NRC Public Document Room, 2120 L Streit, N.W., Washington, DC.	NRC FOIA REQUEST NUMBER(S) FOIA - 91-187 RESPONSE TYPE FINAL X PARTIAL DATE OCT 8 & 1991
PART IAGENCY RECORDS RELEASED OR NOT LOCATED (Se           No agency records subject to the request have been located.           No additional agency records subject to the request have been located.           Requested records are available through another public distribution program. See Comments section.           X         Agency records subject to the request that are identified in Appendix(es) are bit MNC Public Document Room, 2120 L Street, N.W., WashingtonO, in a folder under this FOI The nonproprietary version of the proposal(s) that ' and to accept in a ulephone conversion of the proposal(s) that ' and to accept in a ulephone conversion of the proposal(s) that ' and to accept in a ulephone conversion of the Document Room, 2120 L Street, N.W., WashingtonO, in a folder under this FOI The nonproprietary version of the NRO Public Document Room, 2120 L Street, N.W., WashingtonO, in a folder under this FOI the composal subject to the request that are identified in Appendix(e)	DOCK ET NUMBER(S) (Happlicable)
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for public inspection and copying at the NRC Public Document Room, 2120 L Street, N.W., Washingt         Agency records subject to the request that are identified in Appendix(es)	a second
Room identified in the Comments section.         Enclosed is information on how you may obtain access to and the charges for copying records located N.W. Washington, DC.         X       Agency records subject to the request are enclosed. [Appendix E documents are enclosed.]         Records subject to the request have been referred to another Federal agencylies) for review and direct         Fees       You will be billed by the NRC for fees totaling \$	igton, DC, in a folder under this FOIA number.
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In view of NRO's response to this request, no further action is being taken on appeel letter dated	
PART II. A-INFORMATION WITHHELD FROM PUBLIC DIS Certain Informatic. A. A the requested records is being withheld from public disclosure pursuant to the e in Part II, B, C, and D. Any released portions of the documents for which only part of the record is be inspection and copying in the NRC Public Document Room, 2120 L Street, N.W., Washington, DC in I COMMENTS PDR FDIA PDR FDIA SIGMATURE. DIRECTOR, DIVISION OF FREEDOM OF INFORMATION AND PUBLICATIONS SERVICES	
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*			ONSE TO FREEDOM OF FION ACT (FOIA) REQUEST (CONTINUATION)	FOIA - 91-187	OCT	3 0 1991	
			PART II.B - APPLICABLE EXEM	APTIONS		inter an and the second	
RE	e con	rds subject to the request that aption T.S. (s) and for the reason	are described in the enclosed Appendix(es). F m(s) given below pursuant to 5 U.S.C. 552(b) and 10 C	are being withheld in their entirety FR 9.17(a) of NRC regulations	or in part i	under the	
	1.	The withheld information is pro	perly classified pursuant to Executive Order. (Exemption 1)				
	2.	The withheld information relate	s solely to the internal personnel rules and procedures of N	RC (Exemption 2)			
	3	and the second	cifically exempted from public disclosure by statute indicate				
		Sections 141-145 of the Aton.	c Energy Act, which prohibits the disclosure of Restricted Data	or Formerly Restricted Data (42 U.S.C. 2	2161-2165).		2
		Rection 147 of the Atomic En	ergy Act, which prohibits the disclosure of Unclassified Seteguar	ds Information (42 U.S.C. 2167).			
(HEALERS	4.	The withheld information is a t	ade secret or commercial or financial information that is be	ing withheld for the reason(s) indicate	ed. (Exempti	on 4)	
		The information is considere	d to be confidential business (proprietary) information				
		The information is considere	d to be proprietary information pursuant to 10 CFR 2 7900	di(1)			
		The information was submit	ted and received in confidence pursuant to 10 CFR 2 790id	51(2)			
	5	The withheld information consists	of interagency or intraagency records that are not available the	ough discovery during latigation (Exemp	tion 5). App	licable Privilege	1
		Where renards are withhold in	ite of predecisional information would to do inhibit the op- their entirety, the facts are inextricably intertwined with the of the facts would permit an indirect inquiry into the prede-	predecisional internation. There also a	ntial to the c re no reason	teliberative pri lably segregab	ocess le factual
		the second se	ge. (Documents prepared by an attorney in contemptation				
		and second to second end of the second second second	idential communications between an attorney and his/her client.			15	
X	6	The withheld information is exem	pted from public disclosure because its disclosure would result	n a clearly unwarranted invasion of pers	nını privacy.	(cxemption o	
Х	7		sts of records compiled for law enforcement purposes and			emption 7)	
		Disclosure could reasonably be enforcement efforts, and thus from investigators. (Exemption	expected to interfere with an enforcement proceeding because is could possibly allow recipients to take action to shield potential (7 (Å))	r cours reveal the scope, direction, and to wrongdoing or a violation of NRC require	ements		
	)		an unwarranted invasion of personal privacy. (Exemption 70	C))			
	>	The information consists of confidential sources. (Exempt	names of individuals and other information the disclusion of ion 7 (D)).	which could reasonably be expected	to ieveal ide	entities of	
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			PART R. C - DENYING OFFI	CIALS			
du of	etio licia	in my discolutions, and that its mends	6(c) of the U.S. Nuclear Regulatory Commission regulations, it iction or disclosure is contrary to the public interest. The perso readom of Information and Publications Services, Office of Adm.	ns responsible for the denial are those off	NCIAIS IMPRIM	IEC DEIGM BE CE	INVING.
10		DENYING OFFICIAL	TITLE/OFFICE	RECORDS DENIED	API	PELLATE OFFI	
Be	Ben B. Hayes		Director, Office of Investigations	F/1-5, F/7-14, F/16, F/18	EDO X	SECRETARY	IG
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BA	Bert Davis		Regional Administrator, Reg. II				
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			PART II. D-APPEAL RIGH	and the second			
Th	e de thia	Amount Amount must be address	fied in Part II.C inay be appealed to the Appellate Official identi sed, as appropriate, to the Executive Director for Operations, to 20555, and should clearly state on the envelope and in the lette	the Secretary of the Commission, or to the	ne inspector	GENERAL LL.B. N	ut receipt luciear

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#### APPENDIX D DOCUMENTS ALREADY AVAILABLE IN THE PDR

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NUMBER	DATE	DESCRIPTION
1.	1/7/81	Letter from V. Stello to S. H. Howell, with Appendices A and B. PDR Accession No. 8101200586
2.	10/23/81	Letter from David Calkins, Zack Company, to William Harrington. PDR Acc. No. 8305190112
з.	5/11/82	Memo from W. D. Shafer to R. F. Warnick, subject: Zack Company Allegations. PDR Acc. No. 8305199307
4.	5/12/82	Memo from D. W. Hayes to Region III Files, subject: Meeting With President of a Nuclear Plant Contractor Regarding Potential Allegations. PDR Acc. No. 8305190050
5,	5/21/82	Memo from G. A. Phillip to Region III Files. PDR 8305190061
6.	7/16/82	Affidavit of E. Earl Kent given to Government Accountability Project (GAP). PDR Acc. No. 8704150374 [filed with 4/13/87 partial response to FOIA-85-213.]
7,	7/23/82	Affidavit given to GAP by Charles Grant III. PDR Acc. No. 8402100018
8.	7/25/82	GAP memo from Laura Hedal to Thomas Devine, subject: Verification of Zack Company Allegations: Mark Cioni. PDR Acc. No. 8402100021
9.	7/26/82	Letter from B. Garde and T. Devine, GAP, to Chairman Palladino. PDR Acc. No. 8305190097
10.	7/26/82	Affidavit given to GAP by Albert T. Howard. PDR Acc. No. 8305190108

#### APPENDIX D DOCUMENTS ALREADY AVAILABLE IN THE PDR (Continued)

NUMBER	DATE	DESCRIPTION
11.	7/26/82	Affidavit given to GAP by Sharon L. Marello. PER Acc. No. 8305190102
12.	7/27/8.	Letter from B. Garde and T. Devine to Chairman Palladino. PDR Acc. No. 8305190124
13.	8/4/82	Letter from James Foster to Albert Howard. PDR Acc. No. 8402100045
14.	8/19/82	Letter from R. L. Spessard to J. W. Cook, with Inspection Report No. 50-329/82-15; 50- 330/82-15. PDR Acc. No. 8209030396
15.	8/20/82	Receipt signed by A. T. Howard, PDR Acc. No. 8305190207
16.	9/6/82	Letter from Billie Garde to James Keppler, NRC Region III. PDR Acc. No. 8704150425
17.	9/7/82	Memo from J. Foster to J. Keppler, subject: Initial Actions Taken, Investigation of Zack Allegations. PDR Acc. No. 8305190306
18.	10/12/82	Letter from J. Keppler to Billie Garde. PDR Acc. No. 8406050008
19.	12/22/82	Letter from J. Keppler to Cordell Reed, Commonwealth Edison Company, transmitting copy of special safety inspection. PDR Acc. No. 8301250382
20.	2/25/83	Letter from Denis Wiktor, GAP, to Wayne Shafer, NRC Region III. PDR Acc. No. 8406040403
21.	8/8/83	Letter from R. L. Spessard to Mark Cioni. PDR Acc. No. 8308110200

#### APPENDIX D DOCUMENTS ALREADY AVAILABLE IN THE PDR (Continued)

NUMBER	DATE	DESCRIPTION
22.	8/8/83	Letter from R. L. Spessard to Sharon Marello. PDR Acc. No. 8308110283
23,	11/8/83	Memo from C. Bechhoefer to J. A. Fitzgerald. PDR Acc. No. 8311100204
24.	3/7/84	Letter form R. L. Spessard to J. W. Cook, with Inspection Report 50-329/83-08; 50- 330/83-08. PDR Acc. No. 8403220146

#### APPENDIX E DOCUMENTS BEING PLACED IN THE PDR

1. 1

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NUMBER	DATE	DESCRIPTION
1.	7/30/82	Preliminary Notification of Event or Unusual Occurrence - PNO III-82-71. (1 page)
2.	8/6/82	Statement of Bruro S. Blachowicz. (2 pages)
з.	8/13/82	News article: "Nuclear plant licensing issues focus of nine-hour conference." (1 page)
4.	8/16/82	News article: "New n-plant contentions allowed." (1 page)
5.	9/1/82	Memo from W. D. Shafer to A. B. Davis, subject: Zack Allegations Made by Government Accountability Project. (4 pages)
6.	11/15/82	Memo from J. E. Findley, Baldwin Associates, to D. P. Hall, subject: Zack Plan of Action. (6 pages)
7.	11/15/82	Memo from D. E. Korneman to J. E. Findley, subject: HVAC Meeting - 11/12/82. (2 pages)
8.	11/22/82	Memo from G. W. Bell to J. Findley, subject: Surveillance Findings C-89-069, C-82-070. (8 pages)
g.	11/26/82	Office of Investigations Report of Inquiry: Alleged Improper/Unauthorized Destruction of Zack Company Records at the Clinton Nuclear Power Station (OI No. 3-82-025) (55 pages)
10.	12/13/82	Statement to NRC of Cecil Baumgardner. (2 pages)
11.	1/24/83	Statement to NRC of Frank Daniels. (4 pages)
12.	5/25/83	Memo from B. Hayes to J. Keppler, subject: Zack Company -Alleged Improper Alteration of Quality Assurance Records. (1 page)

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#### APPENDIX E DOCUMENTS BEING PLACED IN THE PDR (Continued)

NUMBER	DATE	DESCRIPTION
13.	5/25/83	Routing and Transmittal Slip from Roger Fortuna to E. Pawlik. (1 page)
14.	6/2/83	Memo from E. B. Hayes to Comm. Gilinsky. (1 page)
15.	6/13/83	Report of Inquiry Q3-83-003: Consumers Power Company (Midland) - Allegation of Quality Assurance Programs and Heating, Ventilation and Air-Conditioning Contractor's Questionable Activity. (2 pages)
16.	6/23/83	Report of Inquiry 03-83-004: Consumers Power Company (Midland) - Allegations of Quality Assurance Programs and Hrsting, Ventilation and Air-Conditioning Contractor's Questionable Activity. (2 pages)
17,	6/23/83	Report of Inquiry 03-83-005: Consumers Power Company (Midland) - Allegations of Quality Assurance Programs and Heating, Ventilation and Air-Conditioning Contractor's Questionable Activity. (1 page)
18.	2/1/84	Allegation Tracking sheet - RIII-83-A-0160. (1 page)
19.	2/1/84	Allegation Tracking sheet - RIII-83-A-0157. (1 page)
20.	4/3/84	Allegation Tracking sheet - RIII-83-A-0155. (1 page)
21.	4/3/84	Allegation Tracking sheet - RIII-83-A-0146. (1 page)

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#### APPENDIX E DOCUMENTS BEING PLACED IN THE PDR (Continued)

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NUMBER	DATE	DESCRIPTION
22.	1/30/85	Memo from E. Pawlik to J. Keppler, subject: DOJ Declination on NRC:RIII Case Referral 3-
23.	3/10/87	82-025 (Zack Co.) (1 page) Nemo from A. L.rt Davis to Richard Starostecki, subject: Request for Investigation, Re: Employment Discrimination by the Zack Company. (3 pages)
24.	5/5/87	Memo from J. Grobe to various, subject: Office of Investigation Administrative Case Closure. (2 pages) [NOTE: Deleted portions are outside the scope of the request.]
25.	7/15/89	Memo from C. Weil to J. Grobe, subject: Discussion with the Office of Enforcement About the Administrative Closeout of Certain Office of Investigations Cases. (3 pages) [NOTE: Deleted portions are outside the scope of the request.]
21	Undated	Handwritten notes. (1 page)
27.	Various	Investigation Status Records. (3 pages)
28.	Undated	Commonwealth Edia Company Chronology on Resolution of Zack Company 50.55(e) - Documentation Deficiencies. (65 pages)
29.	Undated	Zack Company Commonwealth Edison Quality Assurance Department Review of Government Accountability Project Submittal of 7/27/82. (12 pages)
Э~.	Undated	Allegation Data Form. (1 page)
31.	Undated	Allegation Data Form. (1 page)

#### APPENDIX E DOCUMENTS BEING PLACED IN THE PDR (Continued)

NUMBER	DATE	DESCRIPTION
32.	Undated	Allegation Data Form. (1 page)
33.	Undated	Investigation Data Input Form. (1 page)
34.	Undated	Allegation Data Form. (1 page)

#### APPENDIX F DOCUN WTS BEING WITHHELD IN THEIR ENTIRETY

NUMBER	DATE	DESCRIPTION
1.	Undated	Handwritten notes. (1 page) Exemptions 6 and 7(C).
2.	Undated	Affidavit given to Government Accountability Project by individual. (10 pages) Exemptions 6, 7(C) and 7(D).
з.	12/4/79	Statement of individual. (1 page) Exemptions 6 and 7(C)
4.	5/27/82	Affidavit of individual. (3 pages) Exemptions 6, 7(C) and 7(D).
5.	5/27/82	Stacoment of individual. (10 pages) Exemptions 6, 7(C) and 7(D)
6.	7/22/82	Region III memo, subject: Allegations Involving the Zack Company. (5 pages) Exemptions 6, 7(C), and 7(D)
7.	10/1/82	Statement of individual to NRC (18 pages) Exemptions 6 and 7(C)
8.	10/26/82	Statement of individual to NRC. (3 pages) Exemptions 6, 7(C) and 7(D)
9.	10/26/82	Statement of individual to NRC. (3 pages) Exemptions 6, $7(C)$ and $7(D)$
10.	5/25/83	Office of Investigations Report of Investigation 3-82-025: The Zack Company - Alleged Improper Alteration of Quality Assurance Records. (28 pages) Exemptions 6, 7(C) and 7(D)
11.	5/25/83	Deposition of individual before the Atomic Safety and Licensing Board (ASLB). (139 pages) Exemptions 6, 7(C) and 7(D)

#### APPENDIX F DOCUMENTS BEING WITHHELD IN THEIR ENTIRETY (Continued)

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NUMBER	¢≁ <b>TE</b>	DESCRIPTION
12.	6/8/83	Deposition of individual before the ASLB. (68 pages) Exemptions 6, 7(C) and 7(D)
13.	7/19/83	Deposition of individual before the ASLB. (153 pages) Exemption 6, 7(C) and 7(D)
14.	8/4/83	Deposition of individual. (103 pages) Exemption 6, 7(C) and 7(D)
15.	8/11/83	Devosition of individual. (166 pages) Exemptions 6, 7(C) and 7(D)
16.	8/19/83	Deposition of individual. (94 pages) Exemptions 6, $7(C)$ and $7(D)$
17.	9/27/83	Region III memo to the files. (1 page) Exemptions 6, $7(C)$ and $7(D)$
18.	10/21/83	Investigative interview with individual. (122 pages) Exemptions 6, 7(C), and 7(D)

ALDWIN ASSOCIATES

A JOINT LEATING AT MEDIANI DU L'ANTRACTOR, 192. MECARITIL-MEROLITE MECHANI DU L'ANTRACTOR, 192. MELED-DURIT COMPANY COMPENSION, NO

November 15, 1982

JF#108482 REPLY TOS P. D. BOX 306 CLINTON, ILL. 61727 PHONE: 217 037-1111

That

TO: D. P. Hall

FROM: J. E. Findley

SUBJECT: Zack Plan of Action

We held a meeting this morining at 10:00 AM to discuss the events that occurred on Friday 11-12-82 with Zack.

The result of this meeting was as follows:

- BA/QA, IPC/QA Zack will inventory the material that 1. was scheduled for destruction. We will make a list of all documents that are in the boxes and transfer the boxes and all shredded material to the custody of B.A.
- All guards (IPC) have been removed from the Zack 2. premise as of 11:00 a.m. this date.
- A complete audit will be conducted of Zack by BA/QA 3. as soon as item 1 is completed.
- Zack (D. Calkins) requested an investigation by the 41 NRC into the shredding incident. Herb Livermore received this request.
- Zack was irate over the sequence of events on Friday. 5. A written report will be forthcoming that defines all decisions and actions taken by BA and IPC.
- In the future any Zack documents that are to be destroyed. 6. will be delivered to BA/QA for review prior to destruction.
- Zack has agreed to provide BA with a list of all documents 7 . destroyed in the past.

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Attachment Five

#### Pake 2 of JF#108482

Further discussions are scheduled with Zack to discuss other issues such as whether we will allow Gary Moseby (Zack QC Manager) back on the site

Anager of Q & TS

JEF/ms

- cc: B. Harrington W. Kent J. Mackinnon H. Livermore P. Bryant C. DeZutel J. DeZutel B. Canfield D. Korneman J. Loomis C. Anderson G. Chapman A. Budnick

a and J.E. Findley -BA MAN-Q:15 WALT KENT Sain Sheenah COBERT BERGARD DONALD R. MALZAHN Christing Fele Aszetie The Collect F.J Prisinga M.L. SKATES CON Automatic

HVAC NIG.E 2: 5- 1.21 IP CA-ZACK COMPANY Spele 6. have the set 24012 The for the S. L. Shimin in

#### BALDWIN ASSOCIATES

(IN CLINTON)

Nov. 15, 1982 WK-171-82

INTER OFFICE MEMO

TOI

Jim Findley, Manager Q&TS

Haltatent Walt Kent, HVAC Mgr.

FROM:

BJECT: Meeting on 11/12/82

I attended a meeting at Jim Findley's office at 1:55 P.M. on November 12, 1982. Attending the meeting was; D. Korneman, C. Chapman, B. Canfield, J. Findley, and myself.

At approx. 2:00 P.M. three B/A Q.A auditors (vendor surveillence) arrived in Ni. Findley's office. The auditors reported that Zack people were shredding what appeared to be documents, including F.I.N.'s (Field Interference Notices)

I heard Mr. Findley call I.P.C. security at approx. 2:15-2:20 although I did not hear the gist of the conversation.

Mr. Findley asked his three auditors to return to the Zack trailer and keep an eye on things. This was approx. 2:20 P.M.

Mr. Findley immediately placed a call to Ms. C.Z. DeZutel at Chicago.

WK/cb



#### ALDWIN ASSOCIATES

(IN CLINTON)

P.O. BOX 306 CLINTON, ILLINOIS, 61727 TEL. (217) 937-1111

#### INTER OFFICE MEMORANDUM #985

TO: J. E. Findley, Manager of Q & TS FROM: G. A. Chapman, Manager of Tech. Serv. SH C SUBJECT: Events: Action Taken HVAC 11-12-82 - Was Called in Liter putaning to threader & AC - Was Called in Liter putaning to threader & AC

Mr. Findley, Bob Canfield, Tom Yearick, D. Korneman, Walt Kent and myself were meeting at two o'clock Friday afternoon to discuss Zack (HVAC). Three Quality Assurance personnel came into the meeting stating personnel at Zack were shreading documents. It was not known as to the type of documents being destroyed. Due to recent rumors of Baldwin Associates possibly taking control of HVAC, Jim Findley made a decision to get power pulled on the shreading machine. Tom Yearick was in route with security to pull power on the shreader at the same time Mr. Findley was discussing the matter with Corporate Zack. Meantime Dana Korneman contacted Chester Krey of Electrical to pull power on Zack trailer to keep anymore shreading from taking place until Baldwin Associates could determine what documents were being destroyed. After Mr. Findley completed the discussion with Zack Corporate we went down to Zacks complex to investigate. Before we left Jim found out power was out at Zack and stated to notify Chester Krey to restore power as the shreader had been shut down. While at Zack Jim asked that Gary Mosby be taken from site. Gary was talking to Zack Corporate at this time and gave the phone to Jim Findley. This was around 2:20 or 2:30 p.m. on November 12, 1982. After coming back to office we were notified that Zack Corporate personnel was coming down to talk on FORM NIOI-2(10-73)

Monday : t 10:00 a.m. Scates (Zack) came down Saturday morning at 8:00 a.m. for a brief discussion as to what had taken place.

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GAC/pje cc: T.S. File CLINTON POWER STATION

DEK-1016-IPC

TO:	J. E. FINDLEY
FROM:	D. E. KORNEMAN DE Karreman
DATE :	NOVEMBER 15, 1982
SUBJECT :	HVAC MEETING - NOVEMBER 12, 1982

While attending a meeting in your office on Friday, November 12, the following occurred to the best of my recollection.

Marsha Sumner, Jim Moffatt and John Kent entered the trailer and reported that documents were being shredded at the Zack trailer complex. On being questioned about what documents were being shredded, their reply was that FIN's and other engineering documents were observed in boxes ready to be shredded, but they did not have a chance to see everything that was being shredded.

At approximately 2:10 p.m. Tom Yearick, BA Ast. Project Manager, entered BAQA trailer and was instructed to go with IP Security and stop the shredding and secure all records to prevent further destruction.

Concurrently, a decision was reached to cut off electrical power to the Zack trailers to insure that no further shredding would occur. I instructed Chet Krey, BA Electrical Superintendent, to disconnect power to Zack's trailer complex until further notice.

Tom Yearick, called me at approximately 2:20 p.m. and as't that power be restored, since he and security had successfully terminated all shredding and had posted security in the Zack trailer to prevent any further destruction of information. I called Chet Krey and ordered that power be restored.

Following the meeting, J. E. Findley, R. J. Canfield, D. E. Korneman, W. Kent and G. Chapman toured the Zack trailer complex to familiarize ourselves with the areas used for storage of records and other documents. The decision was reached by all parties to secure three areas which contained documentation and to maintain IP Security on duty in the area until Monday.

Attachment Four E/Q7

Page 2

To: J. E. Findley From: D. E. Korneman Date: November 15, 1982

Subsequent to these activities, Mr. J. H. MacKinnon, IPC Project Manager, was briefed on the events by J. E. Findley, D. E. Korneman, W. Kent, and R. J. Canfield.

I wrote a memo at 4:50 p.m. to IPC Security regarding actions to be taken through the weekend of November 13 and 14 with regard to Zack's trailers. A copy is attached for your information.

attachment.

DEK/dh

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cc: J. E. Loomis R. J. Canfield

4139-1 Y-14590

November 22, 1982

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TO: J. Findley, V-900/E.E. Connon, V-650 FROM: G.W. Bell HWB

Supervisor - Audit & Surveillance

SUBJECT: Surveillance Findings C-82-069, C-82-070

The subject findings are being forwarded to you for Corrective Action. Please complete blocks 13, 14 and 15 and return to the Supervisor - Audit and Surveillance by December 27, 1982.

The associated surveillance report Y=24200 is attached for your information.

TMZ/clm

Attachment

cc: J.H. MacKinnon, V+65 A.J. Budnick gHTH. Livermore D.E. Bowling R. Riedy, V+510 D.S. Selva, V-890

QAP- 118.05F01 Revision 0 ILLINOIS POWER COMPANY QUALITY ASSURANCE SURVEILLANCE PLAN Date 6/23/82 AND REPORT Record Type: 4133-L Surveyor's Name: R. A. Osborne M. Katavanadi Letter Serial: Y-14200 Surveillance Period (dates): 10/21-22/82 References: A. Subject, activity, or area to be surveyed: 541 K2910 Evaluation of Eack Report K2910-20B-415 Zack Quality Assurance Dack Co. Cicero Facility Manual poct-3, Rev. 3 POCI-7, Rev. 8 POCT-8, Rev. 2 WFE-7, Rev. 10 Approval/Date

#### B. Surveillance Results:

On October 21 and 22 a surveillance team representing Illinois Power and Baldwin Associates performed a surveillance of <u>Zack's facility in Cicero</u>, Illinois. The scope of this surveillance was to evaluate the adequacy of Zack investigation concerning discrepancies in welding records for HVAC shop fabricated components. The results of Zack's investigation are contained in their report KC910-ZCB-418.

The surveillance team met with Zack's Quality Assurance Manager and the Lead Quality Assurance Engineer responsible for the investigation. They presented a detailed account of the steps takin to interpret and evaluate the travelers affecting safety related HVAC hangers and duct work shipped to the Clinton Fower Station.

After Eack's presentation the surveillance team randomly selected several travelers listed in Zack's report for review. The travelers reviewed to verify that the information contained in the report agreed with the information on the travelers. The surveillance team verified the following attributes: the weld procedure required, the welder identification, date weld was completed, welder qualification date, the inspector identification and date the inspection was performed. The travelers that were reviewed are listed on Attachment #1 of this report. The surveillance team found no significant differences between the information contained in the report and the information verified from the travelers. The surveillance team noted that because of the difficulty in interpreting the travelers and the manner in which Cack filed the travelers (i.e. by shipping load number) only a relatively small number of travelers were reviewed in the time spent at Zack's Cicero facility.

Page / of 2

(continued)

Distribution:	H.H. Livermore
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(Identify appropriate Part from (AP-118.05F01)

E. Surveillance Perultar (continued)

The surveillance team was provided a list of the names of the five Field Excineers who performed the interpretation of evaluation of the travelers. The Field Engineers were provided a copy of Zack's report notifying the NRC of a potential 100FR21 which outlined the scope and goals of the investigation. It addition, Eack appointed the Lead Quality Assurance Engineer to supervise the investigation. The members of the investigation team are listed in Attachment 2 of this report. The surveillance team evaluated these steps as providing adequate planning and direction for the investigation.

The surveillance team made the following observations during the verification of Tack's report:

1.) Welding was performed by welders who were not qualified at the time.

the welding was completed which was contrary to PQCP+3, Rev. 3, paragraph 7.7 and NFS-7. Finding C-92-0.70 has been written to identify that while Eack has

Finding <u> $C-Y_{-}^{-}-D_{-}^{-}D_{-}^{-}D_{-}^{-}has$  been written to identify that while Eack has decommons these travelers that are effective on NCR-421 (Attachment 3), they have not identified the cause or action taken to prevent this from occurring in the future.</u>

1.) Quality Control inspectors accepted welding performed by welders who were not qualified at the time welding was completed which is contrary to P17P+1, Sev. 3. paragraph 7.11.3. Finding C-P2-069 has been written because lack has not identified the cause or action taken to prevent this from occurring in the future.

2.) Welder qualification records lacked all signatures necessary to complete record form contrary to WPS-7, Rec. 10. This condition was identified to the Quality Assurance Manager for his attention.

#### C. - Evaluations

Surities syltate

Shock's report HIG10-20E-415 does not identify the contributing factors which allowed unqualified welders to perform welding on safety related HVAC equipment or ellowed QC Inspectors to accept these welds of how they purpose to prevent this from occurring in the future. Finding C-R2-06-9 and C-R2-070 have been written to identify these conditions. Until resolution of these finding the report has not adequately addressed the question of cause and corrective action.

= Wisel " 1/82

Page 2 of 2

Attachment 1 Y=14200

Those travelers that the surveillance team randomly selected from Dark's report M1910-109-415 are listed below:

Same a

ST0611	EX 41.21	SF2053	ST0549
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\$70401	820813	SF5671	SF2380
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SP0303	SF4687	SF2928	SF0411
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Attachment 2 Y-14000

The meribers of Zack's investigation team that evaluated the shop travelers were directly supervised by Reymond J. Basiaga. Lead Quality Assurance Engineer, who answered directly to Mark Ekster. Quality Assurance Manager. Those Field Engineers that Each Errught in from the Midlard site to perform this evaluation are listed felow.

> John O'Connell Dhú Shapirc Faul Olson Ton Chuhay Ton Shalaki

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the ZACK co.	Attachment 3 Y-14200
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Glen Ellyn, Illinois (LOCATION)

August 6, 1982 (DATE)

#### BB 1. Bruno S. Blachowicz

, hereby make the following

\$8 Page 1 of \_2

Pelence

statement to <u>Charles H. Weil</u>, who has identified himself to me as an Investigator of the United States Nuclear Regulatory Commission. I make this statement freely with no threats or promises of reward having been made to me.

I am employed by RMC, Inc., as the Vice President for Sales, and I am a Registered Professional Engineer in the State of Illinois.

In April 1976 the Zack Company contracted with RMC to have RMC provide and install refrigerant piping at the Commonwealth Edison Company's LaSalle County Nuclear Station. The contract required RMC to install the piping on eleven air conditioning systems at the LaSalle County Station. Four of the eleven systems (Control Room Building, CR-1 and CR-2, and Auxiliary Equipment Electrical Room, AEE-1 and AEE-2) were specified in the contract as being nuclear safety related systems, the remaining seven air conditioning systems were not related to nuclear safety.

After reviewing the RMC files of the contract with the Zack Company at the LaSalle County Nuclear Station, I found Zack had written to RMC on February 14, 1978, and had requested certifications on the material RMC furnished and installed. RMC obtained certifications on the refrigerant piping on June 19, 1978, and provided this information to the Zack Company on June 21, 1978.

On January 22, 1982, the Zack Company wrote to me at RMC and requested a letter of conformance on the material provided at the LaSalle County Station. Zack's letter of January 22, 1982, enclosed an example of the information they needed, which was:

"This is a letter of conformance certiying (sic) that the materials furnished by us for the refrigeration piping for the following systems are in compliance with Sargent & Lundy's J=2590 Technical Specifications and Sargent & Lundy approved Vendor/Supplier accessory data sheets. The systems are: Service Building 1,2 and 3 (OVS); Off Gas Building (OVA); Auxilliary (sic) Building Laboratory (OVL); Control Room 1 and 2 (OVC) and Auxilliary (sic) Electrical Equipment 1 and 2 (OVE)."

BB

Since I knew the material certifications were in the RMC files, along with copies of the Sargent & Lundy Specifications, I complied with the Zack Company request and furnished them the letter of conformance as they had requested. RMC's letter of conformance to the Zack Company was dated January 22, 1982.

BB

Statement of Bruno S. Blachowicz, August 6, 1982.

I have read the foregoing statement consisting of <u>two</u> pages. I have made any necessary corrections, and I have initialed those corrections. This statement is the truth to the best of my knowledge and belief. I declare under the penalty of perjury that the foregoing is true and c riect. Executed on <u>August 6, 1982</u> at <u>1:40 Pm</u>.

BB.

(Date) (Time) Michalus une. (Signature)

BB

Subscribed and sworn to before me this <u>sixth</u> day of <u>August</u> 19 82 at <u>Glep Ellyn</u>, <u>Illinois</u>

South of the sector Charles H. Weil, Investigator NRC Office of Investigations

Bruno S. Blachowicz, RMC, Inc., 321 East Grand Avenue, Chicago, IL 60611 (Address)

BB Page 2 of 2 pages.

3-82-025

43.

MIDLAND, MI DAILY NEWS E-17,025

AUG-13-82

## Nuclear plant licensing issues focus of nine-hour conference

#### By PAUL RAU Daily News staff writer

Parties in the operating license heafing for the Midland nuclear plant spent nine hours Thursday sparring orally over which contentions sponsored by citizen intervenors ought to be litigated in the upcoming licensing proceeding.

The presiding Atomic Safety and Licensing Board reached no decisions after hearing the arguments; the ASLB said it intends to rule on the admissibility of all 28 contentions after the prehearing conference ends today or Saturday.

The conference is significant because it will determine the scope — and to a great extent, the length — of the operating license (OL) hearing for the Midland plant.

"Plant owner Consumers Power Co. is hoping for a short OL hearing because Unit 2 is scheduled to begin commercial operation in December 1983, and Unit 1 is to be ready in July 1984. Unit 1 is to begin supplying nuclear-generated steam to the Dow Chemical Co. by the end of 1984.

The license hearing, to begin late this fall, may last four to six months or longer, depending on how many contentions on s. ... the ASLB decides to hear testimony

Federal law allows citizens, if they meet certain requirements, to participate in clear licensing proceedings. They contentions are, in general, environmental context is used the intervent oblieve will not receive proper sciention in 25 ° L hearing if they do not inject their presence Intervenor Mary Sinclair of Midland has proposed 19 contentions; Barbara Stamiris of Freeland has proposed eight and Wendell Marshall of Mapleton has one.

The parties tackled Mrs. Sinclair's contentions first, and discussed nine before adjourning Thursday. Attorneys for Consumers opposed

Attorneys for Consumers opposed seven of the nine on a variety of grounds such as lack of specificity, late filing and improper basis for the contentions.

Attorneys for the NRC opposed some of Mrs. Sinclair's contentions: on three of them, they said the agency needs more information to take a position because the contentions were recently expanded and reworded. The NRC did hot object to one of her contentions.

Neither the NRC nor Consumers objected to two of Mrs. Sinclair's contentions: both deal with the Zack Co., which is being investigated by the NRC because of allegations of falsified paperwork relating to safety-grade ventilation systems.

Once, the NRC urged the ASLB to again allow Mrs. Sinclair to reword one of her contentions more specifically. That was strongly opposed by an attorney for Consumers. Philip Steptoe, who complained the move was contrary to procedural rules and that the utility would be "facing a moving to rewrite and add to her contention.

"They should have it have today. Intervenors ... have to follow the sales, and we are all present and if they do not." Suppose told the A\* LB.

But the ASLB ...liowed her to rewrite her contention dealing with an allegation

by Albert T. Roward, a former employee of ductwork supplier Zack Co., that substandard materials were used to make ventilating systems for the. Midland plant.

ASLE chairman Charles Beckhoeler said the board had been leaning toward rejecting this contention because it was unclear which portion of Howard's lengthy affidavit, which was given to the NRC, Mrs. Sinclair wants to litigate:

Mrs. Sinclair had, three of hercontentions accepted in 1876 as issues for the OL hearing. She has written as many as 65, but pared the list down in preparation for Thursday's conference.

She said she hopes all of her final 19 contentions are accepted, even though each approved contention means more work for her in preparing for the license hearing. She expects to participate without an attorney, although Washington, D.C., attorney Lee Bishop was retained to represent her at this week's prehearing conference.

"I think they all should be accepted. If It will help in any measure on safety (of the nuclear plant), we just have to hang in there and do it." Mrs. Sinclair said after the session.

She predicted the ASLB will accept some of her "most interesting" contentions, such as those dealing with the allegations about the Zack Co.

In other action Thursday, Bechhoe', rejected Mrs. Sinchair's request that the government pay to have her engineering consultant, Dr. Charles Anderson, travel to Midland Saturday for a tour of the nuclear plant. He said such payment is forbidden by a federal statute which bars funding for intervenors.

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# lew n-plant contentions allowed

### By PAUL RAU . 149

Ten new contentions will be litigated aring the operating license hearing for e Midland nuclear plant, an Atomic afety and Licensing Board panel has

The ASLB has now admitted 13 ontentions to the operating license earing, and has yet to rule on many

Based on the projected number of ontentions likely to be litigated and heir complexity, ASLB chairman herles Bechhoefer said the operating icense bearing should last about aix adino

Some issues - mostly related to soil roblems at the nuclear plant - already ave been litigated in 1961 and this year. although the ASLB has not yet issued a mime

The ASLB has scheduled dates in October to hear issues related to the corrective work to fix the soll problems. and expects to begin bearing quality assurane · (QA) issues in late November er Des ver. The rest of the operating licens wing will take place in 1983.

Consumers Power Co. spokesman Norman Saari said the utility has no comment on the legal aspects of the ASLB ruling, which was made Saturday after a two-day prehearing conference. But he said Consumers is "extremely pleased" that the ASLB worked diligently to issue the order.

DEFINING WHICH contentions aponsored by citizen intervenors can be litigated is necessary to begin the operating license hearing, which will be one of the last milestones in the licensing process for the Midland plant. Its two units are scheduled to begin commercial operation in December 1983 and July 1984.

Saari said the order "helps establish the framework for the operating license hearing we need to support the schedule to load fuel."

Federal law allows citizens to

intervene in nuclear plant licensing proceedings. They do so by filing contentions, which generally are safety or environmental issues they believe would not be adequately considered if they do not brject their presence.

Intervenors in the Midland plant licensing process are Mary Sinclair of Midland, Barbara Stamiris of Freeland and Wendell Marshall of Mapieton. The ASLB admitted some of their contentions and rejected others.

At the preconference hearing last Thursday and Friday, most of the proposed contentions were opposed by Consumers and the U.S. Nuclear Regulatory Commission.

OF NINE NEW contentions proposed by Mich. Binclair; the Ashid, propried siz and rejected, shree. They seenped . contentions are

. That a NRC analysis of the possibility of severe accidents at the Midlard plant is deficient because it gnores new information and understates the risk of such accidents by a factor of 20.

. That logging and loing thim the will be more severe than predicted fact that Consumers' past estimates for because estimates in the NRC's Draft decommissioning its Palisades and Big Environmental Statement (DES) are Rock Point nuclear plants are sharply based on paclear plant cooling pond higher. The estimated cost to mothball performance in a substantially different

employee, in connection with an investigation by the Government Accountability Project (GAP).

and safety cannot be guaranteed because faulty weld. Zack has admitted to the NRC that its documentation system for material traceability does not meet tederal regulations. The focus of this contention is a non-conformance report Zack filed vecer ly with the NRC.

· That because welders whose qualifications cannot be verified worked on Zack ductwork for the Midland plant, protection of public health and safety cannot be guaranteed. This also is based on the above mentioned Zack report.

. That the useful life of the nuclear plant will be considerably shortened due to degradation of cable insulation by the synergistic effect of temperature and low doses of radiation on polymer cable insulation.

MRS. SINCLAIR'S rejected contentions dealt with the NRC's fuel cycle rule, operator error in the Three Mile Island accident and the implications for the Midland plant, and the obstribution of nuclear plant

mointenance to accidents. Of seven contentions proposed by Mrs. Stamiris, the ASLB accepted portions of three and rejected the test. In all, five of ther issues were approved for litigation.

. That the NRC's environmental They are: statement for the Midland plant anderestimates the decommissioning Cost for the two units, as shown by the the Midland units is \$235 million in 1984 dollars

\* That the useful life of Midland Unit 1 cannot be assured because substandard hwill be reduced due to a faulty weid on the reactor vessel. This is the unit which build ventilation systems. This is to supply nuclear-generated steam to contention is based on an affidavit sworn the Dow Chemical Co. A Consumers to by Albert T. Howard, a former Zack memo distributed at the prehearing "could have a low level of fracture toughness at the operating temperature . That the protection of public health after 10 years of operation " due to the

The projected life of each unit is 40 years. A Consumers official said mproperly high copper content of the geld rod used on the reactor vessel caused the situation. Consumers says fature repair might be possible, but the

DAILY NEWS E-17.025

AUG-16-82

3-82-025

Ser. 7

Pelery



4600 W. 12TH PLACE + CHICAGO ILL 60650 + 312/242-3434 4401 WESTERN + FLINT MICHIGAN 48506 + 313/26-2040 621 W WASHINGTON STREET + NORRISTOWN PA 19401 + 215/279-9444 1300 MICHIGAN STREET + GARY INDIANA 46402 + 219-886-0661 601 MAYER STREET + BRIDGEVILLE PA 15017 + 412/221-4993

April 29, 1991

FREEDOM OF INFORMATION REQUEST

CERTIFIED/RETURN RECEIPT

Director, Division of Freedom of Information & Publication Services Office of Administration U.S.N.R.C. Washington, DC 20555

NOT REQUEST FOTA-91-187 Cet 2 5-7-91

EREEDOM OF INFORMATION

Dear Sir:

This is a request under the provisions of the Freedom of Information Act for background information pertinent to investigations of the Zack Company done by the U.S.N.R.C.

The investigations in question started in 1982 and were performed by individuals representing Region 3, Region 4 and the Office of Investigations. These investigations are all now closed issues.

We are requesting all documentary, audio and/or video recordings that were created as a result of these investigations and form the back-up documentation of these investigations.

Please forward all such information to my attention at: The Zack Company 4600 W. 12th Pl. Cicero, IL 60650

Questions can be addressed to me at 312-242-3434.

Sincerely,

Raymond J. Basiaga Quality Assurance Manager

cc: C. Zack File

HVAC FABRICATION AND ERECTION + INDUSTRIAL AND COMMERICAL + CLEAN ROOMS +
 UNIQUE CUSTOM METAL FABRICATION + BOILER AND TURBINE INSTALLATION AND MAINTENANCE +

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1 LI NARY NUTIFICATION OF DE NT OR UNIFUAL OCCUPRENCE -- PRO-1 \* 82-71 Date: July 30, 1982

This realization posification constitutes EARLY notice of events of POSSIBLE safety or public interest significance. The information is as initially received without verification or evaluation, and is besidally all that is known by the staff on this date.

Facility: Commonwealth Edison Company La Salle Station - Unit 1 & Unit 2 Docket No. 50-3/3 & Docket No. 50-374 Marasilles, IL Consumers Power Company Midland Site - Units 1 & 2 Docket Nos. 50-329 and 50-330 Midland, MI Illinois Power Company Clinton Station - Unit 1 Docket No. 50-461 Clinton, IL

Licensee Emergency Classification: Notification of Unusual Evant Alert Site Area Emergency General Emergency X Not Applicable

Subject: DOCUMENTATION PROBLEMS - 100FR PART 21 REPORT FROM LACK COMPANY

Region III (Chicago) received a 100FR Part 21 report wis telephone call from the Zack Company at 4:15 p.m. on July 29, 1982. This report deals with discrepancies in documentation for fabrication welds made on HVAC hangars, ducts, etc., at La Salle specifically, and possibly at Clinton and Hidland. It appears that the welder of record may not be the welder who actually performed the welding.

Region III, with the sesistance of the Region IV (Dalles) Vendor Inspection Branch, has an ongoing special inspection of Zack Company and the work performed by the company at La Salle (Esf. FED-111-82-68). This inspection will be expanded to include Midland and Clinton.

News modia is expected, because of continuing interest in allegations and problems especiated to Zack Company at the three sites.

The State of Illippis and the State of Michigan will be notified.

RITI

This information is current as of 5:00 p.m. (CDT) on July 29, 1982.

CONTACT: R. D. Walkef FTS 384-2565 R. C. Rhop-N211 FIS 384-2547

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UNITED STATES NUCLEAR REGULATORY COMMISSION REGION III 799 ROOSEVELT ROAD GLEN ELLYN, ILLINOIS 60137

September 1, 1982

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MEMORANDUM FOR: A. B. Davis, Deputy Regional Administrator

FROM: W. D. Shafer, Chief, Midland Section

SUBJECT:

ZACK ALLEGATIONS MADE BY GOVERNMENT ACCOUNTABILITY PROJECT

I have reviewed the affidavits presented to this office by the Government Accountability Project (GAP) regarding the Zack Company. One affidavit consisted of twenty-seven pages with forty-four exhibits, (hereafter identified as Alleger H), and provided the majority of information.

While reviewing this information, I identified numerous documents that appear to relate directly to the Midland Project (Attachment A). These allegations will be placed on the Midland Project Tracking System.

The exhibits presented by Alleger H indicate that many of the problems have taken place in the past, took place during the RIII investigation in 1980, and may be continuing to date. Even more important, however, is that Bechtel and therefore Consumers Power Company were aware of these problems and did not officially inform this office (Items 3-7 on Attachment A).

Based on this review, I am recommending the following:

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- Initiate a meeting with CPCo and Bechtel to discuss their involvement in Zack activities at Midland.
- Expedite an investigation/inspection regarding the twenty items in Attachment A.
- 3. Initiate an immediate investigation to determine if Alleger H or any other alleger's rights were violated.

While I appreciate the ramifications and problems involved in implementing

A. B. Davis

the above identified recommendations, I do not believe we can do less. I will be happy to discuss these recommendations with you at anytime.

DShaher Shafey

Chief, Midland Section

Attachment: As stated

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cc w/attachment: James G. Leppler Robert F. Warnick Ronald J. Cook Ronald N. Gardner Ross B. Landsman James E. Foster

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d.

#### (Alleger H)

- Consumers Power (Bechtel) was notified of Zack inconsistencies by letter dated August 28, 1981 (7220-M-151), Calkins to Davis. Ref: Corrective Action Request (CAR) 014. (Exhibit 2).
- Midland QA contract employee directed personnel to sign training form. Personnel claimed they received no training. (Check applicability of this to Zack (ite personnel). (Exhibit 5).
- Categorization of major discrepancies in interim report 20/02/81 to Bechtel (7220-M-151-C/B-548) on 10/09/81 (Exhibit 6.a) and (Exhibit 7).
- 4. Third interim report on discrepancies (10/23/81) sent to Bechtel 10/23/81 (7220-M-151-C/B-552). (Exhibit 8) Pgs. 3, 6, 9, 12, 15.
- Questiona le Bechtel engineering analysis of Zack discrepancies, letter Dec. 10 Greune, 12/21/81. (Eshibit 11).
- Individual stated that Calkins had called H. Leonard at Midland (Pg 14 of Affidavit).
- Bechtel had knowledge of Zack material being shipped to the site in non-conforming condition. Letter Davis to Eichstaedt, 11/05/80 (Exhibit 15).
- Examples of falsified test reports, one copy prior to falsification, one copy after (Exhibit 16). Stickers were dated 11/06/80 but request for U. S. Steel to upgrade test reports not made before 01/23/81 (Example 17).
- U. S. Steel letter Peters to Hagen, 09/21/81, identifying 26 PO's that were not originally ordered "safety related". (Exhibit 20).
- Zack Audit of Edgecomb Metals identifies unacceptable QA program (Exhibit 21). Determine if Edgecomb products were used at Midland. See also Exhibits 43, NKC ID02.
- Zack removes Delta Screw (DS) Company from approved vendor list on 10/20/81 (Exhibit 24); however, 38 PO's sent to DS during the time they were supposedly removed from list. (Exhibit 25). Determine if DS material was used at idland.
- Qualifications of Zack QA/QC personnel questionable (Exhibit 26). Determine if Zack personnel at Midland are qualified.
- Certification of test results (Exhibit 27a) ensures material ordered on PO C-1253 was subject to testing PO C-1253 is on U.S.S. list as non SR (Exhibit 20).
- Zack president does QA review (Exhibit 27a & b) 02/23/81 not trained until 08/31/81 (Exhibit 28).

 Midland meeting notes of 11/03/81 (Exhibit 29) determine if all commitments were met.

a.

- 16. Delta Screw Material identified as non-conforming C4286-NCR Q-112, C4484-NCR-M-110 no marks on boltheads to identify manufacturer. Bechtel cleared for use without basis (Exhibit 20a, b, c), (Exhibit 31) and (Exhibit 32).
- Review CPCo investigation (April 15, 1980) of allegers' aggegations for credibility.

18. Determine if Weldstar was involved in supplying weld material to Midland, (Exhibit 4i). If so, determine if certs exist for material purchased in 1978 or prior to that date.

- Zack Audit IZC/81-7 (09/10/18) identifies significant QA breakdown (Exhibit 42) determine applicability to Midland.
- 20. Review NCR QIII written on C4406 for possible falsification and applicability to Midland (Exhibit 43, NRC Id 01.)

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