



ENTERGY

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A4.05
QA

July 10, 1992

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Subject: Waterford 3 SES
Docket No. 50-382
License No. NPF-38
Monthly Operating Report

Gentlemen:

Attached is the subject monthly report which covers the operating statistics for the month of June, 1992. This report is submitted per Section 5.1.6 of the Waterford 3 Technical Specifications for Facility Operating License No. NPF-38.

Very truly yours,

RFB/CJT/ssf
Attachment

cc: R.D. Martin, NRC Region IV
D.L. Wigginton, NRC-NRR
R.B. McGehee
N.S. Reynolds
F. Yost (Utility Data Institute, Inc.)
J.T. Wheelock (INPO Records Center)
NRC Resident Inspectors Office

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JEH

NRC MONTHLY OPERATING REPORT

SUMMARY OF OPERATIONS

WATERFORD 3

JUNE 1992

The unit operated at an average power of 99.8% and experienced no forced outages or significant power reductions during the period.

PRESSURIZER SAFETY VALVE

FAILURES AND CHALLENGES

WATERFORD 3

During the month of June 1992, there were no pressurizer safety valve failures or challenges.

OPERATING DATA REPORT

DOCKET NAME: 50-382
 UNIT NAME: WATERFORD 3
 DATE OF REPORT: JULY, 1992
 COMPLETED BY: P. M. CENTOLANZI
 TELEPHONE: 504-739-6683

OPERATING STATUS

1. Reporting Period: June, 1992
 Gross Hours in Reporting Period: 720
2. Currently Authorized Power Level (MWt): 3390
 Maximum Dependable Capacity (Net MWe): 1075
 Design Electrical Rating (Net MWe): 1104
3. Power Level to which Restricted (if any) (Net MWe): N/A
4. Reasons for Restriction (if any): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. Number of Hours Reactor was Critical	<u>720.0</u>	<u>4,108.5</u>	<u>49,194.9</u>
6. Reactor Reserve Shutdown Hours	<u>-0-</u>	<u>-0-</u>	<u>-0-</u>
7. Hours Generator was On-line	<u>720.0</u>	<u>4,068.2</u>	<u>48,449.0</u>
8. Unit Reserve Shutdown Hours	<u>-0-</u>	<u>-0-</u>	<u>-0-</u>
9. Gross Thermal Energy Generated (MWH)	<u>2,436,179</u>	<u>13,735,521</u>	<u>159,284,996</u>
10. Gross Electrical Energy Generated (MWH)	<u>797,020</u>	<u>4,571,540</u>	<u>53,442,960</u>
11. Net Electrical Energy Generated (MWH)	<u>760,591</u>	<u>4,369,063</u>	<u>50,918,523</u>
12. Reactor Service Factor	<u>100.0</u>	<u>94.1</u>	<u>82.9</u>
13. Reactor Availability Factor	<u>100.0</u>	<u>94.1</u>	<u>82.9</u>
14. Unit Service Factor	<u>100.0</u>	<u>93.2</u>	<u>81.7</u>
15. Unit Availability Factor	<u>100.0</u>	<u>93.2</u>	<u>81.7</u>
16. Unit Capacity Factor (using MDC)	<u>98.3</u>	<u>93.1</u>	<u>79.8</u>
17. Unit Capacity Factor (Using DER)	<u>95.7</u>	<u>90.6</u>	<u>77.7</u>
18. Unit Forced Outage Rate	<u>0.0</u>	<u>2.3</u>	<u>4.1</u>

OPERATING DATA REPORT

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TELEPHONE: 504-739-6683

OPERATING DATA REPORT (Con't)

19. Shutdowns Scheduled over next 6 Months (type, date and duration of each):
Refueling, 9/19/92, 56 days

20. If Shutdown at end of report period, estimated date of startup: N/A

21. Unit in Commercial Operation

	THIS MONTH	YR TO DATE	CUMULATIVE
22. Hours in Reporting Period	<u>720.0</u>	<u>4,367.0</u>	<u>59,328.0</u>
23. Unit Forced Outage Hours	<u>0.0</u>	<u>95.6</u>	<u>2,080.4</u>

24. Nameplate Rating (Gross MWe): 1200

25. If Changes Occur in Capacity Ratings (Items Number 2 and 24) Since Last Report, Give Reasons: N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NAME: 50-382
 UNIT NAME: WATERFORD 3
 DATE OF REPORT: JULY, 1992
 COMPLETED BY: P. M. CENTOLANZI
 TELEPHONE: 504-739-6683

MONTH	<u>JUNE</u>		
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>1055</u>	17	<u>1046</u>
2	<u>1051</u>	18	<u>1052</u>
3	<u>1052</u>	19	<u>1050</u>
4	<u>1053</u>	20	<u>1041</u>
5	<u>1050</u>	21	<u>1058</u>
6	<u>1051</u>	22	<u>1073</u>
7	<u>1052</u>	23	<u>1073</u>
8	<u>1055</u>	24	<u>1073</u>
9	<u>1043</u>	25	<u>1071</u>
10	<u>1048</u>	26	<u>1069</u>
11	<u>1050</u>	27	<u>1070</u>
12	<u>1045</u>	28	<u>1070</u>
13	<u>1046</u>	29	<u>1069</u>
14	<u>1049</u>	30	<u>1071</u>
15	<u>1053</u>	31	<u>N/A</u>
16	<u>1052</u>		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NUMBER: 50-382
 UNIT NUMBER: WATERFORD 3
 DATE OF REPORT: JULY, 1992
 COMPLETED BY: P. M. CENTOLANZI
 TELEPHONE: 504-739-6083

REPORT FOR JUNE

<u>Number</u>	<u>Date</u>	Type F = Forced S = Scheduled	<u>Duration</u> (Hours)	<u>Reason (1)</u>	Method of Shutting Down the Reactor or Reducing Power (2)	<u>Cause, Comments and Corrective Actions</u>
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N/A

(1) REASON

- A = Equipment Failure (explain)
- B = Maintenance or Test
- C = Refueling
- D = Regulatory Restriction
- E = Operator Training and
License Examination
- F = Administrative
- G = Operational Error (explain)
- H = Other (explain)

(2) METHOD

- 1 = Manual
- 2 = Manual Scram
- 3 = Automatic Scram
- 4 = Continuation from Previous Period
- 5 = Power Reduction
- 6 = Other (explain)