



A Centex Energy Company

EDISON PLAZA
300 MADISON AVENUE
TOLEDO, OHIO 43652-0001

July 8, 1992
KB92-1722

Docket No. 50-346
License No. NPF-3

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

Monthly Operating Report, June, 1992
Davis-Besse Nuclear Power Station Unit 1

Enclosed are ten copies of the Monthly Operating Report for Davis-Besse Nuclear Power Station Unit No. 1 for the month of June, 1992.

If you have any questions, please contact Bilal Sarsour at (419) 321-7384.

Very truly yours,

A handwritten signature in cursive script that reads 'Louis F. Storz'.

Louis F. Storz
Plant Manager
Davis-Besse Nuclear Power Station

BMS/tld

Enclosures

cc: Mr. A. Bert Davis
Regional Administrator, Region III

Mr. J. B. Hopkins
NRC Senior Project Manager

Mr. William Levis
NRC Senior Resident Inspector

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-346
 UNIT Davis-Besse #1
 DATE July 8, 1992
 COMPLETED BY Bilal Sarsour
 TELEPHONE (419)321-7384

MONTH June, 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	881	17	868
2	882	18	870
3	880	19	880
4	879	20	884
5	881	21	876
6	878	22	884
7	879	23	880
8	879	24	879
9	878	25	878
10	880	26	878
11	880	27	879
12	878	28	878
13	75	29	876
14	878	30	875
15	879	31	
16	879		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

OPERATING DATA REPORT

DOCKET NO. 50-346
 DATE July 8, 1992
 COMPLETED BY Bilal Sarsour
 TELEPHONE (419) 321-7384

OPERATING STATUS

1. Unit Name: Davis-Besse Unit #1
2. Reporting Period: June, 1992
3. Licensed Thermal Power (MWt): 2772
4. Nameplate Rating (Gross MWe): 925
5. Design Electrical Rating (Net MWe): 906
6. Maximum Dependable Capacity (Gross MWe): 921
7. Maximum Dependable Capacity (Net MWe): 877
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720.0	4,367.0	122,016
12. Number Of Hours Reactor Was Critical	720.0	4,342.2	70,518
13. Reactor Reserve Shutdown Hours	0.0	24.8	5,532.0
14. Hours Generator On-Line	720.0	4,325.3	68,358.4
15. Unit Reserve Shutdown Hours	0.0	0.0	1,732.5
16. Gross Thermal Energy Generated (MWH)	1,993,844	11,877,909	168,487,202
17. Gross Electrical Energy Generated (MWH)	663,986	3,979,046	55,872,423
18. Net Electrical Energy Generated (MWH)	632,114	3,785,436	52,577,924
19. Unit Service Factor	100.0	99.0	56.0
20. Unit Availability Factor	100.0	99.0	57.4
21. Unit Capacity Factor (Using MDC Net)	100.1	98.8	49.1
22. Unit Capacity Factor (Using DER Net)	96.9	95.7	47.6
23. Unit Forced Outage Rate	0.0	0.95	24.0
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-346
 UNIT NAME Davis-Besse #1
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REPORT MONTH June, 1992

No.	Date	Type	Duration (Hours)	Reason ²	Method of Shuttin, Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
No significant shutdowns or power reductions.									

¹F: Forced
 S: Scheduled

²Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continuation from Previous Month
 5-Load Reduction
 9-Other (Explain)

⁴Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

⁵Exhibit I - Same Source
 *Report challenges to Power Operated Relief Valves (PORVs) and Pressurizer Code Safety Valves (PCSVs)

Operational Summary
June, 1992

Reactor power was maintained at approximately 100 percent full power until 0100 hours on June 21, 1992, when a manual power reduction to approximately 93 percent was initiated to perform main turbine valve testing and control rod drive exercise testing.

After completion of main turbine valve testing and control rod drive testing, reactor power was slowly increased to approximately 100 percent full power, which was achieved at 0528 hours on June 21, 1992, and maintained at this power level until 0605 hours on June 21, 1992, when a manual power reduction to approximately 93 percent of full power was initiated due to low system demand as requested by the Systems Operation Center.

At 0741 hours on June 21, 1992, reactor power was slowly increased to approximately 100 percent full power, which was achieved at 0843 hours on June 21, 1992, and maintained at this power level for the rest of the month.