

NOV 15 1984

ENCLOSURE 1

NOTICE OF VIOLATION

Mississippi Power and Light Company
Grand Gulf

Docket No. 50-416
License No. NPF-13

The following violations were identified during an inspection conducted on September 17 - October 19, 1984. The Severity Levels were assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

1. Technical Specification 6.8.1 requires written instructions be established, implemented and maintained.

Contrary to the above, the requirement of Alarm Response Instruction 04-1-02-1H13-P870-7A-F1, Revision 10, "SSW Basin B LVL HI/LO" and System Operating Instruction 04-1-01-P41-1, Revision 18, "Standby Service Water System" to check that the Standby Service Water System siphon line is filled and vented anytime the basin level drops below the Technical Specification limit, was not performed on September 28, 1984, when the B Standby Service Water Basin level dropped below the Technical Specification limit.

This is a Severity Level IV violation (Supplement I).

2. Technical Specification 6.8.1 requires written instructions be established, implemented, and maintained.

Contrary to the above, on October 18, 1984, Technical Specification Action Statement 3.3.2.c was entered, but this action statement was not recognized and documented as required by Operations Procedure 02-S-01-17, Revision 2, "Control of Limiting Conditions for Operation".

This is a Severity Level IV violation (Supplement I).

3. Technical Specification 6.8.1 requires written instructions be established, implemented, and maintained.

Contrary to the above;

- a. On October 10, 1984, numerous steps in startup test procedure 1-B33-SU-29-1, Revision 3, "Recirculation Flow Control System", were not signed or initialed as completed during the performance of the test. Sign-offs not made included one prerequisite, the Startup Test Supervisor's signature that all prerequisites were complete, the Shift Supervisor's signature giving authorization to start the test, and all the steps associated with the performance section of the test procedure.

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- b. On October 4, 1984, Step 5.10 of Integrated Operating Instruction 03-1-01-1, Revision 22, "Cold Shutdown to Generator Carrying Minimum Load" was not initialed as completed prior to proceeding with the reactor startup per Step 5.10.
- c. The coupling check verification blocks in the Control Rod Movement Sequence Document were not initialed for control rods 20-05, 44-61, 60-21, and 04-45 after the completion of their withdrawal. These control rods were withdrawn during the reactor startup which took place on September 12, 1984.

This is a Severity Level IV violation (Supplement I).

Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by 10 CFR 2.790(d) or 10 CFR 73.21.

Date: NOV 15 1984