

April 9, 1996

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ULNRC-3361

Gentlemen:

DOCKET NUMBER 50-483 CALLAWAY PLANT UNIT 1 FACILITY OPERATING LICENSE NPF-30 MONTHLY OPERATING REPORT MARCH 1996

The enclosed Monthly Operating Report for March 1996 is submitted pursuant to Section 6.9.1.8 of the Callaway Unit 1 Technical Specifications.

R. D. Affolter

Manager, Callaway Plant

RDA/MAH/tdf

Enclosure

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Region IV
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NRC Resident Inspector

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DOCKET NO.: 50-483
UNIT NAME: CALLAWAY UNIT 1
DATE: 4/9/96

COMPLETED BY: M. A. Holmes

TELEPHONE: 314/676-8842 FAX: 314/676-8562

PART A - OPERATIONS SUMMARY:

The plant operated at approximately 100 % for the entire month of March.

PART B - PORV AND SAFETY VALVE SUMMARY:

None.

PART C AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO:

50-483

UNIT:

Callaway Unit 1

DATE:

4/9/96

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MONTH FEBRUARY 1996

AVERAGE DAILY POWER LEVEL

AVERAGE DAILY POWER LEVEL

| DAY | (MWe-Net) | DAY | (MWe-Net) |
|-----|-----------|-----|-----------|
| 1 | 1,175 | 17 | 1,163 |
| 2 | 1,169 | 18 | 1,166 |
| 3 | 1,170 | 19 | 1,159 |
| 4 | 1,163 | | 1,168 |
| 5 | 1,155 | 21 | 1,169 |
| 6 | 1,169 | | 1,169 |
| 7 | 1,163 | 23 | 1,166 |
| 8 | 1,169 | 24 | 1,155 |
| 9 | 1,167 | 25 | 1,170 |
| 0 | 1,166 | 26 | 1,171 |
| 11 | 1,164 | 27 | 1,171 |
| 12 | 1,159 | 28 | 1,171 |
| 13 | 1,156 | | 1,169 |
| 14 | 1.156 | 30 | 1,166 |
| 15 | 1,161 | 31 | 1,166 |
| 16 | 1,155 | | |

PART D **OPERATING DATA REPORT**

DOCKET NO .:

50-483 UNIT NAME: CALLAWAY UNIT 1

DATE:

4/9/96

COMPLETED BY: TELEPHONE:

M. A. Holmes 314/676-8842

FAX:

314/676-8562

OPERATING STATUS:

(MAR) (YTD) (CUM)

1. REPORTING PERIOD: GROSS HOURS IN REPORTING PERIOD:

744 2,184 98,869.5

2 CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3565 MAX. DEPEND. CAPACITY (MWe-Net): 1125 DESIGN ELECTRICAL RATING (MWe-Net): 1171

- 3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): 100%
- 4. REASONS FOR RESTRICTION (IF ANY):

| | | THIS MONTH | YR TO DATE | CUMULATIVE |
|-----|--|------------|------------|-------------|
| 5. | NUMBER OF HOURS REACTOR WAS CRITICAL | 744.0 | 2,184.0 | 87,309.5 |
| 6. | REACTOR RESERVE SHUTDOWN HOURS | 0 | 0 | 0 |
| 7. | HOURS GENERATOR ON-LINE | 744.0 | 2,165.0 | 85,806.4 |
| 8. | UNIT RESERVE SHUTDOWN HOURS | 0 | 0 | 0 |
| 9. | GROSS THERMAL ENERGY GENERATED (MWH | 2,649,287 | 7,633,068 | 290,591,786 |
| 10. | GROSS ELECTRICAL ENERGY GENERATED | 907,650 | 2,615,503 | 99,136,357 |
| 11. | (MWH) NET ELECTRICAL ENERGY GENERATED | 866,986 | 2,498,498 | 94,321,870 |
| 12. | (MWH) REACTOR SERVICE FACTOR | 100 | 100 | 88.3 |
| 13. | REACTOR AVAILABILITY FACTOR | 100 | 100 | 88.3 |
| 14. | UNIT SERVICE FACTOR | 100 | 99.1 | 86.8 |
| 15. | UNIT AVAILABILITY FACTOR | 100 | 99.1 | 86.8 |
| 16. | UNIT CAPACITY FACTOR (Using MDC) | 103.6 | 101.7 | 84.8 |
| 17. | UNIT CAPACITY FACTOR (Using Design MWe) | 99.5 | 97.7 | 81.5 |
| 18. | UNIT FORCED OUTAGE RATE | 0 | .87 | 2.31 |

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): Refueling Date: 10/05/96

Duration: 42 days

20. IF SHUT DOWN AT END OF REPORTING PERIOD, ESTIMATE DATE OF STARTUP:

PART E UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO .:

50-483

UNIT NAME:

CALLAWAY UNIT 1

DATE:

4/9/96

COMPLETED BY: TELEPHONE:

M. A. Holmes 314/676-8842

FAX:

314/676-8562

REPORT MONTH: MARCH 1996

METHOD OF

SHUTTING DOWN

THE REACTOR OR

CORRECTIVE

NO. DATE S: SCHEDULED

TYPE

F: FORCED

DURATION (HOURS)

REASON

REDUCING POWER ACTIONS/COMMENTS

SUMMARY:

REASON

METHOD

- A: EQUIPMENT FAILURE (EXPLAIN)
- B. MAINT, OR TEST
- C: REFUELING
- D: REGULATORY RESTRICTION
- E: OPERATOR TRAINING AND LICENSE EXAMINATION
- F: ADMINISTRATION
- G: OPERATIONAL ERROR (EXPLAIN)
- H: OTHER (EXPLAIN)

- 1: MANUAL
- 2: MANUAL SCRAM
- 3: AUTOMATIC SCRAM 4: OTHER (EXPLAIN)