

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Sequoyah, Unit 1						DOCKET NUMBER (2) 0 5 0 0 0 3 2 7			PAGE (3) 1 OF 0 2		
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TITLE (4)
Surveillance Instruction Exceeded Maximum Performance Date

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)
0 1	0 4	8 5	8 5	0 0 3	0 0	0 2	0 1	8 5			0 5 0 0 0

OPERATING MODE (9) 1	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)											
	20.402(b)			20.406(c)			50.73(a)(2)(iv)			73.71(b)		
	20.406(a)(1)(i)			50.36(c)(1)			50.73(a)(2)(v)			73.71(c)		
	20.406(a)(1)(ii)			50.36(c)(2)			50.73(a)(2)(vii)			XX OTHER (Specify in Abstract below and in Text, NRC Form 366A)		
	20.406(a)(1)(iii)			X 50.73(a)(2)(i)			50.73(a)(2)(viii)(A)					
	20.406(a)(1)(iv)			50.73(a)(2)(ii)			50.73(a)(2)(viii)(B)					
20.406(a)(1)(v)			50.73(a)(2)(iii)			50.73(a)(2)(ix)						

LICENSEE CONTACT FOR THIS LER (12)

NAME		TELEPHONE NUMBER	
Glenn Duggin, Compliance Section Engineer		6 1 5 8 7 0 - 6 1 4 7	

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDOS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDOS

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
<input checked="" type="checkbox"/>	<input type="checkbox"/>				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single space typewritten lines) (16)

While reviewing a completed surveillance instruction (SI-233) performance package, "Visual Inspection of Penetrations, Fire Barriers, and Fire Stops," it was discovered that the SI performance had exceeded the technical specification maximum allowable performance date by 52 days. SI-233 has an 18-month frequency, and the scheduled performance date was August 14, 1984. The actual performance date of the SI was December 1, 1984. This event was discovered on January 4, 1985.

Technical specifications limiting condition for operation 3.7.12 also requires a special report which is included as part of this licensee event report.

There was no effect on public health or safety.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1) Sequoyah, Unit 1	DOCKET NUMBER (2) 0 5 0 0 0 3 2 7	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		8 5 -	0 0 3 -	0 0	0 2	OF	0 2

TEXT (If more space is required, use additional NRC Form 366A's) (17)

While reviewing a completed surveillance instruction (SI-233) performance package, "Visual Inspection of Penetrations, Fire Barriers, and Fire Stops," it was discovered that the SI performance had exceeded the technical specification maximum allowable performance date by 52 days. SI-233 has an 18-month frequency, and the scheduled performance date was August 14, 1984. The actual performance date of the SI was December 1, 1984. This event was discovered on January 4, 1985. Technical specifications limiting condition for operation 3.7.12 also requires a special report which is included as part of this licensee event report.

The maximum allowable performance date was calculated to be January 2, 1985, using the 1.25 rule. In calculating this date, the scheduler failed to consider the initial November 19, 1979 performance of this SI (3.25 rule), which would have resulted in a correct maximum allowable performance date of October 10, 1984. The second scheduled performance was May 21, 1981, and the third scheduled performance was November 19, 1982. The third actual performance was on February 15, 1983. The August 14, 1984 performance was scheduled based on the actual performance of February 15, 1983, instead of the previous scheduled performance of November 19, 1982.

The occasional use of actual performance dates, rather than previous schedule dates, to calculate the future schedule dates for 18-month frequency SIs was discontinued in 1983.

Corrective actions that will be taken include:

1. Initiate the use of a standard form to calculate and document maximum allowable dates.
2. Instruct scheduling personnel as to correct methods and procedures to use in scheduling SIs.
3. Revise the section instruction letter for SI scheduling to include details of calculating maximum allowable performance dates and the standard form used to calculate and document this procedure.
4. Review all current and future scheduled performance of 18-month SIs to verify use of previous scheduled dates rather than previous actual performance dates in calculating schedule dates.

There was no effect on public health or safety.

Previous occurrences - none.

TENNESSEE VALLEY AUTHORITY

Sequoyah Nuclear Plant
Post Office Box 2000
Soddy Daisy, Tennessee 37379

February 1, 1985

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

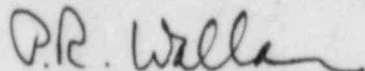
Gentlemen:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET NO.
50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE REPORT
SQRO-50-327/85003

The enclosed licensee event report provides details concerning the failure to perform a surveillance instruction within the allowed time limits. This event is reported in accordance with 10 CFR 50.73, paragraph a.2.i, Sequoyah Unit 1 Technical Specification 3.7.12 and 6.9.2.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



P. R. Wallace
Plant Manager

Enclosure
cc (Enclosure):

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NRC Inspector, NUC PR, Sequoyah

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