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Writer's Direct Dial Number:

April 10, 1996
6730-96-2127

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

Dear Sir:

SUBJECT: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report - March 1996

In accordance with the Oyster Creek Nuclear Generating Station Operating License No. DPR-16, Appendix A, Section 6.9.1, enclosed are two (2) copies of the Monthly Operating Data (Gray Book information) for the Oyster Creek Nuclear Generating Station.

If you should have any questions, please contact Ms. Brenda DeMerchant, Oyster Creek Regulatory Affairs Engineer, at 609-971-4642.

Very truly yours,

Michael B. Roche
Michael B. Roche
Vice President & Director
Oyster Creek

MBR/BDeM/gl

Enclosures

cc: Administrator, Region I (2 copies)
NRC Project Manager
NRC Resident Inspector

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SUMMARY MARCH, 1996

Oyster Creek operated the entire month of March at full power with minor power reductions for Reactor Water Clean-Up and Control Rod Drive maintenance.

The plant generated 474,832 MWh net electric which was 103.1% of its MDC rated capacity for the month.

MONTHLY OPERATING REPORT

LICENSEE EVENT REPORTS

No LER's were submitted during the month of March, 1996

OPERATING DATA REPORT

OPERATING STATUS

- | | | |
|-----|---|----------------------------------|
| 1. | DOCKET: | 50-219 |
| 2. | REPORTING PERIOD: | March -96 |
| 3. | UTILITY CONTACT: | Paul G. Edelmann (609) 971- 4097 |
| 4. | LICENSED THERMAL POWER (Mwt): | 1930 |
| 5. | NAMEPLATE RATING (GROSS Mwe): | 687.5 x 0.8 = 550 |
| 6. | DESIGN ELECTRICAL RATING (NET MWe): | 650 |
| 7. | MAXIMUM DEPENDABLE CAPACITY (GROSS Mwe): | 641 |
| 8. | MAXIMUM DEPENDABLE CAPACITY (NET MWe): | 619 |
| 9. | IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS: | NONE |
| 10. | POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): | NONE |
| 11. | REASON FOR RESTRICTION, IF ANY: | NONE |

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>	
12.	REPORT PERIOD HOURS	744.0	2184.0	230304.0
13.	HOURS RX CRITICAL	744.0	2148.1	156481.0
14.	RX RESERVE SHUTDOWN HRS	0.0	0.0	918.2
15.	HRS GENERATOR ON-LINE	744.0	2125.9	152936.6
16.	UT RESERVE SHUTDOWN HRS	0.0	0.0	0.0
17.	GROSS THERM ENERGY (MWH)	1433045	4008206	264527700
18.	GROSS ELEC ENERGY (MWH)	491997	1373386	88790961
19.	NET ELEC ENERGY (MWH)	474832	1324320	85193485
20.	UT SERVICE FACTOR	100.0	97.3	66.4
21.	UT AVAIL FACTOR	100.0	97.3	66.4
22.	UT CAP FACTOR (MDC NET)	103.1	98.0	60.3
23.	UT CAP FACTOR (DER NET)	98.2	93.3	56.9
24.	UT FORCED OUTAGE RATE	0.0	2.7	9.8
25.	FORCED OUTAGE HRS	0.0	58.1	16596.3
26.	SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE,DATE,DURATION):			NONE
27.	IF CURRENTLY SHUTDOWN ESTIMATED STARTUP DATE:		N/A	

Oyster Creek Station #1

Docket No. 50-219

REFUELING INFORMATION - MARCH, 1996

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown:

September, 1996

Scheduled date for restart following refueling: Currently projected for

November, 1996

Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

No

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.

The number of fuel assemblies	(a) in the core	= 560
	(b) in the spent fuel storage pool	= 2048
	(c) in dry storage	= 24

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2645

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Full core discharge capacity to the spent fuel pool will be lost after the 1996 refueling outage.

**AVERAGE DAILY POWER LEVEL
NET MWe**

DOCKET # 50-219
UNIT Oyster Creek #1
REPORT DATE 4/1/96
COMPILED BY. Paul G. Edelman
TELEPHONE #. (609) 971- 4097

Month: March, 1996

DAY	MW	DAY	MW
1	640	16	639
2	639	17	639
3	639	18	639
4	641	19	637
5	636	20	634
6	639	21	638
7	639	22	640
8	639	23	637
9	640	24	640
10	640	25	637
11	640	26	638
12	638	27	638
13	640	28	635
14	640	29	642
15	638	30	636
		31	630

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-219
 UNIT NAME: Oyster Creek
 DATE: April 2, 1996
 COMPLT'D BY: David M. Egan
 TELEPHONE: 971-4818

REPORT MONTH: March 1996

No.	DATE	TYPE F: Forced S: Scheduled	DURATION (hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
						There were no shutdowns or significant power reductions during this reporting period.

SUMMARY:

(1) REASON

- | | |
|--------------------------------|---------------------------------|
| a. Equipment Failure (Explain) | e. Operator Training & Lic Exam |
| b. Maintenance or Test | f. Administrative |
| c. Refueling | g. Operational Error (Explain) |
| d. Regulatory Restriction | h. Other (Explain) |

(2) METHOD

1. Manual
2. Manual Scram
3. Automatic Scram
4. Other (Explain)