DOCKET NO. 50 - 352

DATE JANUARY 15, 1985

COMPLETED BY PHILADELPHIA ELECTRIC COMPANY

W.M.ALDEN ENGINEER-IN-CHARGE NUCLEAR SECTION

GENERATION DIVISION-NUCLEAR

TELEPHONE (215) 841-5022

CPERATING STATUS

1. UNIT NAME: LIMERICK UNIT 1

2. REPORTING PERIOD: DECEMBER, 1984

3. LICENSED THERMAL POWER (MWT): 165

4. NAMEPLATE RATING (GROSS MWE): 1092

5. DESIGN ELECTRICAL RATING (NET MWE): 1055

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE):

7. MAXIMUM DEPENDABLE CAPACITY (NET MWE):

NOTES: UNIT 1 IS IN STARTUP TESTING. FACILITY OPERATING LICENSE NPF-27, ISSUED 10/26/84, RE-STRICTS POWER LEVELS NOT TO EXCEED 5% OF THE RATED POWER. ELECTRIC OUTPUT FROM THE UNIT

WAS NOT YET ACHIEVED.

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE):

10. REASONS FOR RESTRICTIONS, IF ANY:

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	0	0	0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	37.7	37.7	37.7
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE	0.0	0.0	0.0
15. UNIT RESERVE SHUTDOWN HOURS .	0.0	0.0	0.0
16. GRUSS THERMAL ENERGY GENERATED (MWH)	0	0	0
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	0	0	0
18. NET ELECTRICAL ENERGY GENERATED (MWH)	0	0	0
19. UNIT SERVICE FACTOR	0.0	0.0	0.0
20. UNIT AVAILABILITY FACTOR	0.0	0.0	0.0
21. UNIT CAPACITY FACTOR (USING MDC NET)	0.0	0.0	0.0
22. UNIT CAPACITY FACTOR (USING DER NET)	0.0	0.0	0.0
23. UNIT FORCED DUTAGE RATE	0.0	0.0	0.0

24. SHUTDOWNS SCHEDULED OVER NEXT A MONTHS (TYPE, DATE, AND DURATION OF EACH): 8502050741 841281 PDR ADDCK 05000352 PDR

25. IF SHUTUUWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORECAST ACHIEVED INITIAL CRITICALITY 12/19/84 12/22/84 INITIAL ELECTRICITY 3/30/85 COMMERCIAL OPERATION 3PD QTR 85

AVERAGE DAILY UNIT POWER LEVEL

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UNIT	LIMERICK UNIT 1		
DATE	JANUARY 15,1985		
COMPANY	PHILADELPHIA ELECTRIC COMPANY		
	W.M.ALDEN ENGINEER-IN-CHARGE NUCLEAR SECTION GENERATION DIVISION-NUCLEAR		
TELEPHONE	(215) 841-5022		

MONTH DECEMBER 1984

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)	DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	. 0	25	0
10	0	26	0
11	0	27	0
12	0	28	С
13	0	29	0
14	.0	30	0
15	• 0	31	0
16	0		

UNIT SHUTDOWNS AND POWER REDUCTIONS

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UNIT NAME LIMERICK UNIT 1

DATE JANUARY 15,1985

REPORT MONTH DECEMBER . 1984

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W.M.ALDEN

ENGINEER-IN-CHARGE NUCLEAR SECTION

GENERATION DIVISION-NUCLEAR

TELEPHONE (215) 841-5022

NO. DATE	TITTE IDUKATION KEASUN ISHUTTING DOUNT	EVENT	SYSTEMICOMPONENT! CAUSE AND CORRECTIVE CODE CODE ACTION TO (4) (5) PREVENT RECURRENCE
-	1 1-1 1		1 1 1

(1)

(2)

(3)

(4).

EVENT REPORT (LER)

FILE (NUREG-0161)

EXHIBIT G - INSTRUCTIONS

FOR PREPARATION OF DATA

ENTRY SHEETS FOR LICENSEE

F - FORCED S - SCHEDULED REASON
A - EQUIPMENT FAILURE (EXPLAIN)

B - MAINTENANCE OR TEST

C - REFUELING

D - REGULATORY RESTRICTION

E - OPERATOR TRAINING + LICENSE EXAMINATION

F - ADMINISTRATIVE

G - OPERATIONAL ERROR (EXPLAIN)

H - OTHER (EXPLAIN)

METHOD

1 - MANUAL

2 - HANUAL SCRAM.

3 - AUTOMATIC SCRAM.

4 - OTHER (EXPLAIN)

(5)

EXHIBIT I - SAME SOURCE

Docket No. 50-352 Attachment to Monthly Operating Report for December, 1984

LIMERICK GENERATING STATION NARRATIVE SUMMARY OF OPERATING EXPERIENCES DECEMBER, 1984

UNIT 1

Limerick Unit 1 was in the Cold Shutdown mode at the beginning of December while the plant was preparing for initial criticality. The Reactor system temperature was maintained at approximately 135 degrees Fahrenheit by running a combination of shutdown cooling without cooling water and operation of two Reactor Recirculation pumps. On December 21, 1984 at 2255, the mode switch was placed in the Startup position and control rod withdrawal commenced. At 0318 on 12/22/84, initial criticality was attained. The unit was maintained in this condition for approximately 2 hours for testing. Control Rods were inserted and at 0845 on 12/22/84, the mode switch was placed in the Shutdown position. At 0413 on 12/30/84, the mode switch was placed in the Shutdown position. At 0413 on 12/30/84, the mode switch was placed in the Startup position to begin low power testing. The plant was maintained in this condition through the end of the month.

There were no challenges to the main steam system safety-relief valves during the month.

RELATED CORRESPONDENCE

PHILADELPHIA ELECTRIC COMPANY

PHILADELPHIA, PA. 19101

(215) 841-4000

*85 JAN 22 A11:54

January 15, 1985

Docket No. 50-352 02

Director
Office of Resource Management
US Nuclear Regulatory Commission
Washington, DC 20555

SUBJECT: Limerick Generating Station Monthly Operating Report

Gentlemen:

Enclosed is the monthly operating report for Limerick Unit 1 for the month of December, 1984 forwarded pursuant to Technical Specification 6.9.1.6.

Very truly yours,

R. H. Logue Superintendent Nuclear Services

Attachment

cc: Director, Office of Inspection & Enforcement, USNRC (12 copies)
 Dr. T. E. Murley, NRC
 Mr. Stan P. Mangi, PA Dept. of Envir. Resources
 Mr. P. A. Ross, NRC (2 copies)
 INPO Records Center
 See Attached Service List

cc: Judge Helen F. Hoyt Judge Jerry Harbour Judge Richard F. Cole Troy B. Conner, Jr., Esq. Ann P. Hodgdon, Esq. Mr. Frank R. Romano Mr. Robert L. Anthony Ms. Phyllis Zitzer Charles W. Elliott, Esq. Zori G. Ferkin, Esq. Mr. Thomas Gerusky Director, Penna. Emergency Management Agency Angus Love, Esq. David Wersan, Esq. Robert J. Sugarman, Esq. Martha W. Bush, Esq. Spence W. Perry, Esq. Jay M. Gutieriez, Esq. Atomic Safety & Licensing Appeal Board Atomic Safety & Licensing Board Panel Docket & Service Section James Wiggins Timothy R. S. Campbell