisions/Changes and Tracking ERP Revision Proposals." SOP-5 Revision 6 specifies that formal training will be conducted on new Emergency Response Plan Implementation Procedures.

Action Completion: SOP-5 Revision 6 was approved on April 15, 1992.

Report considerations:

2. "Specificity of Emergency Action Level (EAL) parameters (Report Detail 2.5.1)."
3. "Prompt classification of severe accident conditions (Report Detail 2.5.1)."

BG&E Response: To ensure shift crews have the ability to promptly recognize and classify fast breaking events, special training will be conducted.

Schedule:

April-May	Assessment and review to identify impediments to fast breaking event recognition/classification.
June	Development of performance measures and training that address the concerns associated with timely recognition/classification of fast breaking events.
July-August	Conduct of training during Operations training cycle for Interim-Site Emergency Coordinators.

Estimated Completion: August 31, 1992

ATTACHMENT (1)
RESPONSE TO
NRC INSPECTION REPORT NOS. 50-317/92-06 AND 50-318/92-06
CONSIDERATIONS

Report consideration:

4. "Assuring timely off-site notifications of radioactive releases (Report Detail 2.5.3)."

RC&E Response: To ensure timely off-site notifications of significant changes in plant conditions, changes will be made to the Interim-Site Emergency Coordinator procedures. The revised procedures will specify follow-up communication requirements for the Shift Supervisor.

Schedule:

May	Prepare procedure revision.
June	Revision review and approval.
July-August	Conduct training.

Estimated Completion: August 31, 1992

Report consideration:

5. "Adequacy of facility training scenarios for assuring proper EAL classifications (Report Detail 2.5.3)."

BG&E Response: To enhance the Emergency Planning Unit/Licensed Operator Requalification Training Unit interface, revisions are being made to respective Unit procedures. Revised procedures will require notifying Training of changes to Emergency Response Plan Implementation Procedures that affect requalification training. Conversely, Training will also notify EPU of changes to training materials that deal with emergency response. In this way, each Unit will be aware of the other's activities.

Action Completion:

1. Emergency Planning Unit SOP-5 Revision 6 was approved on April 15, 1992.
2. Training Instruction (TI)-21C, "Operating Training Unit Program Responsibilities," was changed to provide for Emergency Planning Unit review of Licensed Operator Requalification Training simulator exams and exam bank revisions. TI-21C was approved on May 21, 1992.

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