



**GULF STATES UTILITIES COMPANY**

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January 28, 1985  
RBC-19,995  
File No. G9.5, G9.8.6.2

Mr. Harold R. Denton, Director  
Office of Nuclear Reactor Regulation  
U.S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Mr. Denton:

River Bend Station - Unit 1  
Docket No. 50-458

Gulf States Utilities Company (GSU) provides the following response to the River Bend Station (RBS) Safety Evaluation Report (SER) Confirmatory Item #15 - Containment Repressurization (SER Sections 6.2.3, pg. 6-22 and 6.7.3, pg. 6-53.) An analysis has been performed to show all sources of containment inleakage, i.e. the Penetration Valve Leakage Control System (PVLCS) and the Main Steam - Positive Leakage Control System (MS-PLCS), do not repressurize the containment to more than 50 percent of the containment design pressure during the 30 day period following a LOCA. The analysis determined that 425 SCFH is the maximum amount of acceptable containment inleakage from the PVLCS and MS-PLCS. However, as a safety margin, the allowable containment inleakage will be set at 80 percent of the acceptable inleakage, i.e. at 340 SCFH, in the RBS Technical Specifications.

Sincerely,

*Eddie R. Booker*

for J. E. Booker  
Manager-Engineering  
Nuclear Fuels & Licensing  
River Bend Nuclear Group

*JWB*  
JEB/WJR/JWL/je

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