Mr. D. L. Farrar Manager, Nuclear Regulatory Services Commonwealth Edison Company Executive Towers West III 1400 Opus Place, Suite 500 Downers Grove, IL 60515

Dear Mr. Farrar:

SUBJECT:

REQUEST FOR ADDITIONAL INFORMATION REGARDING THE PRESSURIZER WELD RELIEF REQUEST - BYRON AND BRAIDWOOD STATIONS (TAC NOS. M95088, M95089, M95172 AND M95173)

On March 28, 1996, Commonwealth Edison Company submitted Relief Request NR-19. for the Inservice Inspection Program for Byron and Braidwood Stations. The submittal requested relief from the requirements to inspect the pressurizer nozzle welds. During the course of our review, we have identified the need for additional information. Please provide the information requested in the cnclosed Request for Additional Information (RAI) so that we may continue our review. This request has been discussed with your staff.

Sincerely.

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George F. Dick, Jr., Project Manager Project Directorate III-2 Division of Reactor Projects III/IV Office of Nuclear Reactor Regulation

Docket Nos. STN 50-454, STN 50-455, STN 50-456. STN 50-457

Enclosure: RAI

cc w/encl: see next page

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PDIII-2 R/F J. Roe (JWR) G. Dick R. Capra C. Moore R. Assa

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DFOI

D. L. Farrar Commonwealth Edison Company

cc:

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## REGARDING INSERVICE INSPECTION RELIEF REQUEST NR-19

INSPECTION OF PRESSURE NOZZLE WELDS

COMMONWEALTH EDISON COMPANY

BYRON STATION, UNITS 1 AND 2

BRAIDWOOD STATION, UNITS 1 AND 2

DOCKET NOS. STN 50-454, STN 50-455, STN 50-456 AND STN 50-457

- Compared to other similar plants, the Byron/Braidwood estimates for erecting scaffolding, disconnecting and replacing heater cables and removing and replacing insulation appear high. Are these estimates and the associated dose estimate of 154 man-rem for all four units? Please explain what is involved with disconnecting the heater cables.
- 2. Can complete volumetric examination of the adjacent nozzle safe-end weld be performed? Can complete volumetric examination of the other pressurizer nozzles be performed? Will the remaining Class 1 nozzle-tovessel welds and inside radius (IR) sections receive complete volumetric examinations?
- It is important to understand the potential benefit of removing the insulation (e.g., the percentage of the examinations that could be completed). Therefore, clarification regarding potential coverage with the insulation removed is needed.
  - a. In the "Basis for Relief" it is stated that scanning from the nozzle side is not possible and scanning from the shell side is limited by the heater penetrations and that coverage is limited to 60 percent. Does this estimate include coverage for all four directions?
  - b. For the IR section, it is stated that the geometry is not conducive to typical ultrasonic techniques. It is understood that conventional techniques will not be effective for examining most IR sections and that special techniques employing compound angles must be used to interrogate this region. Has the use of compound angles been considered? What percentage of the Code-required volume can be examined if the insulation were removed?
- 4. The regulations [10 CFR 50.55a(g)(3)(i)] require that for facilities with construction permits issued on or after July 1, 1974, access to enable the performance of inservice examinations be provided for Class 1 components. It appears that this requirement is not met for the pressurizer surge nozzle. Please explain. What would be required to modify or replace the insulation so that access for examination would be provided?