

Florida Power Crystal River Unit 3 Docket No. 50-302

ouly 10, 1992 3F0792-06

Document Control Desk U. S. Nuclear Regulatory Commission Washington, DC 20555

Subject: Monday Operating Report

Dear Sir:

Attached is the Crystal River Unit-3 June 1992 Monthly Operating Report. This report is submitted in accordance with Technical Specification 6.9.1.6.

Sincerely,

G. L. Boldt

Vice President

Nuclear Production

GLB: JBC/ff

Attachment

xc: Regional Administrator, Region II

Senior Resident Inspector

NRR Project Manager

1821

OPERATING DATA REPORT

50-302

FLCRP-3

July 02, 1992 J. A. Binkowski

DOCKET NO.

COMPLETED BY

UNIT

TELEPHONE (904) 563-4485 **OPERATING STATUS** CRYSTAL RIVER UNIT 3 1. UNIT NAME:.... 2. REPORTING PERIOD: JUNE 1-30, 1992 3. LICENSED THERMAL POWER (MWt): 2544 MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):.. 960 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):...... 821 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: NA 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): N/A 10. REASONS FOR RESTRICTIONS, IF ANY: N/A THIS MONTH YR. TO DATE CUMULATIVE 134,135.0 11. HOURS IN REPORTING PERIOD 720.0 4,367.0 12. NUMBER OF HOURS REACTOR WAS CRITICAL 0.0 2,685.1 86.521.1 13. REACTOR RESERVE SHUTDOWN HOURS 0.0 0.0 1,280.6 84.832.7 14. HRS GENERATOR ON LINE 0.0 2.685.0 15. UNIT RESERVE SHUTDOWN HOURS 0.0 0.0 0.0 6,527,514 192,862,161 16. GROSS THERMAL ENERGY GENERATED (MWH) 0 17. GROSS ELECTRICAL ENERGY GENERATED (MWII) 0 2.246,419 65,869,316 18. NET ELECTRICAL ENERGY GENCRATED (MWH) 0 2,148,178 62,579,917 19. UNIT SERVICE FACTOR 61.5% 63.2% 0.0% 63.2% 20. UNIT AVAILABLE FACTOR 0.0% 61.5% 21. UNIT CAPACITY FACTOR (using MDC net) 0.0% 59.9% 57.8% 22. UNIT CAPACITY FACTOR (using DER net) 0.0% 59.6% 56.6% 19.1% 23. UNIT FORCED OUTAGE RATE 0.0% 6.8% 24. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): Refuel 8 began 4/30/92; breaker closure anticipated for July 10, 1992. N/A 25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): ACHIEVED THIS ITEM IS NOT APPLICABLE TO CR-3 FORECAST NA INITIAL CRITICALITY NA NA INITIAL ELECTRICITY NA NA COMMERCIAL OPERATION NA

AVERAGE DAILY UNIT POWER LEVEL

 DOCKET NO.
 50-302

 UNIT
 FLCRP-3

 DATE
 July 02, 1992

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MONTH JUNE

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0		
16	0		

INSTRUCTIONS:

On this format, list the daily average unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: JUNE

DOWN REACTOR (3) REPORT #

DOCKET NO.

50-302

UNIT DATE FLCRP-3 June 02, 1992

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TELEPHONE

(904) 583-4485

DATE TYPE (1) DURATION REASON (2) **HCURS**

METHOD OF SHUTTING

EVENT

LICENSEE SYSTEM COMPONENT CODE (4)

CODE (5)

CAUSE AND CORRECTIVE **ACTION TO PREVENT**

RECURRENCE

92-12 920430 S 720.0 C

N/A

ZZ ZZZZZZ Continuation of Refueling Outage 8.

F: FORCED S: SCHEDULED

REASON: A-EQUIPMENT FAILURE B. MAINTENANCE OR TEST C-REFUELING D-REGULATORY RESTRICTION E-OPERATOR TRADING & LICENSE ADMINISTRATION F-ALMINISTRATION G-OPERATIONAL ERROR (EXPLAIN) H-OTHER

3 METHOD 1-MANUAL 2-MANUAL SCRAM 3-AUTO SCRAM 4-CONTINUED 5-REDUCED LOAD 9-OTHER

EXHIBIT G - INSTRUCTIONS FOR PREPARATION OF DATA ENTRY SHEETS FOR LICENSEE EVENT REPORT (LER). ILE (NUREG-0151)

EXHIBIT I - SAME SOURCE

MONTHLY OPERATIONAL SUMMARY STATEMENT

DOCKET NO.

50-302

UNIT

FLCRP-3

DATE

July 02, 1992

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MONTH: JUNE

SUMMARY STATEMENT:

Refueling Outage 8 activities progressing as planned.