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Ted C. Feigenbaum
Senior Vice President and
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NYN-92096

July 10, 1992

U.S. Nuclear Regulatory Commission
Washington, DC 20555

Attention: Document Control Desk

Reference: Facility Operating License No. NPF-86, Docket No. 50-443

Subject: Monthly Operating Report

Gentlemen:

Enclosed please find Monthly Operating Report 92-06. This report addresses the operating and shutdown experience relating to Seabrook Station Unit 1 for the month of June, 1992 and is submitted in accordance with the requirements of Seabrook Station Technical Specification 6.8.1.5.

Very truly yours,

Ted C. Feigenbaum

Enclosure

cc: Mr. Thomas T. Martin
Regional Administrator
U. S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

Mr. Gordon E. Edison, Sr. Project Manager
Project Directorate I-3
Division of Reactor Projects
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Mr. Noel Dudley
NRC Senior Resident Inspector
P.O. Box 1149
Seabrook, NH 03874

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OPERATING DATA REPORT

DOCKET NO. 50-443
UNIT Seabrook 1
DATE 07/10/92
COMPLETED BY P. Nardone
TELEPHONE (603) 474-9521
(Ext. 4074)

OPERATING STATUS

1. Unit Name: Seabrook Station Unit 1
2. Reporting Period: JUNE 1992
3. Licensed Thermal Power (MWt): 3411
4. Nameplate Rating (Gross MWe): 1197
5. Design Electrical Rating (Net MWe): 1148
6. Maximum Dependable Capacity (Gross MWe): 1200
7. Maximum Dependable Capacity (Net MWe): 1150
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: Not Applicable
9. Power Level To Which Restricted, If Any: None
10. Reasons For Restrictions, If Any: Not Applicable

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720.0	4367.0	50016.0
12. Number Of Hours Reactor Was Critical	720.0	4367.0	16732.5
13. Reactor Reserve Shutdown Hours	0.0	0.0	953.3
14. Hours Generator On-Line	720.0	4367.0	15841.0
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	2451366	14884813	47954673
17. Gross Elec. Energy Generated (MWH)	855860	5206304	16577553
18. Net Electrical Energy Generated (MWH)	823344	5007261	15915636
*19. Unit Service Factor	100.0	100.0	82.7
*20. Unit Availability Factor	100.0	100.0	82.7
*21. Unit Capacity Factor (Using MDC Net)	99.4	99.7	79.1
*22. Unit Capacity Factor (Using DER Net)	99.6	99.9	79.3
*23 Unit Forced Outage Rate	0.0	0.0	6.0

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): REFUELING, 09/07/92, 59 DAYS

25. If Shut Down At End Of Report Period, Estimated Date Of Startup: Not Applicable

*NOTE: "Cumulative" values based on total hours starting 08/19/90, date Regular Full Power Operation began.

AVERAGE DAILY UNIT POWER LEVEL

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MONTH JUNE, 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (-Net)
1	1147	16	1147
2	1147	17	1147
3	1147	18	1147
4	1148	19	1148
5	1145	20	1148
6	1144	21	1148
7	1145	22	1147
8	1146	23	1147
9	1146	24	1146
10	1142	25	1146
11	1144	26	1145
12	1145	27	1091
13	1146	28	1146
14	1147	29	1146
15	1147	30	1146

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JUNE, 1992

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No.	Date	Type[1]	Duration (Hours)	Reason[2]	Method of Shutting Down Reactor[3]	Licensee Event Report #	Cause & Corrective Action to Prevent Recurrence

NO ENTRIES FOR THIS MONTH

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continued from previous month
5-Power Reduction (Duration = 0)
9-Other (Explain)

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REFUELING INFORMATION REQUEST

1. Name of facility: Seabrook Unit 1

2. Scheduled date for next refueling shutdown: 09/07/92

3. Scheduled date for restart following refueling: 11/04/92

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

   Yes, Reactor Coolant System Narrow Range RTD Bypass Elimination

5. Scheduled date(s) for submitting licensing action and supporting information:

   March 15, 1992

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

   Next refueling will be the initial start of the eighteen-month fuel cycle schedule.

7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:

   (a) In Core: 193 (b) 60

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

   Present licensed capacity: 1236
   No increase in storage capacity requested or planned.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

   Licensed capacity of 1236 fuel assemblies based on two annual and twelve eighteen-month refuelings with full core offload capability.

   The current licensed capacity is adequate until at least the year 2010.