LICENSEE EVENT REPORT (LER)												APPROVED DUE NO. 3180-010 N EXPRES - 8/3/83									
FACILIT	Y MANE !	11	-			-	-								D)	KEET NUMBER	(2)		1	ACE 131	
Li	Limerick Generating Station							on -	Un	it	1			0	15 10 10	101	31.51	210	F 013		
RH		utd	own	Co	oli	ng	Is	ola	tion										- Inches	- dollar land	
EV	INT DATE	(6)	T	-	LEA NUN		4)	_	A	POATO	ATE	n		01	HERF	CILITIES INVO	LVIDI	8)			
MONTH	DAY	YEAR	YE	AR S	HOU			ALVEON	MONTH	DAY YEAR				PACILITY	-	4	DOCA	IT NUMBE	M(\$)		
		-	1	-	1					1	1						0 15 10 10 10 1				
111	2 6	2 6 8 4 8 4 0 1 5 - do 1 2 2							2	6 8	14					0 ,	5 0 10	101	1.1		
	MATING		THI	REPOR	T 16 BUR	MITTE	O PUA	BUART	10 THE .	LOUIAL	wtat	% OF 16	CFR \$ 10			see fairewing) (1	11		_		
MODE IN				20.403(6)					20.404(4)			X 50,73 to 1(2)(14)					72.71(a)				
POWER C. O. O. P. PG. 406 (s) [1] [8]					50,34(4)111 50,31						el		73,71(4)								
1101		0,0	1	30,406	(m)/71(#)				80,3614	101				66.73(a)(3)	+81			OTHER IS			
46		A		20,404	falft femil			_	\$9.736	112110				60.73(4)(2)	#HILLIE			JASAJ			
				39,404	is 1(1111e)				\$6,73(1(2)(#)				64.73 ia (121)	+153183						
1982	(F. 1883)			20,404	(a) 1 e				60.33ia	1121(40)				80.73(+1(2))	+1						
			_					- 1	ICTHEE	CONTA	CT 10	A THIS	LER (12)		-	-					
AME.																AREA CODE	TILLI	HONE HUN	MEN		
																	0	4. 1		0. 1.	
В.	L. C	lar	k,	Se	nior	E	ng:	ine	er-S	pec	la.	1 P	roje	cts	-	2 11 15	8	41 4-	131	01 4	
					- 3140		ONEL	INE FOR	EACH C	OMPOHE	HT FA	HILUME	DESCRIBE	D IN THIE R	POAT	(13)					
CAMPE	5757Em	cow	MONEN	T	MANUFAC TUREA		TO NEAD					CAUSE	SYSTEM	COMPONENT		TURER		ORTABLE HPROS			
	,	,				,							1	1.1		1.1.1					
-		\$15.00 per 60 per						and the second		and market and a		-	The but was w								
	1		1 1		1.1				124.5	1	868		1	1.1	1	1 1 1			127A		
					1110	*LEWI	NTAL	ALFOAT	LEFECT	10 1141		-	-					MONT	H CAY	YEAR	
-	-	-	-	-							-			-		BUBMISS	ON		1	1	
7,,	\$ 111 ym, 1	P. T. A. T. L.	exerc	TIOIU	# W \$ \$ 1 O M	DATE	11		-	7 40						DATE	1 65	1	1	. 1	
	CT (Long)	-	_		-	-	-	-0444 044	- mullion h	nes/ (16)	-	-		-			-				

Abstract: 84-015

On November 26, 1984, the outboard RHR shutdown cooling valves received an isolation signal as the result of surveillance testing. Procedural deficiency was identified as the cause of the occurrence. At the conclusion of the surveillance test, the shutdown cooling mode was restored to operation.

8501070605 841226 PDR ADDCK 05000352 PDR

562

NAC Form 364A (6.43)	LICENSE	U.S. MUCLEAR REGULATORY COMMISSION APPROVED DWS MG. 3150-0104 EAPIRES 8/31/85										
FACILITY HAME IN			OCCALL MOMBER (5)	T	L		*** 16			PAGE 131		
	Generating		***		11 Ou	ENTING MAIR		ALVISION				
Unit 1			0 15 10 10 10 13 151	84	_	01	1 5	_	010	012	OF	013

Description of the Event:

On November 26, 1984, at 6:50 a.m., prior to initial criticality, the shutdown cooling outboard injection valves HV-51-1F015 A and B received an isolation signal. HV-51-1F015A isolated to the closed position. HV-51-1F015B was already closed at the time of the event. The 'A' RHR Pump, which was providing reactor heatup to facilitate the reactor vessel hydrostatic test, was taken out of service.

At 7:52 a.m., after shutdown cooling mode of RHR system had been restored, a second isolation occurred. Both isolations involved the same surveillance test.

Consequences of the Event:

The portion of the nuclear steam supply shutoff system that received the isolation signal operated as designed with the exception of the shutdown cooling outboard suction valve which was blocked in the open position during the first isolation as required by the surveillance test. All other valves affected by the isolation system were either isolated at the time of the event or operated to the closed position. There were no adverse consequences due to the isolation, since there was no decay heat being produced at the time of the event.

Cause of the Event:

The cause of the first event was procedural error. Instrument technicians were performing a surveillance test to calibrate a reactor steam dome high pressure isolation instrument. This instrument closes the outboard valves of the shutdown cooling and head spray modes of the RHR system to provide isolation, when the reactor pressure exceeds 75 psig. The surveillance test identified and prevented operation of the shutdown cooling outboard suction valve but failed to identify the shutdown cooling injection valves as isolation valves. Consequently, HV-51-1F015A closed to the isolation position. The head spray outboard isolation valve and the 'B' loop shutdown cooling injection valve were already closed at the time of the event. The second isolation occurred while restoring the reactor steam

w 341.4

15 431	LICENSES SUSAIT DEPONT IL SOL TOUT OCCUPANTATION										WE NO 3150-0104										
FACILITY NAME (S)				DOCKET NUMBER (2)						-		L	IA NU	-	6)		PAGE IN				
	Generating	Station						***	T	SEQUENTIAL ALVEST				T							
Unit 1			0	15	10	0	0	3	51	2	81	4 -	0	11	5 _	010	01	3	OF	0	13

TEXT III more upone is required, and sedicional NAC Form 3664 (11)

dome pressure trip unit to service at the conclusion of the surveillance test.

Corrective Actions:

ST-2-042-448-1 (RPS/NSSS - Reactor Steam Dome Pressure High; Division II B, Channel B2/D) is being revised to identify the RHR shutdown cooling injection valves as isolation valves.

PHILADELPHIA ELECTRIC COMPANY 2301 MARKET STREET P.O. BOX 8699

PHILADELPHIA, PA. 19101 (215) 841-4000

December 26, 1984

Docket No. 50-352

Document Control Desk U.S. Nuclear Regulatory Commission Washington, DC 20555

SUBJECT:

Licensee Event Report Limerick Generating Station - Unit 1

This LER deals with the automatic isolation of the RHR shutdown cooling system. This event occurred prior to initial criticality.

Reference:

Docket No. 50-352

Report Number:

84-015

Revision Number: Event Date:

00 November 26, 1984

Report Date:

December 26, 1984

Facility:

Limerick Generating Station P.O. Box A, Sanatoga, PA 19464

This LER is submitted pursuant to the requirements of 10CFR50.73 (a)(2)(IV).

Very truly yours,

in with

W. T. Ullrich

Superintendent

Nuclear Generation Division

cc: Dr. Thomas E. Murley, Administrator, Region I, USNRC J. T. Wiggins, Senior Site Inspector See Service List

IEZZ

cc: Juage Helen F. Hoyt Judge Jerry Harbour Judge Richard F. Cole Judge Christine N. Kohl Judge Gary J. Edles Judge Reginald L. Gotchy Troy B. Conner, Jr., Esq. Ann P. Hodgdon, Esq. Mr. Frank R. Romano Mr. Robert L. Anthony Ms. Phyllis Zitner Charles W. Elliott, Esq. Zori G. Ferkin, Esq. Mr. Thomas Gerusky Director, Penna. Emergency Management Agency Angus Love, Esq. David Wersan, Esq. Robert J. Sugarman, Esq. Martha W. Bush, Esq. Spence W. Perry, Esq. Jay M. Gutierrez, Esq. Atomic Safety & Licensing Appeal Board Atomic Safety & Licensing Board Panel Docket & Service Section (3 Copies) James Wiggins Timothy R. S. Campbell