Docket Nos. 50-352 50-353 License No. NPF-39

Mr. D. M. Smith
Senior Vice President Nuclear
Philadelphia Electric Company
Nuclear Group Headquarters
Correspondence Control Desk
P. O. Box 195
Wayne, PA 19087-0195

Dear Mr. Smith:

Subject: Combined Inspection Report Nos. 50-352/92-13 and 50-353/92-13; and

Combined Inspection Report Nos. 352/92-14 and 50-353/92-14

This refers to your letter dated June 11, 1992, in response to our letter dated May 12, 1992.

Thank you for informing us of the corrective and preventive actions documented in your letter. These actions will be examined during a future inspection of your licensed program.

Your cooperation with us is appreciated.

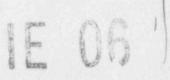
Sincerely,

Original Signed by: James H. Joyner

James H. Joyner, Chief Facilities Radiological Safety and Safeguards Branch Division of Radiation Safety and Safeguards

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cc:

R. Charles, Chairman, Nuclear Review Board

G. Leitch, Vice President - Limerick Generating Station

G. J. Beck, Manager - Licensing Section

G. Madsen, Regulatory Engineer - Limerick Generating Station

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10 CFR 2.201 PHILADELPHIA ELECTRIC COMPANY LIMERICK GENERATING STATION P. O. BOX A SANATOGA, PENNSYLVANIA 19464 (215) 327-1200, EXT. 3000 June 11, 1992 GRAHAM M. LEITCH Docket No. 50-352 VICE PRESIDENT LIMERION GENERATING STATION License No. NPF-39 U.S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555 Limerick Generating Station, Unit 1 SUBJECT: Reply to a Notice of Violation NRC Combined Inspection Report Nos. 50-352/92-13 and 50-353/92-13, and Combined Inspection Report Nos. 50-352/92-14 and 50-353/92-14 Attached is Philadelphia Electric Company's reply to a Notice of Violation for Limerick Generating Station (LGS) Unit 1, which was contained in a NRC letter dated May 12, 1992 that transmitted Combined Inspection Report Nos. 50-352/92-14 and 50-353/92-14. The subject of the violation was discussed in NRC Combined Inspection Report Nos. 50-352/92-13 and 50-353/92-13. NRC Enforcement Conference Nos. 50-352/92-13 and 50-353/92-13 was held at the NRC Region I office on April 10, 1992, to discuss the violation, its cause, and corrective actions taken. A follow-up meeting was held at the NRC Region J office on June 9, 1992, to resolve questions about the bioassay results that suggested a substantial intake of alpha-emitting radionuclides occurred following this violation. The Notice of Violation identifies the failure to follow the requirements and limitations specified in a Radiation Work Permit. The attachment to this letter provides a restatement of the violation identified during an NRC special inspection conducted at LGS, Units 1 and 2, on March 26-27, 1992, and a follow-up inspection on April 20-24, 1992, followed by our response. If you have any questions or require additional information, please contact us. Very truly yours, JLP: cah 9206160005 Attachment T. T. Mattin, Administrator, Region I, USNRC T. J. Kenny, USNRC Senior Resident Inspector, LGS

Reply to a Notice of Violation

Restatement of the Violation

As a result of the inspection conducted on March 26-27, 1992, and in accordance with the NRC Enforcement Policy (10 CFR 2, Appendix C), the following violation was identified:

Technical Specifications, Section 6.8, Procedures, require that written procedures be established, implemented, and maintained.

Procedure A-C-107, Radiation Work Permit Program and Radiological Controlled Area Access Requirements, specifies that a worker's signature on a radiation work permit (RWP) means that the worker understood the requirements and limitations specified in the RWP and will comply with these requirements and limitations.

Cont a y to the above, on March 25, 1992, workers on RWP ± 20774 entered the Unit 1 fuel transfer canal in violation of the RWP prohibition on entering this area.

This is a Severery Level IV violation (Supprement IV).

RESPONSE

Admission of Violation

Philadelphia Electric Company (PECo) acknowledges the violation.

Reason for the Violation

The cause of the violation is personnel error resulting in procedural non-compliance due to failure to follow administrative controls and a failure to communicate changes in planned work activities.

Radiation Work Permit (RWP) 9207074 for the reactor cavity area included a special instruction that stated, "Entry into the Transfer Canal prohibited on this RWP."

While waiting for the Reactor Services Section (RSS) Superintendent to inspect the reactor pressure vessel flange, the Job Leader decided to proceed with the planned work activities which included removal of Stop Log #15. During the course of the

cavity cleaning the rope barrier was removed by the Job Leader from across the Transfer Canal Entrance. The Job Leader knew that the rope barrier should not be removed without the authorization of Health Physics (HP). Based upon a discussion of the planned work activities with HP personnel earlier in the day, the Job Leader's perception was that he received authorization to remove the rope barrier along with the other equipment from the reactor cavity. Removal of the rope barrier removed a barrier in place to assist personnel to comply with RWP 9207074.

When the Stop Log was lifted, sealant material broke off and fell to the floor of the Transfer Canal. Gouges were identified in the side of the Stop Log after it was lifted approximately five feet. At that point the lift was halted and the Job Leader and an Engineer exited the reactor cavity to inspect the gouging from the Fuel Floor. Stop Log removal was completed after it was determined that the gouging was caused during Stop Log insertion during a previous outage.

The RSS Superintendent entered the reactor cavity and inspected the reactor pressure vessel flange. Once the RSS Superintendent completed his inspection, the Job Leader and the Engineer discussed the Stop Log gouging problem with him. All three individuals then entered the Transfer Canal to inspect the Stop Log Keyway for damage because the extent of the damage could not be determined from the cavity area or Fuel Floor. These individuals failed to follow administrative controls established by Common Nuclear Procedure A-C-107, Radiation Work Permit Program and Radiological Controlled Area Access Requirements, when they made their unauthorized entry into the Transfer Canal and failed to comply with RWP 9207074.

Corrective Action and Results Achieved

An outage stand down was conducted on March 26, 1992. The outage work stoppage was initiated to provide time to inform all outage workers of several recent events that could have been avoided. The focus was on the cause of the event and the lessons to be learned so that similar problems could be avoided. This event was one of five that was discussed. Management conveyed the following expectations to all plant workers based upon the lessons learned from these events:

- 1. Adhere to procedures.
- 2. Think before acting. When in doubt, stop and ask.
- 3. Follow proper Radiation Worker practices at all times.

Corrective Actions Taken to Avoid Future Non-Compliance

The following actions were taken or are planned to be taken to avoid future non-compliance:

- 1. On March 26, 1992, an HP supervisor was assigned to assess the fuel floor HP operations to determine where improvements in communication and HP coverage can be made. The improvements identified have been completed.
- Group meetings were held with RSS and HP personnel to discuss the event and to reinforce management's expectations regarding communication, pre-job briefings, radiation worker practices, and adherence to procedures.
- Appropriate RSS personnel were disciplined in accordance with the disciplinary guideline for their failure to follow the requirements of the RWP.

Date When Full Compliance was Achieved

Full Compliance was achieved on March 26, 1992, when the outage stand down was conducted and all outage workers were informed of management expectations of their conduct to avoid similar problems.