



**CENTERIOR
ENERGY**

PERRY NUCLEAR POWER PLANT

10 CENTER ROAD
PERRY, OHIO 44081
(616) 259-3737

Mail Address:
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PERRY, OHIO 44081

Michael D. Lyster
VICE PRESIDENT - NUCLEAR

July 15, 1992
PY-C I/NRR-1522 L

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Perry Nuclear Power Plant
Docket No. 50-440
Monthly Operating Report

Gentlemen:

Attached is the June 1992 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If there are any questions, please feel free to call.

Sincerely,

Michael D. Lyster

MDL:DWC:ss

Attachment

cc: NRR Project Manager
USNRC Senior Resident Inspector - Perry
USNRC, Region III
Director, Office of Resource Management
Ohio EPA

9207170269 920630
PDR ADOCK 0500044J
R PDR

Operating Companies
Cleveland Electric Illuminating
Toledo Edison

200605

CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

June 1, 1992 - June 30, 1992

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER . 50-440

LICENSE NUMBER: NPF-58

Table of Contents

Average Daily Unit Power Level	1
Operating Data Report	2
Unit Shutdowns and Power Reductions	3

Average Daily Unit Power Level

DOCKET NO. 50-440
UNIT Perry-1
DATE 07/15/92
Contact H. L. Hegrat
Telephone (216)259-3737

MONTH June 1992

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	0	17	521
2	0	18	375
3	0	19	399
4	0	20	547
5	0	21	639
6	0	22	1019
7	0	23	1186
8	0	24	1185
9	0	25	1186
10	0	26	1183
11	0	27	1184
12	0	28	1177
13	0	29	1177
14	312	30	1176
15	327	31	N/A
16	377		

Operating Data Report

UNIT: PERRY-1
 DATE: 07/15/92

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: June 1992
3. Utility Contact: H. L. Hegrat (216) 59-3737
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (Net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1225
8. Maximum Dependable Capacity (Net MWe): 1166
9. If changes occur in capacity ratings (Item Numbers 4 through 8) since last report, give reasons:
None
10. Power Level To Which Restricted, If Any (Net MWe): 100%
11. Reasons for Restrictions, If Any: Operating License Limit

	This Month	Yr-to-Date	Cumulative
12. Hours In Reporting Period	<u>726.0</u>	<u>4,367.0</u>	<u>40,475.0</u>
13. Hours Reactor Was Critical	<u>510.2</u>	<u>2,404.6</u>	<u>29,087.1</u>
14. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
15. Hours Generator On-Line	<u>410.4</u>	<u>2,235.1</u>	<u>28,129.0</u>
16. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
17. Gross Thermal Energy (MWH)	<u>1,056,963</u>	<u>7,469,704</u>	<u>96,102,593</u>
18. Gross Electrical Energy (MWH)	<u>351,551</u>	<u>2,560,794</u>	<u>33,055,596</u>
19. Net Electrical Energy (MWH)	<u>330,212</u>	<u>2,430,132</u>	<u>31,381,286</u>
20. Unit Service Factor	<u>57.0%</u>	<u>51.2%</u>	<u>69.5%</u>
21. Unit Availability Factor	<u>57.0%</u>	<u>51.2%</u>	<u>69.5%</u>
22. Unit Capacity Factor (Using MDC Net)	<u>39.3%</u>	<u>47.7%</u>	<u>67.5%</u>
23. Unit Capacity Factor (Using DER Net)	<u>38.5%</u>	<u>46.7%</u>	<u>65.1%</u>
24. Unit Forced Outage Rate	<u>25.8%</u>	<u>9.7%</u>	<u>8.2%</u>
25. Forced Outage Hours	<u>143.0</u>	<u>240.9</u>	<u>2,524.2</u>
26. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): <u>None</u>			
27. If Shut Down at end of Report Period, Estimated Date of Startup: <u>N/A</u>			

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH June 1992

DOCKET NO. 50-440
 UNIT NAME Perry - 1
 DATE 07/15/92
 CONTACT H. L. Hegrat
 TELEPHONE (216)259-3737

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁵	Cause and Corrective Action to Prevent Recurrence
92-01	03/20/92	S	166.0	C	4	N/A	N/A	N/A	Refueling Outage 3, ended at 2138 on June 13, 1992.
92-02	06/03/92	F	143.6	A	4	N/A	BO	V	Repair of the Residual Heat Removal A Heat Exchanger Bypass Valve 1E12-F048A, which was not in the original scope of the outage.

SUMMARY: During June 1992, Perry-1 began the month shutdown for the third refueling outage. On June 03, 1992, Residual Heat Removal A Heat Exchanger Bypass Valve 1E12-F048A failed. Repair of this valve extended the third refueling outage until June 13, 1992 at 2138, when the generator was synchronized to the grid. Perry-1 ended the month at full power.

¹ F: Forced Reason:
 S: Scheduled A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³ Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continued
 5-Reduced Load
 9-Other

⁴ Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG1022)

⁵ Exhibit I-Same Source