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C. K. McCoy
Vice President, Nuclear
Vogtle Project



April 11, 1996

LCV-0757-C

Docket Nos. 50-424
50-425

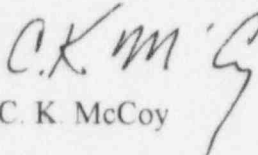
U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT

Enclosed are the March 1996, monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with Technical Specification 6.8.1.5.

Sincerely,


C. K. McCoy

CKM/JLL

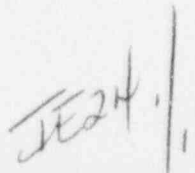
Enclosures

cc: Georgia Power Company
Mr. J. B. Beasley, Jr.
Mr. M. Sheibani
NORMS

150103

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebnetter, Regional Administrator
Mr. L. L. Wheeler, Licensing Project Manager, NRR
Mr. C. R. Ogle, Senior Resident Inspector, Vogtle

9604160009 960331
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R PDR



ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR MARCH 1996

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NARRATIVE REPORT
UNIT 1

DOCKET NO. 50-424
DATE: APRIL 1, 1996
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

MARCH 01 00:00 UNIT 1 AT 81% POWER, COAST DOWN IN PROGRESS.
MARCH 02 20:09 UNIT 1 STARTED LOAD REDUCTION FOR REFUELING OUTAGE.
MARCH 03 00:24 UNIT 1 MANUALLY TRIPPED TURBINE.
MARCH 03 00:38 UNIT 1 MODE 2.
MARCH 03 01:02 MANUAL REACTOR TRIP, UNIT 1 ENTERED MODE 3.
MARCH 03 06:34 UNIT 1 MODE 4.
MARCH 03 16:35 UNIT 1 MODE 5.
MARCH 07 23:22 UNIT 1 MODE 6.
MARCH 10 22:20 UNIT 1 CORE OFFLOAD STARTED.
MARCH 13 03:15 UNIT 1 CORE OFFLOAD COMPLETED. ENTERED DEFUELED MODE.
MARCH 25 04:34 UNIT 1 ENTERED MODE 6, CORE LOAD IN PROGRESS.
MARCH 27 22:47 UNIT 1 CORE LOAD COMPLETE.
MARCH 31 09:48 UNIT 1 REACTOR VESSEL HEAD SET.
MARCH 31 23:59 UNIT 1 IN MODE 6. ESFAS TESTING IN PROGRESS.

OPERATING DATA REPORT

DOCKET NO. 50-424
 DATE: APRIL 1, 1996
 COMPLETED BY: G. L. HOOPER
 TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 1
2. REPORT PERIOD:	MARCH 1996
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	2184	77449
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	49.0	1489.0	67955.2
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	48.4	1488.4	66830.8
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	130446	5036366	226438100
17. GROSS ELEC. ENERGY GENERATED (MWH):	43085	1733810	76406337
18. NET ELEC. ENERGY GENERATED (MWH):	36635	1652670	72695077
19. REACTOR SERVICE FACTOR	6.6%	68.2%	87.7%
20. REACTOR AVAILABILITY FACTOR	6.6%	68.2%	87.7%
21. UNIT SERVICE FACTOR:	6.5%	68.2%	86.3%
22. UNIT AVAILABILITY FACTOR:	6.5%	68.2%	86.3%
23. UNIT CAPACITY FACTOR (USING MDC NET):	4.2%	65.1%	84.2%
24. UNIT CAPACITY FACTOR (USING DER NET):	4.2%	64.7%	83.6%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.0%	4.3%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START	04/17/96		

UNIT 1 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-424
DATE: APRIL 1, 1996
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	927
2	772
3	0
4	0
5	0
6	0
7	0
8	0
9	0
10	0
11	0
12	0
13	0
14	0
15	0
16	0
17	0
18	0
19	0
20	0
21	0
22	0
23	0
24	0
25	0
26	0
27	0
28	0
29	0
30	0
31	0

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

UNIT NAME: VEGP UNIT 1

DATE: APRIL 1, 1996

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH MARCH 1996

NO.	DATE	TYPE	DURATION (HOURS)	REASON	METHOD	LICENSEE EVENT REPORT NUMBER	SYSTEM CODE	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
96-2	3/3	S	695.6	C	2	NA	ZZ	ZZZZZZ	SEE BELOW

F: FORCED
S: SCHEDULED

REASON:
A-EQUIPMENT FAILURE (EXPLAIN)
B-MAINTENANCE OR TEST
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING & LICENSE
F-ADMINISTRATIVE
G-OPERATIONAL ERROR (EXPLAIN)
H-OTHER (EXPLAIN)

METHOD:
1 - MANUAL
2 - MANUAL SCRAM
3 - AUTO. SCRAM
4 - CONTINUATIONS
5 - LOAD REDUCTION
9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE A GREATER THAN 20% REDUCTION IN AVERAGE DAILY POWER LEVEL FOR THE PRECEDING 24 HOURS.

EVENT 96-2

CAUSE: SCHEDULED REFUELING OUTAGE

CORRECTIVE ACTION: NO MAJOR SAFETY RELATED MAINTENANCE WAS PERFORMED

CRITICAL PATH WAS: COOLDOWN TO 200 DEG. F, RCS CLEANUP, VESSEL DISASSEMBLY AND PRERARATION FOR HEAD LIFT, REMOVAL OF REACTOR VESSEL HEAD AND INTERNALS, CORE OFFLOAD, 10 YEAR VESSEL INSERVICE INSPECTION, REACTOR COOLANT PUMP CHANGEOUT, STEAM GENERATOR EDDY CURRENT TEST, FILL LOOPS AND PERFORM REACTOR FOSAR, RELOAD FUEL AND VERIFY CORE, RESTORE AND DECON REFUELING CAVITY, TENSION HEAD AND COMPLETE VESSEL REASSEMBLY

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR MARCH 1996

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NARRATIVE REPORT
UNIT 2

DOCKET NO. 50-425
DATE: APRIL 1, 1996
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

MARCH 01 00:00 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
MARCH 31 23:59 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-425

DATE: APRIL 1, 1996

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 2		
2. REPORT PERIOD:	MARCH 1996		
3. LICENSED THERMAL POWER (MWt):	3565		
4. NAMEPLATE RATING (GROSS MWe):	1215		
5. DESIGN ELECTRICAL RATING (NET MWe):	1169		
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216		
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162		
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA		
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS		
10. REASONS FOR RESTRICTION, IF ANY:	NA		
	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	2184	60193
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	744.0	2184.0	54300.5
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	744.0	2184.0	53683.5
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2650787	7781346	181235461
17. GROSS ELEC. ENERGY GENERATED (MWH):	921165	2706454	61729756
18. NET ELEC. ENERGY GENERATED (MWH):	880245	2591294	58829556
19. REACTOR SERVICE FACTOR	100.0%	100.0%	90.2%
20. REACTOR AVAILABILITY FACTOR	100.0%	100.0%	90.2%
21. UNIT SERVICE FACTOR:	100.0%	100.0%	89.2%
22. UNIT AVAILABILITY FACTOR:	100.0%	100.0%	89.2%
23. UNIT CAPACITY FACTOR (USING MDC NET):	101.8%	102.1%	86.7%
24. UNIT CAPACITY FACTOR (USING DER NET):	101.2%	101.5%	86.6%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.0%	1.9%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	REFUELING, 09/08/96, 35 DAYS		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP :	NA		

UNIT 2 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-425
DATE: APRIL 1, 1996
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1187 *
2	1183 *
3	1180 *
4	1186 *
5	1179 *
6	1160
7	1174 *
8	1190 *
9	1190 *
10	1184 *
11	1193 *
12	1190 *
13	1187 *
14	1181 *
15	1177 *
16	1177 *
17	1178 *
18	1182 *
19	1185 *
20	1188 *
21	1187 *
22	1187 *
23	1187 *
24	1185 *
25	1180 *
26	1181 *
27	1185 *
28	1187 *
29	1184 *
30	1180 *
31	1183 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425

UNIT NAME: VEGP UNIT 2

DATE: APRIL 1, 1996

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH MARCH 1996

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T E M E D I C A L	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)

B-MAINTENANCE OR TEST

C-REFUELING

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING & LICENSE

F-ADMINISTRATIVE

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

METHOD:

1 - MANUAL

2 - MANUAL SCRAM

3 - AUTO. SCRAM

4 - CONTINUATIONS

5 - LOAD REDUCTION

9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE

A GREATER THAN 20%

REDUCTION IN AVERAGE

DAILY POWER LEVEL FOR

THE PRECEDING 24 HOURS.

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT-UNITS 1 AND 2

CHALLENGES TO PORV OR SAFETY VALVES

DOCKET NOS. 50-424,50-425
DATE: APRIL 1, 1996
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
NA	NA	NA	NA