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C. K. McCoy
Vice President, Nuclear
Vogtle Project

July 10, 1992


Georgia Power
the southern electric system
ELV-03877
001965

Docket Nos. 50-424
50-425

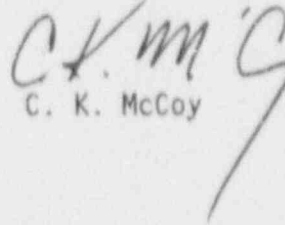
Director, Office of Resource Management
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORTS

Enclosed are the June 1992 monthly operating reports for Vogtle Units 1 and 2. These reports are submitted in accordance with Technical Specification 6.8.1.5.

Sincerely,


C. K. McCoy

CKM/JLL/gmb

Enclosures:

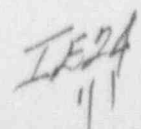
1. Monthly Operating Report - VEGP Unit 1
2. Monthly Operating Report - VEGP Unit 2
3. Challenges to PORV or Safety Valves - VEGP Units 1 and 2

xc: Georgia Power Company
Mr. W. B. Shipman
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebnetter, Regional Administrator
Mr. D. S. Hood, Licensing Project Manager, NRR
Mr. B. R. Bonser, Senior Resident Inspector, Vogtle
Document Control Desk

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR JUNE 1992

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NARRATIVE REPORT
UNIT 1

DOCKET NO. 50-424
DATE: JULY 5, 1992
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

JUNE 01 00:00 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
JUNE 30 23:59 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-424
 DATE: JULY 5, 1992
 COMPLETED BY: G. L. HOOPER
 TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME: VEGP UNIT 1
 2. REPORT PERIOD: JJNE 1992
 3. LICENSED THERMAL POWER (MWt): 3411
 4. NAMEPLATE RATING (GROSS MWe): 1215
 5. DESIGN ELECTRICAL RATING (NET MWe): 1101
 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1159
 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1105
 8. IF CHANGES OCCUR IN CAPACITY RATINGS
 (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: N/A
 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): NO RESTRICTIONS
 10. REASONS FOR RESTRICTION, IF ANY: N/A

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	720	4367	44568
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	720.0	4204.3	37843.2
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	720.0	4176.8	36947.8
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2452840	13994138	122581524
17. GROSS ELEC. ENERGY GENERATED (MWH):	829475	4776412	40945445
18. NET ELEC. ENERGY GENERATED (MWH):	794155	4566022	38823455
19. REACTOR SERVICE FACTOR	100.0%	96.3%	84.9%
20. REACTOR AVAILABILITY FACTOR	100.0%	96.5%	84.9%
21. UNIT SERVICE FACTOR:	100.0%	95.6%	82.9%
22. UNIT AVAILABILITY FACTOR:	100.0%	95.6%	82.9%
23. UNIT CAPACITY FACTOR (USING MDC NET):	99.8%	94.6%	80.2%
24. UNIT CAPACITY FACTOR (USING DER NET):	100.2%	95.0%	79.1%
25. UNIT FORCED OUTAGE RATE:	0.0%	4.4%	6.8%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): NONE			
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:			N/A

UNIT 1 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-424
DATE: JULY 5, 1992
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1111 *
2	1108 *
3	1105 *
4	1103
5	1100
6	1094
7	1089
8	1092
9	1090
10	1094
11	1104
12	1114 *
13	1112 *
14	1106 *
15	1106 *
16	1094
17	1105 *
18	1110 *
19	1102
20	1104
21	1104
22	1113 *
23	1109 *
24	1105 *
25	1101
26	1103
27	1103
28	1103
29	1103
30	1102

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

UNIT NAME: VEGP UNIT 1

DATE: JULY 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH JUNE 1992

NO.	DATE	TYPE	DURATION (HOURS)	REASON	METHOD	LICENSEE EVENT REPORT NUMBER	SYSTEMS CODE	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

S: SCHEDULED

REASON:

- A-EQUIPMENT FAILURE (EXPLAIN)
- B-MAINTENANCE OR TEST
- C-REFUELING
- D-REGULATORY RESTRICTION
- E-OPERATOR TRAINING & LICENSE
- F-ADMINISTRATIVE
- G-OPERATIONAL ERROR (EXPLAIN)
- H-OTHER (EXPLAIN)

METHOD:

- 1 - MANUAL
- 2 - MANUAL SCRAM
- 3 - AUTO. SCRAM
- 4 - CONTINUATIONS
- 5 - LOAD REDUCTION
- 9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE A GREATER THAN 20% REDUCTION IN AVERAGE DAILY POWER LEVEL FOR THE PRECEDING 24 HOURS.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR JUNE 1992

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NARRATIVE REPORT
UNIT 2

DOCKET NO. 50-425
DATE: JULY 5, 1997
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

JUNE 01 00:00 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
JUNE 15 21:05 UNIT 2 ISOLATED THE 'B' WEST CONDENSER WATERBOX, UNIT DERATED TO 98% POWER
JUNE 16 20:56 UNIT 2 RETURNED THE 'B' WEST WATERBOX TO SERVICE, UNIT RETURNED TO 100% POWER
JUNE 19 23:00 UNIT 2 BEGAN DERATE TO 95% POWER FOR 4B HEATER MAINTENANCE.
JUNE 21 15:00 UNIT 2 RETURNED TO 100% POWER.
JUNE 30 23:59 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-425

DATE: JULY 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 2
2. REPORT PERIOD:	JUNE 1992
3. LICENSED THERMAL POWER (MWt):	3411
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1101
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1163
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1109
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	N/A
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	N/A

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	720	4367	27312
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	720.0	2958.0	23950.4
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	720.0	2895.0	23506.4
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2447254	9465532	75925300
17. GROSS ELEC. ENERGY GENERATED (MWH):	828532	3214810	25621961
18. NET ELEC. ENERGY GENERATED (MWH):	790502	3033870	24333401
19. REACTOR SERVICE FACTOR	100.0%	67.7%	87.7%
20. REACTOR AVAILABILITY FACTOR	100.0%	67.7%	87.7%
21. UNIT SERVICE FACTOR:	100.0%	66.3%	86.1%
22. UNIT AVAILABILITY FACTOR:	100.0%	66.3%	86.1%
23. UNIT CAPACITY FACTOR (USING MDC NET):	99.0%	62.6%	81.0%
24. UNIT CAPACITY FACTOR (USING DER NET):	99.7%	63.1%	80.9%
25. UNIT FORCED OUTAGE RATE:	0.0%	2.2%	2.2%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	NA		

UNIT 2 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-425
DATE: JULY 5, 1992
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1113 *
2	1112 *
3	1105
4	1103
5	1103
6	1103
7	1099
8	1098
9	1100
10	1097
11	1104
12	1113 *
13	1110 *
14	1105
15	1102
16	1090
17	1103
18	1106
19	1099
20	999
21	1058
22	1110 *
23	1107
24	1101
25	1096
26	1099
27	1100
28	1101
29	1101
30	1101

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425

UNIT NAME: VEGP UNIT 2

DATE: JULY 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH JUNE 1992

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T E M	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

S: SCHEDULED

REASON:

- A-EQUIPMENT FAILURE (EXPLAIN)
- B-MAINTENANCE OR TEST
- C-REFUELING
- D-REGULATORY RESTRICTION
- E-OPERATOR TRAINING & LICENSE
- F-ADMINISTRATIVE
- G-OPERATIONAL ERROR (EXPLAIN)
- H-OTHER (EXPLAIN)

METHOD:

- 1 - MANUAL
- 2 - MANUAL SCRAM
- 3 - AUTO. SCRAM
- 4 - CONTINUATIONS
- 5 - LOAD REDUCTION
- 9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE
A GREATER THAN 20%
REDUCTION IN AVERAGE
DAILY POWER LEVEL FOR
THE PRECEDING 24 HOURS.

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT - UNITS 1 AND 2
MONTHLY OPERATING REPORT FOR JUNE 1992

CHALLENGES TO PORV OR SAFETY VALVES

(ENCLOSURE 3)

VEGP UNITS 1 & 2

DOCKET NOS. 50-424,50-425
DATE: JULY 5, 1992
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
			NO EVENTS FOR JUNE