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April 9, 1996
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Washington, DC 20555

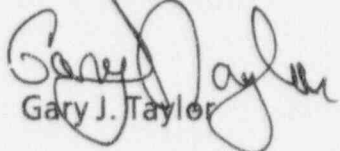
Attention: Director, Office of Resource Management

Gentlemen:

Subject: VIRGIL C. SUMMER NUCLEAR STATION
DOCKET NO. 50/395
OPERATING LICENSE NO. NPF-12
MARCH 1996 MONTHLY OPERATING REPORT

Enclosed is the March 1996 Monthly Operating Report for the Virgil C. Summer Nuclear Station Unit No. 1. This submittal is made in accordance with the requirements of Technical Specifications, Section 6.9.1.10.

If there are any questions, please call me at your convenience.

Very truly yours,

Gary J. Taylor

jlb

Attachment

c: J. L. Skolds	K. R. Jackson
W. F. Conway	F. Yost
R. R. Mahan (w/o attachment)	INPO Records Center
R. J. White	Marsh & McLennan
S. D. Ebneter	William G. Wendland (ANI)
J. I. Zimmerman	Pat Haught (Westinghouse)
S. A. Byrne	NSRC
R. M. Fowlkes	RTS (MON 2000)
NRC Resident Inspector	File (818.03-1)
J. B. Knotts Jr.	DMS

9604160035 960331
PDR ADOCK 05000395
R PDR



NUCLEAR EXCELLENCE - A SUMMER TRADITION!

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ATTACHMENT I
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 4/ 1/96
COMPLETED BY W.H. BELL
TELEPHONE (803) 345-4389

MARCH 1996

DAY AVERAGE DAILY POWER LEVEL

DAY AVERAGE DAILY POWER LEVEL

	(MWe-Net)		(MWe-Net)
1.	907	17.	907
2.	906	18.	906
3.	907	19.	905
4.	906	20.	905
5.	907	21.	905
6.	907	22.	906
7.	908	23.	908
8.	906	24.	907
9.	906	25.	907
10.	906	26.	908
11.	906	27.	907
12.	907	28.	905
13.	907	29.	906
14.	907	30.	907
15.	906	31.	907
16.	906		

ATTACHMENT II
 OPERATING DATA REPORT

DOCKET NO. 50/395
 UNIT V. C. SUMMER I
 DATE 4/ 1/96
 COMPLETED BY W.H.BELL
 TELEPHONE (803) 345-4389

OPERATING STATUS

1. Reporting Period: March 1996
 Gross Hours in Reporting Period: 744
2. Currently Authorized Power Level (Mwt): 2775
 Max. Depend. Capacity (MWe-Net): 885
 Design Electrical Rating (MWe-Net): 900
3. Power Level to Which Restricted (If Any) (MWe-Net): N/A
4. Reasons for Restrictions: N/A

	THIS MONTH -----	YR TO DATE -----	CUMULATIVE -----
5. Number of Hours Reactor Critical	744.0	2184.0	87326.7
6. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7. Hours Generator on Line	744.0	2184.0	85965.7
8. Unit Reserve Shutdown Hours	0.0	0.0	0.0
9. Gross Thermal Energy Generated (MWH)	2061981	6053828	224861361
10. Gross Electrical Energy (MWH)	702330	2061090	74767379
11. Net Electrical Energy Generated (MWH)	674425	1978818	71145230
12. Reactor Service Factor	100.0	100.0	81.3
13. Reactor Availability Factor	100.0	100.0	81.3
14. Unit Service Factor	100.0	100.0	80.1
15. Unit Availability Factor	100.0	100.0	80.1
16. Unit Capacity Factor (Using MDC)	102.4	102.4	74.9
17. Unit Capacity Factor (Design MWe)	100.7	100.7	73.6
18. Unit Forced Outage Rate	0.0	0.0	4.5
19. Shutdowns Scheduled Over Next 6 Months (Type, Date & Duration of Each): REFUEL 9, APRIL 14, 1996, 40 DAYS			
20. If Shut Down at End of Report Period, Estimated Date of Startup: N/A			
21. Units in Test Status (Prior to Commercial Operation): N/A			

ATTACHMENT III
UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50/395
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TELEPHONE (803) 345-4389

MARCH 1996

NO.	DATE	TYPE	DURATION	REASON	METHOD	CORRECTIVE ACTION/COMMENTS
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NONE

- 1.0 REASON
A: Equipment Failure
B: Maintenance or Test
C: Refueling
D: Regulatory Restriction
E: Operator Training and License Examination
F: Administrative
G: Operational Error
H: Other (Explain)

- 2.0 METHOD
1: Manual
2: Manual Scram
3: Automatic Scram
4: Continuation (Use initial Date)
5: Power Reduction (Duration 0.0)
9. Other (Explain)

ATTACHMENT IV
NARRATIVE SUMMARY OF OPERATING EXPERIENCE

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TELEPHONE (803) 345-4389

MARCH 1996

V.C. Summer, unit 1, operated at approximately 100 percent power for the entire month of March.