NRC Form 366 (9-83)  LICENSEE EVENT REPORT (LER)												U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO 3150-0104 EXPIRES 8/31/85										
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Following additional inspections of various safety-related systems at Sequoyah, three conduits were found to have missing or damaged KAO-wool insulation; therefore, the conduits were not in compliance with Appendix R of 10 CFR 50. Fire watches had already been established in this area due to commitments already made by TVA in dealing with Appendix R. This fire watch satisfies requirements per the action statement of technical specification 3.7.12. This report is required per license condition 2.H, 10 CFR 50.73 (a)(2)(ii) and special report requirements of technical specification 3.7.12. This report covers events reported by telecopy on January 16, 1985. There was no effect on public health or safety.

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## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85

FACILITY NAME (1)		DOCKET NUMBER (2)									LER NUMBER (6)							6):				PAGE (3)					ĺ		
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TEXT III more space is required, use additional NRC Form 366A's i (17)

During an NRC inspection of Appendix R fire protection, three conduits were found to have missing and/or damaged KAO-wool insulation. The conduits (2PM1001I, 2PM1084I, and 2PM2114II) carry cables for steam generator pressure and flow transmitters and auxiliary feedwater flow transmitters. Other channels are available in other conduits for the above indications. This inspection was reported at 1515C on 01/15/85 while unit 1 was in mode 1 (100% power, 2235 psig, 579 degrees F) and unit 2 was in mode 1 (30% power, 2235 psig, 555 degrees F). Maintenance requests (MR) were written and have been worked to repair and/or replace the KAO-wool as necessary. Surveillance Instruction (SI) 233, "Visual Inspections of Penetration Fire Barriers and Fire Stops", has been revised to include inspection of KAO-wool covered conduits on 18-month intervals.

Fire watches had already been established in this area due to commitments already made by TVA in dealing with Appendix R. This fire watch satisfies requirements per the action statement of technical specification 3.7.12. This report is required per license condition 2.H, 10 CFR 50.73 (a)(2)(ii) and special report requirements of technical specification 3.7.12. This report covers events reported by telecopy on January 16, 1985 and corrects two errors in that telecopy. One conduit was incorrectly stated as 2PM084I, and it should be 2PM1084I. Also, Operating License No. DPR-79, Docket No. 50-328 should be Operating License No. DPR-77, Docket No. 50-327.

There was no effect on public health or safety.

Previous occurrences that involve interactions only: (eight) - SQRO-50-327/84046, 84049, 84051, 84057, 84059, 84063, 84067, and 84074.

This is the first report that includes KAO-wool insulation.

## TENNESSEE VALLEY AUTHORITY Sequoyah Nuclear Plant Post Office Box 2000 Soddy Daisy, Tennessee 37379 January 29, 1985

U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Gentlemen:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET NO. 50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE REPORT SQR0-50-327/85002

The enclosed licensee event report and special report provide details concerning items of noncompliance with Appendix R of 10 CFR 50. This event is reported in accordance with 10 CFR 50.73, paragraph a.2.ii, special report requirements of technical specification 3.7.12, and license condition 2.H of the unit 2 operating license.

Very truly yours,

P.R. Walla

TENNESSEE VALLEY AUTHORITY

P. R. Wallace Plant Manager

Enclosure cc (Enclosure):

James P. O'Reilly, Director U.S. Nuclear Regulatory Commission Suite 2900 101 Marietta Street, NW Atlanta, Georgia 30323

Records Center Institute of Nuclear Power Operations Suite 1500 1100 Circle 75 Parkway Atlanta, Georgia 30339

NRC Inspector, NUC PR, Sequoyah

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