APPENDIX A

NOTICE OF VIOLATION

Nebraska Public Power District Cooper Nuclear Station Pocket: 50-298/84-20

License: DPR-46

Based on the results of an NRC inspection conducted during the period of October 1-November 30, 1984, and in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C), 49 FR 8583, dated March 8, 1984, the following violation was identified:

Unreviewed Safety Question - Standby Gas Treatment System

10 CFR Part 50.59 permits licensees to make changes to the facilities or procedures as described in the safety analysis report providing the change does not decrease the margin of safety defined in the basis for any technical specification.

Contrary to the above, licensee Procedure 6.3.19.4, "SGT Charcoal Filter Leak and Fan Capacity Test," Revision 10, dated February 17, 1984, paragraph VI.D, states that the flow rate was measured at 1750 cfm during preoperational testing and that this value is now considered the design flow rate. A 10 CFR Part 56.59 analysis was not conducted to determine if the recorded preoperational test value of 1750 cfm decreased the margin of safety of the standby gas treatment system.

This is a Severity Level V Violation. (Supplement I.D.) (298/8420-02)

Pursuant to the provisions of 10 CFR 2.201, Nebraska Public Power District is hereby required to submit to this office, within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Dated:	U	J	Ţ	1984
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