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Abstract: 84-014

In order to verify that instrument power was available to the reactor enclosure plant heating instrumentation during system . troubleshooting on November 21, 1984, an operator de-energized and then re-energized the electrical circuit which provides power to temperature switches and a temperature transmitter for the plant heating steam system flash tank. When the circuit was de-energized the reactor enclosure heating, ventilating, and air conditioning (HVAC) system isolated as a result of de-energizing relays in the ventilation control circuit. The relays which lost power normally are de-energized by closure of the secondary containment isolation dampers, which then trip the system exhaust fans. The reactor enclosure then isolated due to low enclosure differential pressure. The reactor enclosure HVAC system was restored to operable status after the circuit was re-energized.

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MRC Form 3644 (6-43)	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION										,	APPROVED ONE NO. 3150-0104 EXPIRES 8/31/85							
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Description of the Event:

On November 21, 1984 at 10:25 p.m., during troubleshooting of the reactor enclosure plant heating system, an operator de-energized and then re-energized circuit 36 in electrical planel 10Y201 to verify that power was available to the reactor enclosure plant heating instrumentation. This circuit supplies power to temperature switches and a temperature transmitter for the plant heating steam flask tank. Circuit 36 also supplies power to the reactor enclosure HVAC panel 10C205. When the circuit was deenergized the 'A' reactor enclosure equipment compartment exhaust fan and the two running reactor enclosure exhaust fans tripped resulting in an isolation of the reactor enclosure HVAC system from low enclosure differential pressure.

Consequences of the Event:

Reactor enclosure HVAC system operability is required in the power operation, startup or hot shutdown modes of operation. Since initial criticality has not yet been achieved, there are no adverse consequences of this event.

Cause of the Event:

The cause of this event is the failure of the operator to properly investigate equipment controlled by the feed switch prior to de-energizing the circuit.

Corrective Actions:

Each shift will be counseled to thoroughly investigate applicable drawings prior to cycling feed switches to determine the effect on other plant equipment.

Previous Similar Occurrence:

LER 84-006

PHILADELPHIA ELECTRIC COMPANY

2301 MARKET STREET

P.O. BOX 8699

PHILADELPHIA, PA. 19101

(215) 841-4000

December 21, 1984

Docket No. 50-352

Document Control Desk U.S. Nuclear Regulatory Commission Washington, DC 20555

SUBJECT:

Licensee Event Report Limerick Generating Station - Unit 1

This Licensee Event Report concerns isolation of the reactor enclosure heating, ventilation, and air conditioning system prior to initial criticality.

Reference:

Docket No. 352

Report Number: 84-Revision Number: 00

84-014

Revision Number Event Date:

November 21, 984

Report Date:

December 21, 1984

Facility:

Limerick Generating Station

P.O. Box A, Sanatoga, PA 19464

This LER is submitted pursuant to the requirements of 10CFR50.73 (a)(2)(iv).

Very truly yours,

W. T. Ullrich Superintendent

Nuclear Generation Division

cc: Dr. Thomas E. Murley, Administrator, Region I, USNRC J. T. Wiggins, Senior Site Inspector See Service List

1E22

cc: Judge Helen F. Hoyt Judge Jerry Harbour Judge Richard F. Cole Judge Christine N. Kohl Judge Gary J. Edles Judge Reginald L. Gotchy Troy B. Conner, Jr., Esq. Ann P. Hodgdon, Esq. Mr. Frank R. Romano Mr. Robert L. Anthony Ms. Phyllis Zitner Charles W. Elliott, Esq. Zori G. Ferkin, Esq. Mr. Thomas Gerusky Director, Penna. Emergency Management Agency Angus Love, Esq. David Wersan, Esq. Robert J. Sugarman, Esq. Martha W. Bush, Esq. Spence W. Perry, Esq. Jay M. Gutierrez, Esq. Atomic Safety & Licensing Appeal Board Atomic Safety & Licensing Board Panel Docket & Service Section (3 Copies) James Wiggins Timothy R. S. Campbell