

Westinghouse Electric Corporation Energy Systems

Box 355 Pittsburgh Pennsylvania 15230-0355

NSD-NRC-96-4688 DCP/NRC0494 Docket No.: STN-52-003

April 4, 1996

Document Control Desk U.S. Nuclear Regulatory Commission Washington, D.C. 20555

ATTENTION: T. R. QUAY

SUBJECT:

WESTINGHOUSE RESPONSES TO NRC REQUESTS FOR ADDITIONAL INFORMATION ON THE AP600

Dear Mr. Quay:

Enclosed are the Westinghouse responses to NRC requests for additional information on the AP600 Design Certification program. Enclosure 1 contains responses to 11 follow-on questions pertaining to instrumentation and control modeling in the AP600 Probabilistic Risk Assessment. These follow-on questions were provided in NRC letters dated September 7, 1995, October 18, 1995, and January 22, 1996.

These responses close, from a Westinghouse perspective, the addressed questions. The NRC technical staff should review these responses.

A listing of the NRC requests for additional information responded to in this letter is contained in Attachment A.

Please contact Cynthia L. Haag on (412) 374-4277 if you have any questions concerning this transmittal.

Brian A. McIntyre, Manager Advanced Plant Safety and Licensing

/nja

Enclosure Attachment

cc: D. Jackson, NRC (1 copy enclosures/attachment)
 J. Sebrosky, NRC (1 copy enclosures/attachment)
 J. Flack, NRC (w/o enclosure/attachment)
 N. J. Liparulo, Westinghouse (w/o enclosure/attachment)

2736A



110039

Attachment A to NSD-NRC-96-4688 Enclosed Responses to NRC Requests for Additional Information

Re: Level 1 PRA - I&C Questions Question 1 - pertaining to DSER OI 19.1.3.1-7 Question 1 - pertaining to DSER OI 19.1.3.1-11 Question 1 - pertaining to DSER OI 19.1.3.1-14 Question 1 - pertaining to DSER OI 19.1.3.1-15 720.307 - includes an Attachment 1 to RAI response 720.308 720.310 720.311 720.312 720.313 720.319

.

Enclosure 1 to Westinghouse Letter NSD-NRC-96-4688

April 4, 1996

4

.

Enclosure 1 to Westinghouse Letter NSD-NRC-96-4688 -

April 4, 1996

.

.



Re: RAI Related to DSER OI 19.1.3.1-7 from NRC letter dated September 7, 1995

(part concerning RNS signal from PLS or PMS)

Question 1 (#2810)

Westinghouse needs to correct several inconsistencies or provide an explanation indicating that the apparent inconsistency resulted from a misunderstanding. Several entries in the "System Dependency Matrix" tables, at the end of each specific system chapter, are inconsistent with the "AP600 Support System Interdependency Matrix" table located in Chapter 5. Examples are:

- For the Passive Containment Cooling System (PCS), Table 13-4 on page 13-9 of the PRA, shows that IDS is the support system required to operate AOVs and MOVs. However, PCS-PCT in Table 5-6 on page 5-30 of the PRA does not show that the IDS system is a support system.
- For the Normal Residual Heat Removal System (RNS), Table 17-4 on page 17-10 states that PLS system provides manual actuation logic for pumps, MOVs, etc. However, RNS-RHR and RNS-RNP (Table 5-6 on page 5-33) indicate the PMS system (not the PLS system) provides support.

In addition, Section 21.4.2 refers to subsection 8.3.1 of reference 21-1. Reference 21-1 is the revision 1 fault trees and there is no subsection 8.3.1. The correct reference should be given.

Response:

RNS valves V011, V022, and V023 are controlled by the PMS and are modeled as such in the PRA. Fault trees RNS-IC1, RNS-IC1P, RNS-IC2, RNS-IC2P, RNS-IC4, and RNS-IC4P are correctly modeled as PMS functions.

The RNS pumps are controlled via the PLS. The PRA incorrectly models the PMS as controlling the pumps. Fault tree models RNS-IC3 and RNS-IC3P will be changed in the next PRA revision to model the PLS system as controlling the pumps. Additionally, sections 5 and 17 should reflect the correct I&C support to the RNS components.





Re: RAI Related to DSER OI 19.1.3.1-11 from NRC letter dated September 7, 1995

Question 1 (#2812)

The staff was unable to ind in the revised PRA submittal a complete response to DSER Open Item 19.1.3.1-11. Please provide documentation of I&C failure data derived from Westinghouse data or identify specifically where this information can be found.

Response:

.

The failure rates used in the AP600 PRA I&C modeling, which have been presented to the NRC, are documented in proprietary Westinghouse Calculation Notes that support the I&C modeling in the PRA. This information can be made available for further NRC review.





Re: RAI Related to DSER OI 19.1.3.1-14 from NRC letter dated September 7, 1995

Question 1 (#2814)

The staff was unable to find in the revised PRA submittal the beta factor, or MGL parameter, values used in calculating common cause failure probabilities of I&C hardware components (as requested in the DSER Open Item 19.1.3.1-14). Please provide this information, including sources and related documentation. In addition, please provide detailed documentation of the calculation of probabilities for the most risk-important CCF events (in terms of both baseline and focused PRA results) related to I&C hardware components.

Response:

Beta factors are calculated using the method described in the Rolls-Royce and Associates technical memorandum referenced above in the "Assumptions" discussion. Beta factors range from 0.037 for simple hardware components across division, to 0.083 for microprocessor based boards within divisions.

The Multiple Greek Letter (MGL) method of calculating common cause failures uses the beta factor derived from the Rolls-Royce and Associates method, and the generic gamma value of 0.33 and generic delta value of 0.52 given in the MGL guidebook. The MGL method is used only for the PMS Reactor Trip system common cause calculations and in the PMS IPC common cause calculations. All other common cause failures are calculated using the beta factor method.

The common cause event CCX-EP-SAM, which models common cause failure of the output driver modules in the PMS, is presented here as an example of the common cause calculations. This basic event appears as one of the first I&C components in the risk importance lists. The simple beta factor method is used in calculating this basic event probability. The common cause calculation is performed as follows: A single output driver module has a calculated unavailability of 1.71E-04. The beta factor applied to this component is 0.0504 as conservatively assessed using the Rolls-Royce and Associates technical memorandum. The product of these two terms yields the common cause unavailability of 8.62E-06.

All common cause calculations are documented in the Westinghouse calculation notes supporting the I&C modeling in the PRA and are available for further NRC review.





Re: RAI Related to DSER OI 19.1.3.1-15 from NRC letter dated October 18, 1995

Question 1 (#2898)

The staff was unable to find in the revised PRA submittal how the software common-cause failure probabilities were calculated. The following statement is made (see pages 26-25 and 28-20):

"The software common-cause failure evaluations are based on a model that incorporates a number of factors that can affect the development and implementation of software modules. This model yields a resultant software common mode unavailability of 1.1E-05 failures/demand for any particular software module, and a software common mode unavailability of 1.2E-06 failures/demand for software failures that would manifest themselves across all types of software modules derived from the same basic design program in all applications."

The above statement does not provide adequate information to the staff to understand how software failures were modeled in the PRA. Please explain the "model" and the "particular software modules" you are referring to in your statement. Also, please explain how the common mode unavailabilities (1.1E-05 and 1.2E-06) were obtained.

Response:

The software common cause failure that models failure of "a particular software module" is intended to model all unique functions such as application level software modules and is applied at each programmable system functional block. Integrated Protection Cabinet (IPC) Reactor Trip subsystems, IPC ESF subsystems, ESF Actuation Cabinets, Protection Logic Cabinets (PLCs) are all examples of these "Programmable system functional blocks." In the I&C modeling, these software common cause events are named CCX-PM#MOD#-SW, and parallel the CCX-PM#MOD# basic events that model the hardware failures in a system functional block. In the current PRA models, the following software common cause events model this type of software common cause failure:

Basic Event Name	Description Software common cause across the four divisions of IPC ESF subsystems	
CCX-IN-LOGIC-SW		
CCX-PM#MOD1-SW	Software common cause across the two subsystems of the PLC cabinet is division #=A,B,C,D of the PMS. In the next revision of the PRA, all divisions' basic events will be named CCX-PMXMOD1-SW so that this event will sweep across the divisions of PMS as a sensitivity on this event.	
CCX-PM#MOD2-SW	Software common cause across the two subsystems of the ESFAC cabinet in division #=A,B,C,D of the PMS. In the next revision of the PRA, all divisions' basic events will be named CCX-PMXMOD2-SW so that this event will sweep across the divisions of PMS as a sensitivity on this event.	



CCX-PM#MOD4-SW	Software common cause across the two subsystems of the control board multiplexing cabinet in division #=A,B,C,D of the PMS. In the next revision of the PRA, all divisions' basic events will be named CCX-PMXMOD4-SW so that this event will sweep across the divisions of PMS as a sensitivity on this event.	
CCX-PL#MOD1-SW	Software common cause across the two subsystems of the Control Logic Cabinet (CLC) in control group # of the PLS.	
CCX-PLMOD3-SW	Software common cause across the four divisions of communications subsystems of PMS IPCs (these feed the PLS signal selection function).	
CCX-PL#MOD4-SW	Software common cause across the two subsystems of the control board multiplexer cabinet of the PLS.	
CCX-PL#MOD5-SW	Software common cause across the two subsystems of the Integrated Control Cabinet (ICC) in control group # of the PLS.	
CCX-PL#MOD6-SW	Software common cause across the two subsystems of the signal selector of the PLS.	

The CCX-SFTW event models common cause failure of the software modules that could potentially be common across multiple applications. Examples of these types of software modules are the common functions modules used to store and retrieve information from memory buffers. This basic event is applied in all PMS and all PLS functions such that this single failure will fail all functions in both systems.

The following text provides information regarding the calculation of these software common cause values.

The formula to evaluate software common cause failure is as follows:

 $U = [n * \lambda * Vi * Vt + Pc * Vt'] * C * Pev$

where:

- n = number of instruction lines
- $\lambda =$ failure rate per instruction line

Vi = failure probability of and independent analyst to detect the error

- Vt = failure probability of the computer testing the high-level source code to detect the error
- Vt' = failure probability of the computer testing the compiled machine code to detect the error





- Pc = probability of error due to the compiler program
- C = probability that the error will cause complete system failure
- Pev = probability that a unique input signal combination, presented during the event, will activate the preexisting software error by causing multiple failure, given that it did not show up during the factory acceptance and periodic surveillance tests.

The common cause failure for software error is independent of the surveillance test frequency, because the test is not designed to discover the particular input conditions that activate the software error.

For evaluation, engineering judgement is applied to assign values to each of these terms, and the sensitivity of this data is analyzed based on the results of the base-line and focused PRA results to verify that the data does not significantly contribute to the total core damage frequency.

The following values are assumed:

- n = 5000 lines
- $\lambda = 1E-3/instruction$
- Vi * Vt = a range between 1E-2 and 1E-3. Assumed value is 5E-3. General data reports 2 percent of errors are found during the application of a program. The verification and validation failures for nuclear applications are expected detect more errors than standard software design processes.
- Pc * Vt' = 1E-5. These errors are considered to be low on the basis that the compiler program is validated more frequently over a wide range of applications such that the associated failure probability is very low.
- C = 0.1. This value defines the fraction of the software errors that causes complete subsystem failure. It is assigned based on the system being designed to be fail-safe (for example, software upsets and processor halts result in a predetermined default state).
- Pev = 5E-3. Pev is the sum of two conditions. The first is the probability that the error will be activated during the event, given t' at it is not activated during functional testing or nuclear test. This is assessed to be between 1E-2 and 1E-3. The second is the probability that the error will be activated during the event because of the concurrence of common cause hardware failure or multiple hardware failures which produce expected and untested input in all redundant components. This is assessed to be less than 1E-3. Pev is therefore assessed to be 5E-3.

Combining these values yields the following:

U = [5000 * 1E-3 * 5E-3 + 1E-5] * 0.1 * 5E-3 = 1.2E-5/demand





This is the software common cause failure affecting a single programmable functional block. Ten percent of these failures are assumed to be common to multiple programmable functional blocks that are performing different functions, but are developed on the same basic software platform (e.g. shared lower level functions, same high-level language, same compiler). Therefore 1.2E-6 is assigned to software common cause which could fail both the PMS and the PLS.

The remaining 1.1E-5 is assumed to affect identical redundant units because either the failure is in the application code itself, or the intended fail-safe response to the failure is dependent on the application code, or location of the failure with respect to the plant interfaces.

Of the software common cause failures modeled in the PRA, the two most risk significant are the CCX-SFTW and the CCX-IN-LOGIC-SW. The importance increase measure for the CCX-SFTW basic event in the baseline at-power internal initiating events assessment is 838137. If this basic event were to be increased by a factor of 10, the increase in CDF is:

```
CDF increase = [ new P(f) - old P(f) ] * Imp Inc/100 * CDFbase
= [ 1.2E-5 - 1.2E-6 ] * 838137/100 * 2.4E-7
= 2.4E-8
```

This translates into a 10% increase in CDF.

The CCX-IN-LOGIC-SW basic event has an importance increase measure of 1335. Therefore, increasing this value by a factor of 10 results in an increase in the base CDF of:

```
CDF increase = [ new P(f) - old P(f) ] * Imp Inc/100 * CDFbase
= [ 1.1E-4 - 1.1E-5 ] * 1335/100 * 2.4E-7
= 3.2E-10
```

This translates into a 0.1% increase in the CDF.

Both of these events show a small increase in the CDF for the base-line at-power internal initiating events assessment. The focused PRA shows smaller importance increase measures for the software common cause events, so the impact on the focused PRA CDF is even less. This sensitivity analysis shows that the PRA model is not sensitive to even large increases in the software common cause failure probabilities.





Re: PRA I&C modeling question from NRC letter dated January 22, 1996

Question 720.307 (#3038)

The staff was unable to find in the revised PRA submittal simplified diagrams for the Protection and Safety Monitoring System (PMS) and for the Plant Control System (PLS) as they were modeled in the PRA. The review of the I&C PRA models without simplified process block diagrams is extremely cumbersome, if at all possible. There seems to be significant differences in terminology and designations between the PRA and the SSAR (Chapter 7). Such process block diagrams should show the various subsystems, groups, trains, and divisions modeled in the PRA (with the same terminology and designations used in other parts of the PRA). In addition, simplified diagrams showing important components within each block or subsystem, are needed to determine whether important failures have been modeled and to understand important modeling assumptions as well as their implications. This information was available in revision 0 of the PRA. It should be updated and included in the revised PRA, also.

Response:

A "roadmap," as discussed at the Westinghouse/NRC meeting of February 1, 1996, is provided as Attachment 1 to this RAI. This information, along with SSAR Chapter 7, provides the information requested by this RAI.



Attachment 1 to RAI 720.307 Response Discussion of I&C as Modeled in AP600 PRA

1. Introduction

This document provides a basis discussion which includes topics such as modeling approach, assumptions, reference to architectural diagrams, and methods of assigning data values to the events modeled as discussed at the February 1, 1996 meeting of Westinghouse and the NRC in Monroeville, PA. In essence, this document provides an overall view or 'map' of the key points and constructions of the AP600 I&C PRA modeling, to aid in understanding and review of the methods that are applied.

Specifically, this document provides the reader with clear direction toward understanding the I&C PRA modeling with respect to the following areas:

- Approach and methods used in I&C Modeling
- Assumptions made in the I&C modeling
- Architectural and functional system descriptions
- Scope of system covered in the I&C modeling
- Mapping of the I&C models to the architectural descriptions
- Application of hardware CMF in the modeling
- Application of software CMF in the modeling
- Results and application of the I&C modeling in the full PRA

2. Approach and Methods used in Modeling the AP600 I&C

The I&C systems of the AP600 are modeled in support of the AP600 PRA. Where dependencies on the I&C systems are credited in the system level trees of the PRA, I&C models representing the potential failure contributions of the associated I&C systems are developed. In general, the dependencies on the I&C systems are represented in the form of actuating, controlling, and indicating signals used to support automatic and manual reactor trip, ESF, and plant control functions in response to initiating events. The decision to model these signals is determined from the system level tree development and definitions, which may specify dependence on proper functioning of the I&C.

Although detailed I&C models which reflect the current technology design are implemented in the analysis, the objectives of the full PRA do not include support of design certification based on any particular I&C design implementation or hardware platform. One main reason that the demonstrated level of performance of the I&C per the modeling in the PRA is acceptable in terms of its contributions toward the full PRA, the functionality and associated general hardware assignments, assumptions, bounding conditions, component failure data, and results of the I&C modeling can be assumed to represent allocations of performance requirements that future I&C platforms would be expected to meet in order to continue to support the PRA goals. These points represent the highest level approach philosophy applied throughout the I&C modeling.

The following sections address those functionality and associated hardware assignments, assumptions, bounding conditions, component failure data, and results as they are employed in and obtained from the modeling of the I&C.

3. Functionality and Hardware Assignments of the AP600 I&C Modeling

Figure 7.1-1 of the SSAR illustrates the I&C architecture. All of the systems credited in the AP600 PRA are represented in this diagram. Information regarding how the I&C systems function and inter-relate is left to the SSAR and associated system design documentation. However, the following list identifies the basic system and functional groupings addressed in the I&C modeling. Simplified overviews of the systems are provided.

PMS - Protection and Monitoring System

Automatic Reactor Protection Manual Reactor Protection Automatic Engineered Safeguards Features (ESF) functions Manual ESF functions Indication functions

Overview: The PMS can be represented in a simplified way as a four-way redundant system, with additional internally redundant 'control trains' of ESF output hardware, as required to interface with the plant equipment. Automatic actuations are initiated by plant sensors which are input to the PMS and shared between the appropriate reactor trip and ESF functions. Separate hardware and application software modules are dedicated to the reactor trip and ESF functions. A limited set of software modules, which control fundamental computer operations are common to the reactor trip and ESF functions. Reactor trip outputs are connected to the reactor trip breakers, and ESF outputs are connected to plant equipment or drivers. Manual actuations are received from the control room and connected to the reactor trip breaker circuitry for reactor trip function, and to the 'control trains' of ESF for ESF actuations. Sensor information and other processed information from the PMS is indicated to the operators to support manual operations.

PLS - Plant Control System

Automatic Control with remote (Signal Selector Cabinet - SSC) inputs Automatic Control with local inputs Manual Control Indication functions

Overview: The PLS can be represented in a simplified way as a set of individual internally redundant 'control groups' which are interfaced to various plant equipment. The term 'control group' for the non-class 1E equipment parallels the term 'train' of class 1E equipment. Each of the 'control groups' is similar in hardware design to the trains applied in the PMS ESF applications, and a limited set of software modules controlling fundamental computer operations are also equivalent. The application software of the PLS is unique from that of the PMS. Automatic actuations originate from sensor inputs which are available locally to the control groups, and remotely to the control groups through access to the PMS sensors. Manual actuation signals are received from the control room and connected to the control groups through multiplexing equipment. Sensor information and other processed information from the PLS is indicated to the operators to support manual operations.

DAS - Diverse Actuation System

Auto Reactor Protection Manual Reactor Protection Auto ESF functions Manual ESF functions Indication functions

Overview: The DAS is treated as a 'black-box' in the I&C modeling. It provides some of the same basic functions as the PMS provides, but in a limited fashion based on the initiating events it is designed to cover as a 'backup' to the PMS. The DAS by design is diverse, including hardware and software, from the PMS and PLS. The only exception to this is that the DAS uses the same sensor types that are used in the PMS to measure a given parameter. Although, the sensors may be of the same type, they are unique sensors for the PMS and DAS, and they are not shared.

In addition to defining the overall I&C functionality and general hardware assignme, a number of more detailed assumptions are made to further define the scope of the I&C systems and analysis. Discussion of these assumptions follows.

4. Assumptions Made in the I&C Modeling

Section 26.4.1 documents the high level assumptions regarding the modeling of the I&C systems. There are four basic areas addressed in the modeling of the I&C. These are; Scope and Boundary Assumptions, Generic Modeling Assumptions, Data Development

Assumptions, and Common Cause Failure Assumptions. The following discussion organizes and clarifies these assumptions, and provides additional links between these assumptions and the I&C analysis. Specific discussions which document the assumptions applicable to a particular I&C system follow later in this document.

Scope and Boundary Assumptions

a. The level of detail modeled for the PMS and PLS is limited to the circuit board or line replaceable unit level. The DAS is modeled as a "black-box" and is allocated reliability values based on the system design goals.

b. Wiring and cables are assumed to be available. Typically, failures of this equipment are experienced at termination junctions of transmitting and receiving boards, and failure rates for wiring are typically much lower than transmitting and receiving hardware. Effects of these failures are incorporated into the assessed performance of associated circuit boards. In addition, the level of complexity, coding, and dynamic signaling techniques used in transmission of data (such as deadman timers and on-line diagnostics) throughout the system forces any failures of this type to become uniquely detectable. Effects of these failures is bounded by the performance of transmitting and receiving circuitry.

c. Power supplies to the I&C cabinets are explicitly modeled as a sub-tree in each of the I&C sub-trees.

d. Loss of cabinet cooling to the I&C system cabinets, which could eventually lead to elevated cabinet temperatures, is detected by cabinet temperature sensors that are continuously monitored by the systems. On detection of high cabinet temperatures, the affected system functions assume a predefined default state. To conservatively model the possibility for failure of this mechanism, the contribution for failure of the cabinet fan unit has been included in the modeling of each cabinet subsystem. Also conditional probabilities given fan failures and the coincident failure of the circuits that detect the high temperature have been included as contributions to unavailability in the models.

e. Sensors and sensor taps are explicitly modeled for each I&C subtree.

f. All I&C equipment is assumed to be available at the beginning of the mission.

g. Software failures are explicitly modeled in the fault tree logic.

Generic Modeling

a. Unique I&C subtrees are developed for each component that is required to be actuated by either automatic or manual means via the I&C system. An I&C subtree is defined to model all available I&C system functions capable of actuating the component for a given plant event as defined by the success criteria for the actuated component. For example, some

components define successful operation as actuation by any one of the following I&C paths: Automatic PMS, Manual PMS, Automatic DAS, or Manual DAS. For these components, an I&C subtree consists of an AND gate combining the four I&C system paths.

b. For manual actions, the HRA basic event is usually included in the I&C subtree. In some cases in which a single manual actuation is modeled, the operator action is modeled with the actuated component.

c. A modular approach is employed in the modeling of system failures, similar to that used in the other systems modeled in the PRA. A particular basic event may represent a number of component failures that render the particular functional unit (such as an I&C cabinet subsystem) inoperable. The detailed system modeling descriptions below describe the basic events in the I&C system.

d. No contribution due to random software failure is considered, as software failure falls solely under the category of common mode design failures. Appropriate nodes reflecting common mode software failure of individual software implementations within the system are included in the modeling, Development of software common mode models is discussed in section 26.5.4.

Data Development

Refer to sections 26.5.3 and 26.5.5 of the PRA for the method of computing basic event probabilities in the I&C analysis.

a. All sensors are conservatively assumed to be non-repairable at power. Repair is assumed to occur during refueling, which is assumed to be at 24 month intervals.

b. Component failure rates used in the data development are derived from a combination of specified component reliability, conservatively estimated component reliability based upon Military Handbook calculations, and operational data. These failure rates are documented in Westinghouse calculation notes. The latest available operating data shows that the data assignments are conservative with respect to the actual performance of these components. In most cases, the latest available operating data shows an improvement in component reliability by factors of from two to ten times.

c. Repair time for all I&C components (except sensors) is assumed to be 4 hours.

d. System self-diagnostics tests are conservatively assumed to be automatically completed every 5 minutes. The effectiveness of these diagnostics depends upon the module and function under consideration.

These diagnostic effectiveness measures have been computed based upon detailed Failure Mode and Effect Analyses (FMEA) and Functional Block Analyses (FBAs) for each module included and each function performed in the system. The FMEAs and FBAs assess, for each postulated failure mode, whether the system diagnostics detect the failure, and/or whether the system takes a predefined, default action in response to the failure. Those failure modes that may be undetected by system diagnostic or may adversely affect the intended system function are identified and those components' failure rates are summed. Using this summed failure rate and the total board failure rate, a ratio is developed that represents the effectiveness of the system in taking "safe" action in response to system failures. This diagnostic effectiveness term is expressed in terms of a "fail-safe percentage". This method presents a conservative, bounding assessment of the effectiveness of diagnostics based on both the qualitative assessment of the failure modes, and the quantitative assigning of failure rates to those failure modes that may be undetected by system diagnostic or may adversely affect the intended system function.

The results of the FMEAs and FBAs show that the effectiveness of most functions in the system is in excess of 90 percent.

e. Automatic testing performed by the automatic tester subsystem comprehensively tests all boards every 3 months. A manual starting of the automatic tester is required. This 3 month test interval is assumed to bound the potential down time associated with those failures that are not detected by automatic self-diagnostic routines continuously run by the system. Also, due to the speed at which the automatic tester can test the equipment, no additional scheduled maintenance unavailability is included into the component unavailabilities.

Common Cause Failures

a. Common cause failure assignments are based on similarity in design and function of component or system module (including software). Coupling mechanisms considered in the analysis include functional similarity, design defects, environmental effects. Some defense mechanisms against common cause failure include separation, operational testing, maintenance, and immediate detectability of failure provided by the on-line diagnostics. Specifics on the common cause failure assignment are discussed below.

b. Hardware common cause failure evaluations are based on the multiple greek letter method, which uses beta, gamma, and delta terms to represent the conditional probabilities of the second-, third-, and fourth-order failures due to common cause. The Rolls-Royce and Associates technical memorandum "Numerical Values for Beta Factor Common Cause Failure Evaluation" ¹ is used to develop the common cause beta factors for the I&C hardware components. It should be noted that the method used in calculating MGL factors for the hardware CCF include a substantial contribution due to the inclusion of software in the design. This inclusion is deliberately left in the analysis as an added measure of conservatism when considering potential impacts of software failure on the system.

c. The software common cause failure evaluations are based on a model that incorporates a number of factors that can affect the development and implementation of software modules. This model yields a resultant software common mode unavailability of 1.1E-05 failures/demand for any particular software module, and a software common mode

¹ RRA/7692, "Numerical Values for Beta Factor Common Cause Failure Evaluation-STF," Rolls-Royce and Associates Limited Technical Memorandum, February, 1986.

unavailability of 1.2E-06 failures/demand of software failures that would manifest themselves across all types of software modules derived from the same basic design program in all applications. The software common mode unavailability of 1.2E-06 failures/demand is applied across the PMS and PLS system, representing an absolute upper bound on software reliability for the two systems. The "black-box" apportionment for reliability of the automatic DAS functions includes unavailability of the system due to software failure. By design specification, the DAS software is diverse from that of the PMS.

d. The assessment of the software common mode failures (CMF) is based on comparing the similarities of various systems with the defenses against CMF that are incorporated in development and implementation of the design. The following discussion presents an overview of the defenses that are prevalent in the I&C software design.

The software design process is the most important contributor to software CMF. Before addressing the specific I&C software defensive measures it is useful to discuss how they should be viewed. It is the goal of the analysis to assure that the CMF probability of the I&C software is sufficiently below an acceptable level, as defined by the full PRA goals. No defensive measure need be perfect. Rather, even if the defensive measures are assumed to be only moderately effective and independent, the successive application of numerous defensive measures will reduce the probability of CMF below the acceptable level. This does not necessarily mean that a defensive measure is only moderately effective to achieve the established acceptable reliability. The following sections describe a simple conceptual model which is applied to qualitatively address the defenses against, and resultant potential for CMF in the I&C design

Simple Conceptual Model

A simple conceptual model is be used to demonstrate that the design process defenses and the defenses included in the I&C software operation limit the probability of CMF because of software error being sufficiently below the acceptable level. This model can be thought of as a series of software error filters with each successive filter reducing the number of potential software errors. The effectiveness of the filtering is based on the effectiveness of each stage and the independence of the various stages. No claim is made about perfection at any individual stage. Indeed, if perfection of any individual stage were possible, then CMF would not be an issue.

Structured Design Process Followed

Current design standards require a project design structure where the phases are formalized and none of the identified phases are omitted. The project structure for the complete I&C structure is formalized in the Westinghouse document "System Development / Implementation Process" (SYSDIP). The design standards require that software requirements be generated and that software functional requirements specifications be available before the design and coding phase of the project development begins. SYSDIP includes these phases.

Design Reviews Held

SYSDIP prescribes major steps in the design process. It is practice during the software design process to hold design reviews with peer technical experts before the completion of each project phase. These reviews are formally documented with meeting minutes.

Design Implementation Constrained

The design standards provide recommendations and requirements for software design and coding that is as error-free as possible from the very beginning and which can be easily verified. The software meets these requirements and conforms to the recommendations. Examples of these software implementation restrictions are as follows:

- 1. Programs and program parts shall be grouped systematically.
- 2. Modules shall be clear and intelligible.
- 3. Operating system use shall be restricted.
- 4. Technical process behavior influence on execution time shall be kept low.
- 5. The use of interrupts shall be restricted.
- 6. Simple arithmetic expressions shall be used instead of complex ones.
- 7. Branches and loops should be handled cautiously.
- 8. Subroutines and procedures should be organized as simply as possible.
- 9. Nested structures shall be handled with care.
- 10. Simple addressing techniques shall be used.
- Data structures and naming conventions shall be used uniformly throughout the system.
- 12. Dynamic instruction changes should be avoided.

Design Testing

This is an explicit project phase in the development of the software prior to the release for verification. Intermediate tests are performed during the software development. That is, each module is thoroughly tested before is integrated into the next level. Westinghouse spends a considerable effort and expense to support this phase of the program. Examples of this are the use of sophisticated test tools such as in-circuit emulators and the construction of full scale generic prototypes.

Safe Failure Modes

The technique of designing systems and components which predominantly fail to a safe mode is well established. In addition to being a defense against independent random failures, it is also relevant to CMF defense. For the complete system it is possible to eliminate by design concern about certain failures.

In the specific case of the I&C software, if a module detects an error or a failure, a well defined output is produced. This output will result in an application specific safe action. If the error of failure is deemed to be fatal, the action is to stop microcomputer execution which results in its outputs defaulting to the safe state.

The I&C software contains two types of error or failure checks. Hardware diagnostics check for errors of failures in the software operating environment, and defensive programming techniques provide self supervision. Plausibility checks of intermediate results are included in the I&C software. Examples of these checks are array bound checks and range checks on input variables, intermediate parameters, and output variables.

These detection mechanisms are separate from the source of the error of failure, and they have no knowledge of the source of the error of failure. Therefore, they are effective whether the source of the error of failure is random or common mode.

A specific I&C example can be seen in the implementation of the data link and data highway communications software. The thorough end-to-end checks associated with the communication of data on these data links combined with the application specific safe failure modes eliminate from concern by design virtually all failures associated with the communication of safety information.

Functional Diversity

If different plant parameters can be identified and measured, from which automatic protection can be independently initiated to prevent the hazard developing, then a form of defense against CMF known as functional diversity is available. The inherent nature of the AP600 design together with the appropriate plant parameter measurements and the safety system actuation has the potential for functional diversity.

The I&C internal architecture is structured to take advantage of this functional diversity potential. Aspects of functional diversity which are applied in the I&C design have been analyzed by the NRC in topical report, NUREG-0493, "A defense-in-Depth and Diversity Assessment of the RESAR-414 Integrated Protection System". In the I&C design, reactor trip actuations initiate independent of (i.e., use separate hardware and software elements) the ESF and PLS control functions. Furthermore, within both the reactor trip and ESF actuation, multiple independent functions (which again use separate hardware and software elements) are provided to protect against the same plant hazard.

Software Verified

This is an explicit required phase in the development of the I&C software which meets the requirements of the NRC. Westinghouse has added automated software verification analysis and test tools to the software verification process. These automated test tools provide an objective measure of certain software metrics such as code complexity and test coverage. The Westinghouse verification test coverage requirement is 100 percent equivalent path coverage at the module level. That is, if a path segment cannot be executed by the constructed set of test cases, then the reason must be analyzed and stated.

System Tested / Verified

These are explicit required phases of the development of the I&C software. Westinghouse has constructed full scale prototypes to facilitate the system validation testing. The I&C

functional tests include application specific computer system validation tests that are run on both the prototype and the production equipment.

Feedback of Experience

The I&C software has been designed to leverage feedback from operational experience. Most of the I&C software is associated with the Common Functions. The flexibility designed into the Common Functions provides opportunity for operation experience to be reflected. Operating experience of Westinghouse designs applicable to the AP600 I&C show basically no occurrences of CMF events which adversely affected plant safety.

Good Operator Interfaces

The I&C design includes features and functions that are explicitly included to improve maintenance. These features include test and maintenance facilities, operational bypasses, and start-up vetoes. These features together with the administrative operational controls can make a significant contribution to the system immunity from CMF from operational influences. Practical experience indicates that these features are extremely important in the long term operation of the equipment.

Some of these features make the operation of the software visible to the operator. For example, numerous internal variables and status information are transmitted out of the I&C over optical data links for indication in the control room.

Periodic Proof Testing

US NRC requirements require proof testing of protection equipment at a frequency that assures that system reliability is maintained. That is, it is an essential feature of a protection system that dangerous failures are not allowed to persist.

The I&C has an integrated functional tester that performs the periodic proof testing in a controlled manner thereby eliminating the potential for introducing causes of CMF that have been traditionally associated with manually performing this type of testing. The tests performed by the tester functionally test the correct operation of all the automatic safety functions which includes the correct operation of the software.

Defensive Measures Analysis Conservatism

The defensive measures associated with the software design and the software operation are to a great depth. Actually, there are more than the ones listed in this discussion. The defensive measures are applied by Westinghouse in a very systematic manner. Therefore, each measure should be very effective.

Even assuming that each measure is only moderately effective and independent, the probability of CMF due to software error is estimated to be well below an acceptable level. A backward calculation can show that on the average, a defensive measure need only be 60% effective to meet a reliability goal of 1.0E-05 f/d. Again, this does not mean that the

measures are only 60% effective. It means that they need only be 60% effective to achieve such a goal.

Design Approach Philosophy

The defensive measures discussed in the above sections are more than just a CMF analysis. They represent a design approach philosophy that is followed by Westinghouse throughout I&C system design efforts.

This approach recognizes that the design of the I&C requires the simultaneous maximization of many goals. In many cases, these goals are not mutually exclusive and therefore trade-offs may be required. With this approach, perfection of any specific design feature is not a requirement. It is Westinghouse's view that trying to achieve perfection of a particular feature at the expense of other features may be detrimental to the safety system design.

Conclusion

The Westinghouse approach to the I&C design has always recognized that there are two components to the I&C reliability. The component associated with hardware failures and the component associated with design correctness have been carefully considered throughout the design process.

The techniques for quantifying hardware failures are well established, and the results of the I&C modeling in the PRA are exemplary of this. However, techniques for quantifying design correctness are not well established. The discussion above indicates that the potential for CMF due to design errors for the I&C is far below acceptable goal levels. The fact that the quantitative analysis of the I&C CMF contributions produces results that are below the acceptable goal level, but not further below the acceptable level is a result of the conservative approach taken in the quantitative modeling of CMF.

While the above points summarize the assumptions made which are applicable to the overall I&C modeling, the following sections present the methods by which specific implementations of common mode failure, hardware and software assignments, and data values are made in the I&C modeling.

5. Common Mode Failure Overview for the I&C Systems

This discussion presents the common mode failure considerations across systems. These common mode failure events present the more limiting I&C systems' failures when considering accident sequences that credit multiple I&C mitigating functions. The term "more limiting" is used in this statement because these are not necessarily the most limiting failures in all cases. Some accident sequences in the PRA credit only specific I&C functions, in which case function specific common cause and random failures can be most limiting. All system specific common mode failures are discussed in the sub-sections dedicated to each specific system.

Areas of the I&C where Common Mode Failure is considered

The modeling of Common Mode Failure (CMF) is divided into two basic categories within the modeling of the I&C. These are Hardware CMF and Software CMF. The application of CMF to these categories in the I&C models is based on evaluation of the attributes of the design, combined with an evaluation of the defenses available in the system and design processes to preclude or minimize the potential for CMF. These attributes include the level of design separation, similarity, complexity, and analysis applied, the level of associated operational procedures and training, and environmental effects and control, and testing. Classically, there exists the potential for CMF between any two or more components or functions of a system in that those components and functions may share some similarities of design or application, such that a failure or unplanned response in one component or function could occur equivalently in all other components or functions with the same design or application. There are areas of and within the PMS, PLS, and DAS that do share some design, application, and functional attributes. However, a substantial amount of defense against CMF, and non-default failure in general, is contained within the I&C design to protect against these events. Each of these areas has been identified and evaluated against the available defenses in the I&C analysis to determine the level of CMF contribution that is appropriate in each case. The potential areas for CMF, associated defenses and assumptions, and the resultant modeling for each of the systems is presented in the following text.

PMS

As stated before, the PMS can be represented in a simplified way as a four-way redundant system, with additional internally redundant 'control trains' of ESF output hardware, as required to interface with the plant equipment. Automatic actuations are initiated by plant sensors which are input to the PMS and shared between the appropriate reactor trip and ESF functions. Separate hardware and application software modules are dedicated to the reactor trip and ESF functions. A limited set of software modules, which control fundamental computer operations are common to the reactor trip and ESF functions. Reactor trip outputs are connected to the reactor trip breakers, and ESF outputs are connected to plant equipment or drivers. Manual actuations are received from the control room and connected to the reactor trip breaker circuitry for reactor trip function, and to the 'control trains' of ESF for ESF actuations. Sensor information and other processed information from the PMS is indicated to the operators to support manual operations.

The following points identify the potential areas for CMF within the PMS, the assumptions, and resultant application of CMF in the PMS I&C modeling.

Sensors

The sensors that are used to provide process signal inputs to the PMS are four-way redundant.

The sensors do not have any built in defense against CMF. Also the sensors are in environments that are relatively uncontrolled, and there is a reasonable potential for sensors to be exposed to excessive or unexpected inputs. Therefore, hardware CMF contributions are applied across the four sensor groups for each application where equivalent sensor types are used. Note that the I&C systems assessments explicitly model the sensors used in the function modeled and include common mode failures assigned based on sensor type. These sensor common mode failures are modeled in each of the systems (PMS, PLS, and DAS) and are capable of defeating the functions in all three systems. In addition to modeling all sensors used in automatic protection functions, key sensors used in the operators' diagnoses of plant events are modeled, showing all potential commonality in the automatic and manual protection functions. Diversity in the sensor types used in different protective functions minimizes the effects of sensor common mode failures.

Integrated Protection Cabinets (IPC)

The four redundant IPCs of the PMS are each comprised of a number of subsystems. These subsystems can be divided into three basic groups; Reactor Trip, ESF, and Communications (Communications supports Indication and PLS information). The hardware, and a limited set of common functions software, and the application software within each of these subsystems is common across the four IPCs. A limited set of hardware and common functions software is common across the Reactor Trip, ESF, and Communications subsystems internal to each IPC.

The subsystems of the IPCs have a number of defenses against CMF built into them as part of their design. Due to the level of diagnostics and self-checks performed by these and other independent downstream systems, it is very unlikely that a failure of any type will go undetected. Detectable failures result in preferred default states for the system, which are generally directed toward maintaining plant safety. Additionally, the four IPCs are separated by physical barriers, which further reduces the potential for CMF. Although these features of the design, and operating experience indicate that hardware CMF across the subsystems of the IPCs is expected to be negligible, the analysis of the I&C conservatively includes IPC subsystem hardware CMF contributions. There are two primary reasons for this conservative application. First, the IPCs receive process signals from the sensors. These values are relatively uncontrolled, and there is a reasonable potential for IPCs to be exposed to excessive or unexpected inputs that were not anticipated in the design. Second, a significant amount of the information that is processed by the IPCs is distributed to the ESF and PLS systems for further processing. Failures IPCs to distribute reliable information to these systems would be manifested as a CMF event across those systems. Although unlikely, these two reasons are the basis for inclusion of IPC subsystem hardware CMF contributions in the model.

The software that is included in the IPCs can be divided into two basic categories. These are common functions software, and application software. Common function software controls fundamental processor functions such as I/O, processing, communications, and other basic functions that are performed by standard computer systems. These functions and their associated common functions software is repeated across the majority of the subsystems throughout the system, as they are all implemented on the same general platform. The application software, on the other hand, controls the actual algorithms, protective, and actuating functions that the systems are designed to provide. The application software is generally different for every subsystem type, and is not the same or implemented across the entire system, as each subsystem is typically dedicated to a specific group of functions. CMF of software is primarily considered to account for potential deficiencies in the design of the software which could be manifested as failures in operation.

To account for the inclusion of common functions software in the IPCs, a CMF contribution has been included in the I&C modeling, that affects all subsystems of the IPCs. It should be noted that this same contribution also affects all ESF and PLS subsystems. The common functions software CMF contribution is labeled: CCX-SFTW in the analysis. Again, this common mode failure models failures in the common software elements between the PMS Reactor Trip and ESF functions, and all PLS functions. This software common mode failure event is defined to be common to both automatic and manual functions of both of these systems, and therefore defines an absolute upper bound on reliability of any combination of these two systems. By design specification, the DAS is not susceptible to the same software common mode failure.

To account for the inclusion of application software in the IPCs, a CMF contribution has been included in the I&C modeling, that affects all implementations of the same subsystem that perform equivalent functions. While this CMF contribution affects modules of the same type within the IPCs, it appropriately does not apply across other modules in the IPCs, ESF, or PLS systems.

Reactor Trip Breakers

There are eight reactor trip breakers with four pairs being connected to the trip outputs of the IPCs, from which the configuration forms a two-out-of-four trip logic. The eight reactor trip breakers are identical in design and application with limited protection against CMF events.

A hardware CMF contribution is applied across all the reactor trip breakers to account for the potential of a CMF event that could disable the reactor trip function.

ESF 'control trains'

The ESF 'control trains' are each internally redundant, and equivalent trains are implemented to achieve ESF control redundancy and separation. The subsystems of the ESF 'control trains' have a high degree of defenses against CMF built into them as part of their design. Due to the level of diagnostics and self-checks performed by these and other independent downstream systems, it is very unlikely that a failure of any type will go undetected. Detectable failures result in preferred default states for the system, which are generally directed toward maintaining plant safety. Additionally, the ESF 'control trains' are separated by physical barriers, which further reduces the potential for CMF. All inputs to the ESF 'control trains' are controlled, as they are received from upstream systems which only produce a defined set of outputs, even under failed conditions, which leaves a negligible potential for ESF 'control trains' to be exposed to excessive or unexpected inputs that were not anticipated in the design. As these features of the design, and operating experience indicate that hardware CMF across the subsystems of the ESF 'control trains' is expected to be negligible, the analysis of the I&C therefore does not includes ESF 'control' train subsystem hardware CMF contributions at the train level. An exception to this is evidenced in the CMF treatment of the output boards of the ESF 'control trains', which does have a CMF contribution that affects all trains. Additionally, CMF contributions have been included in the I&C modeling to account for CMF events that could occur across subsystems within the same train. This accounts for the possibility of spatially coupled events within a given cabinet.

The output boards of the ESF 'control trains', although covered by significant output loop tests and diagnostics, are the last stage in any given ESF functional channel through the I&C. As there are no downstream I&C components which could be used to detect faults of the output boards, and as the output boards are directly interfaced with other plant equipment and drivers, there is the potential for the output boards to experience unanticipated or excessive loads across multiple output boards causing a CMF event.

Therefore, hardware CMF contributions are included in the I&C modeling to account for the potential of a CMF event occurring across multiple ESF output boards, across any trains. Note that the output boards of the ESF, PLS, and DAS systems are all diverse from each other and have no CMF potential between them.

As stated above, a CMF contribution to account for common functions software is included that affects all subsystems of the PMS and PLS including the ESF 'control trains'. While the application software CMF events are currently modeled to only reflect effects within a given ESF 'control train', to account for the functional differences across ESF trains, all subsequent modeling revisions to the PRA I&C models will conservatively include a contribution to represent application software CMF that occurs within and across all ESF trains to evaluate the sensitivity of the PRA to ESF 'control train' application software CMF. The specific applications of this sensitivity study are identified later in this document.

PLS

As stated before, the PLS can be represented in a simplified way as a set of individual internally redundant 'control groups' which are interfaced to various plant equipment. The term 'control group' for the non-class 1E equipment parallels the term 'train' of class 1E equipment. Each of the 'control groups' is similar in hardware design to the trains applied in the PMS ESF applications, and a limited set of software modules controlling fundamental computer operations are also equivalent. The application software of the PLS is unique from that of the PMS. Automatic actuations originate from sensor inputs which are available locally to the control groups, and remotely to the control groups through access to the PMS sensors. Manual actuation signals are received from the control room and connected to the control groups through

multiplexing equipment. Sensor information and other processed information from the PLS is indicated to the operators to support manual operations.

The following points identify the potential areas for CMF within the PLS, the assumptions, and resultant application of CMF in the PLS I&C modeling.

Sensors

There are two basic groups of sensors available to the PLS. The first group of sensors is shared with the PMS, and are as presented above, four-way redundant. Therefore the same CMF treatment of sensors as is presented for the PMS is also applicable here. The second group of sensors are local to the PLS. These sensors are not always redundant and are directly connected to the 'control group' cabinets. This attribute does not preclude the possibility for CMF events of these sensors, and they too are treated similarly to that of the PMS.

Therefore, hardware CMF contributions are applied across the PLS sensors at all points of redundancy for each application where equivalent sensor types are used.

PLS 'Control Groups'

The PLS 'control groups' are each internally redundant. The subsystems of the PLS 'control groups' have a high degree of defenses against CMF built into them as part of their design. Due to the level of diagnostics and self-checks performed by these and other independent downstream systems, it is very unlikely that a failure of any type will go undetected. Detectable failures result in preferred default states for the system, which are generally directed toward maintaining plant safety. Additionally, the PLS 'control groups' are separated by physical barriers, which further reduces the potential for CMF. All inputs to the PLS 'control groups' are controlled, as they are received from upstream systems which only produce a defined set of outputs, even under failed conditions, which leaves a negligible potential for PLS 'control groups' to be exposed to excessive or unexpected inputs that were not anticipated in the design. As these features of the design, and operating experience indicate that hardware CMF across the subsystems of the PLS 'control groups' is expected to be negligible, the analysis of the I&C therefore does not include PLS 'control group' subsystem hardware CMF contributions across the different 'control groups'. An exception to this is evidenced in the CMF treatment of the output boards of the PLS 'control groups', which does have a CMF contribution that affects all trains. Additionally, CMF contributions have been included in the I&C modeling to account for CMF events that could occur across subsystems within the same control group. This accounts for the possibility of spatially coupled events within a control group.

The output boards of the PLS 'control groups', although covered by significant output loop tests and diagnostics, are the last stage in any given PLS functional channel through the I&C. As there are no downstream I&C components which could be used to detect faults of the output boards, and as the output boards are directly interfaced with other plant equipment and drivers, there is the potential for the output boards to experience unanticipated or excessive loads across multiple output boards causing a CMF event.

Therefore, hardware CMF contributions are included in the I&C modeling to account for the potential of a CMF event occurring across multiple PLS output boards, across any trains. Note that the output boards of the ESF, PLS, and DAS systems are all diverse from each other and have no CMF potential between them.

As stated above, a CMF contribution to account for common functions software is included that affects all subsystems of the PMS and PLS including the PLS 'control groups'. The application software CMF events are modeled to only reflect effects within a given PLS 'control group' as significant functional diversity is applied across the PLS 'control groups'.

DAS

As stated before, the DAS is treated as a 'black-box' in the I&C modeling. It provides some of the same basic functions as the PMS provides, but in a limited fashion based on the initiating events it is designed to cover as a 'backup' to the PMS. The DAS by design is diverse, including hardware and software, from the PMS and PLS. Therefore the DAS contributions included in the I&C modeling contain their own internal CMF contributions, but no DAS CMF contribution affects, or is affected by any other systems. The only exception to anis is that the DAS uses the same sensor types that are used in the PMS to measure a given parameter. Although, the sensors may be of the same type, they are unique sensors for the PMS and DAS, and they are not shared. Therefore the same CMF treatment of sensors as is presented for the PMS is also applicable here, and hardware CMF contributions are applied across the DAS sensors at all points of redundancy for each application where equivalent sensor types are used.

6. Specific Systems Discussions

The following I&C functions are discussed below:

- PMS Reactor Trip
- PMS Engineered Safety Features
- DAS Reactor Trip and ESF
- Plant Control System Functions

In each sub-section below, references are made to applicable SSAR sections and figures to aid in the understanding of the modeling in the PRA. The basic events that model the above I&C functions are defined, along with important assumptions and common cause failure definitions. After the following subsections, results for each of the generic functional models are presented.

6.1. PMS Reactor Trip

The equipment involved in the PMS reactor trip function is shown in simplified block diagrams in figures 7.1-2, 7.1-3, 7.1-4, and 7.1-7 of the AP600 SSAR. The equipment involved is sensors and manual inputs, Integrated Protection Cabinets (IPCs) including the Automatic Trip Logic, and Reactor Trip Switchgear.

There are two specific PMS reactor trip cases utilized in the level 1 analysis: RTPMS and RTPMS1. These trees model failure to trip the reactor either manually or automatically using the low steam generator or the high pressurizer pressure automatic reactor trip functions.

The basic events used in the reactor trip models are derived from a proprietary version of the reactor trip system for the PMS. Portions of the proprietary reactor trip tree were quantified and the results were assigned to the modular basic events in the non-proprietary version of the fault tree. This process forms the basis for the data values used in the non-proprietary version of the PMS reactor trip fault trees. The non-proprietary modular basic events that model the components of the PMS reactor trip system are:

Basic Event	P(f)	Description
PMS-BREAKER1A&2A PMS-BREAKER3A&4A PMS-BREAKER1B&3B PMS-BREAKER2B&4B	3.54E-06	Models the specific failure combinations of the automatic trip function that fail the appropriate path in the breaker logic shown in SSAR figure 7.1-7 (where the 1,2,3,4 designation in the basic event name refers to division A,B,C,D in the figure; and the A,B designation in the basic event name corresponds to breaker 1,2 in the figure). These events account for all random failures of the sensors, IPCs, Automatic Trip Logic, and the breakers.
CCX-SFTW	1.20E-06	This common cause software event models all software failures that can affect operations in both the PMS and Plant Control System (PLS). This software common cause failure defeats both the Reactor Trip and ESF functions of the PMS.
CCX-PMS-HARDWARE	7.89E-05	Models the sum of the common cause failures affecting the IPCs and Auto Trip Logic.
CCX-PMS-SENSORS	4.04E-08	Models the sum of the common cause failures of the sensors used in the automatic reactor trip functions.

Basic Event	P(f)	Description
RCX-RB-FA	8.10E-06	Models common cause failure of the reactor trip breakers to open on demand.
ATW-MAN0#	5.20E-03	Models failure of the operator to manually trip the reactor (HRA section documents these basic events).
ALL-IND-FAIL	1.00E-06	Models failure of all sources of indication that the operator uses as cues for manual actions. The "Indication" discussion in section 26.1 of the PRA discusses the assumptions for this basic event.
PMS-RTSWITCH	3.00E-05	Models failure of the manual reactor trip switch and associated wiring used by the operator to achieve a manual reactor trip.
PMS-RTBREAKERS	1.33E-15	Models random failures of the reactor trip breakers. This failure mode is addressed separately from the PMS-BREAKER.***&## basic event because failures of the breakers will fail both the automatic and manual means of tripping the reactor via the PMS.</td></tr></tbody></table>

6.2. PMS Engineered Safety Features

The equipment involved in PMS ESF actuation is shown in simplified block diagrams in figures 7.1-2, 7.1-5, 7.1-6, and 7.1-9. The equipment involved is sensors and manual inputs, Integrated Protection Cabinets (IPCs), ESF Actuation Cabinets (ESFACs), Protection Logic Cabinets (PLCs), and control board multiplexers. Section 7.3 of the SSAR provides the details of the PMS ESF operation.

Many ESF functions are modeled in the PRA. This discussion is directed at the common elements in all PMS ESF functions, namely the IPCs, ESFACs, PLCs, and control board.

Integrated Protection Cabinet (IFC) modeling

Section 7.1.2.2.6 of the AP600 SSAR discusses the ESF subsystems of the PMS IPCs. Fault trees AESIPC[B,P] model the IPC functions. The following basic events are used in modeling the ESF subsystems of the IPCs:

Basic Event	P(f)	Description
PMAMOD31 SUB-IDAEA1 SUB-SENS1	5.02E-03 not including sub- trees	Division A IPC subsystem for ESF inputs random hardware failures. Sub-tree IDAEA1 models the class 1E power to the subsystem. Sub-tree SENS1 models the particular sensor random failures that provide inputs to the automatic ESF function.
PMBMOD32 SUB-IDBEA1 SUB-SENS2	5.02E-03 not including sub- trees	Division B IPC subsystem for ESF inputs random hardware failures.
PMCMOD33 SUB-IDCEA1 SUB-SENS3	5.02E-03 not including sub- trees	Division C IPC subsystem for ESF inputs random hardware failures.
PMDMOD34 SUB-IDDEA1 SUB-SENS4	5.02E-03 not including sub- trees	Division D IPC subsystem for ESF inputs random hardware failures.
CCX-INPUT-LOGIC	1.03E-04	Common cause failure of the hardware portions of the ESF input circuitry (PM#MOD3# common cause failure).
CCX-IN-LOGIC-SW	1.10E-05	Common cause failure of the software portions of the ESF input function.
SUB-CCXSNRS1	sub-tree	Sub-tree that models the sensor common cause failures for the ESF function modeled.

Engineered Safety Features Actuation Cabinet (ESFAC) modeling

Section 7.1.2.3 of the AP600 SSAR discusses the ESFAC subsystems of the PMS. Figure 7.1-5 illustrates an ESFAC. The Automatic Tester subsystem and Communication subsystem are not modeled in the PRA. The ESFAC failure modes are captured in the AESOUT[A,B,C,D][B,P] fault tree models. The following basic events are used in modeling the division A ESFAC. The other divisions are modeled the same way, with the appropriate division letter in the place of the "A" in PMAMOD:

Basic Event	P(f)	Description
PMAMOD21 SUB-IDAEA1	4.07E-03 sub-tree	Models subsystem 1 of the ESFAC cabinet for division A. Sub-tree IDAEA1 models the class 1E power source for subsystem 1.
PMAMOD22 SUB-IDAEA2	4.07E-03 sub-tree	Models subsystem 2 of the ESFAC cabinet for division A. Sub-tree IDAEA2 models the power source for subsystem 2.
CCX-PMAMOD2	3.04E-04	Models the common cause failures across the two subsystems of the division A ESFAC.
CCX-PMAMOD2-SW*	1.10E-05	Models the common cause failures for the division A ESFAC software modules. This software common cause fails all functions performed in this cabinet.
CCX-SFTW	1.20E-06	This common cause software event models all software failures that can affect operations in both the PMS and Plant Control System (PLS). This software common cause failure fails both the Reactor Trip and ESF functions of the PMS.

* Note that PRA modeling in revision 7 PRA includes a sensitivity analysis on this software common cause model in which each division's software common cause failure event (CCX-PMAMOD2-SW, CCX-PMBMOD2-SW, CCX-PMCMOD2-SW, and CCX-PMDMOD2-SW) will be renamed to CCX-PMXMOD2-SW so that this software common cause event fails all trains of ESFAC cabinets.

Protection Logic Cabinet (PLC) modeling

Section 7.1.2.3 of the AP600 SSAR discusses the PLC subsystems of the PMS. Fault trees AESOUT[A,B,C,D][B,P] and MESOUT[A,B,C,D][B,P] model the functions of the PLC. The following basic events are used in modeling the division A PLC subsystems of the PMS. The other divisions are modeled the same way, with the appropriate division letter in the place of the "A" in PMAMOD for the basic events below:

Basic Event	P(f)	Description
PMAMOD11 PMA0301ASA PMA0301BSA SUB-IDAEA1	2.09E-03 1.16E-03 1.16E-03 sub-tree	These events model failures in subsystem 1 of the division A PLC. Events PMA0301ASA and PMA0301BSA model random failures of logic processors 1A and 1B in subsystem 1, respectively. PMAMOD11 models all other random hardware failures in subsystem 1 of the division A PLC, including the data highway transceiver and controller, the bus, the bus monitor, internal power supply, and cabinet fan. Sub-tree IDAEA1 models the external class 1E power source for subsystem 1 of the PLC.
PMAMOD12 PMA0302ASA PMA0302BSA SUB-IDAEA2	2.09E-03 1.16E-03 1.16E-03 sub-tree	These events model failures in subsystem 2 of the division A PLC. Events PMA0302ASA and PMA0302BSA model random failures of the logic processors 2A and 2B in subsystem 2, respectively. PMAMOD12 models all other random hardware failures in subsystem 2 of the division A PLC. Sub-tree IDAEA2 models the power source for subsystem 2 of the PLC.
PMAXS00ASA	8.00E-05	This event models the I/O Bus selector, which selects between the 1B and 2B logic processor.
CCX-PMAMOD1 CCX-PMA030	1.41E-04 9.69E-05	CCX-PMAMOD1 models common cause failures across the two subsystems of division A. CCX-PMA030 models common cause failures of the logic group processors of the PLC.
CCX-PMAMOD1-SW*	1.10E-05	This event models software common cause failures in the division A PLC.
SUB-EPO	sub-tree	This sub-tree models the particular output card failure for the particular actuated component.
CCX-EP-SAM	8.62E-06	This event models common cause failure of all output driver cards of the PMS system. This common cause event is common to all divisions of ESF actuation.

Basic Event	P (f)	Description
SUB-AESIPC	sub-tree	This sub-tree models the input signal logic provided by the IPC cabinet.
CCX-SFTW	1.20E-06	This common cause software event models all software failures that can affect operations in both the PMS and Plant Control System (PLS). This software common cause failure fails both the Reactor Trip and ESF functions of the PMS.

* Note that PRA modeling in revision 7 PRA includes a sensitivity analysis on this software common cause model in which each division's software common cause failure event (CCX-PMAMOD1-SW, CCX-PMBMOD1-SW, CCX-PMCMOD1-SW, and CCX-PMDMOD1-SW) will be renamed to CCX-PMXMOD1-SW so that this software common cause event fails all trains of PLC cabinets.

Control Board Multiplexer

Fault trees MESOUT[A,B,C,D][B,P], which model the manual signals paths in the PMS, contain the following basic events that model the manual action signal multiplexer. Again, the basic events given below model the division A signal multiplexer. Other divisions are modeled the same way with the appropriate division letter designator in the place of the "A" in the PMAMOD basic events below.

Basic Event	P(f)	Description
PMAMOD41	6.35E-04	This basic event models subsystem 1 of the multiplexer cabinet.
PMAMOD42	6.35E-04	This basic event models subsystem 2 of the multiplexer cabinet.
PMAEH0A1SA	8.00E-05	This basic event models the multiplexer transmitters to the PLC cabinet subsystem 1.
PMAEH0A2SA	8.00E-05	This basic event models the multiplexer transmitters to the PLC cabinet subsystem 2.
CCX-PMAMOD4	4.98E-05	This event models common cause failures across subsystems in the multiplexer cabinet.

Basic Event	P(f)	Description
CCX-PMAEH0	4.03E-06	This event models common cause failures of the multiplexer transmitters in division A.
CCX-PMAMOD4-SW*	1.10E-05	This event models software common cause failures in the multiplexer cabinet.
CCX-SFTW	1.20E-06	This common cause software event models all software failures that can affect operations in both the PMS and Piant Control System (PLS). This software common cause failure fails both the Reactor Trip and ESF functions of the PMS.

* Note that PRA modeling in revision 7 PRA includes a sensitivity analysis on this software common cause model in which each division's software common cause failure event (CCX-PMAMOD4-SW, CCX-PMBMOD4-SW, CCX-PMCMOD4-SW, and CCX-PMDMOD4-SW) will be renamed to CCX-PMXMOD4-SW so that this software common cause event fails all trains of multiplexer cabinets.

6.3. DAS Reactor Trip and ESF

The diverse actuation system provides the capability to automatically or manually perform a reactor trip and selected Engineered Safety Features. In the PRA, the DAS is modeled using a black-box approach, with single nodes representing the automatic circuitry and manual circuitry. In the modeling, the only potential commonality between the DAS and the PMS or PLS systems is in the common cause failures of sensors and in external power supply assignments.

The automatic circuitry is modeled as the single basic event "DAS" in the fault trees with an unavailability of 1E-02 assigned based on the DAS unavailability design goal. This basic event includes all circuitry needed to provide automatic reactor trip or automatic ESF actuations, excluding the external power supply and sensors. The external power supply and sensors are modeled separately in the I&C subtree.

Similarly, the manual circuitry is modeled as the single basic event "MDAS" in the fault trees with an unavailability of 1E-02 assigned based on the DAS unavailability design goal. This basic event includes all circuitry needed to provide manual reactor trip or manual ESF actuations, excluding the external power supply, HRA events, and sensors. The external power supply, HRA events, and sensors are modeled separately in the I&C subtree. By system specification, the manual DAS shall be implemented by wiring the manual switches directly to the loads in a way that completely bypasses the DAS automatic logic, so no common cause failures are modeled between the automatic and manual portions of the DAS.
6.4. Plant Control System Functions

The Plant Control System (PLS) provides non-class 1E automatic and manual controls and indication. This system is discussed in section 7.1.3 of the AP600 SSAR. Figure 7.1-10 depicts the PLS architecture. Interface to plant loads (valves, pumps, etc.) is provided by Distributed Controllers. Section 7.1.3.1 of the SSAR discusses the distributed controllers of the PLS. Assignment of plant control functions to specific control groups is driven by plant location and function. Tables 28-12 and 28-13 show the plant functional control group assignments made in the AP600 PRA. Sensor inputs enter the system either locally through the distributed controllers or through Signal Selector Cabinets (SSCs). The SSCs receive sensor values from the communications subsystems of the PMS IPCs and provides validated process values to the PLS via the process bus. Section 7.1.3.2 of the SSAR describes the signal selectors. Interface with the main and remote shutdown control rooms is provided by the process bus multiplexers discussed in SSAR section 7.1.3.3.

The following control scenarios are modeled in the PRA:

- Automatic Control with remote (Signal Selector Cabinet- SSC) inputs
- Automatic Control with local inputs
- Manual Control

The following sub-sections discuss the modeling of the automatic control and manual control functions of the PLS.

Automatic Control with Signal Selection Inputs

Automatic control with signal selection inputs involves the following equipment: sensors, the communications sub-system of the PMS IPC, the signal section cabinet, the distributed controller, and the communications and support equipment. The following discusses the basic events modeling the automatic control with the signal selection inputs functions in the PLS. The APLL## fault trees model failure of automatic control of logic (on/off) signals. The APLC## fault trees model failure of the modulating control equipment. Fault trees APLIPC(B,P) model failures of the communications sub-systems of the PMS IPCs and the sensors that feed the particular control application.

For logic control, the Control Logic Cabinet (CLC) provides the interface with the plant loads. These cabinets are assumed to be similar in design to the PLC cabinets of the PMS in terms of redundancy. Fault trees APLL##(B,P) model the logic control function with SSC input. The following basic events comprise these fault tree models. The (#) symbol represents the specific control group number.

Basic Event	P(f)	Description
PL#MOD11 SUB-ED#EA11 PL#0301ASA PL#0301BSA	2.09E-03 Sub-tree 1.16E-03 1.16E-03	These events model failures in subsystem 1 of the control group # CLC. Events PL#0301ASA and PL#0301BSA model random failures of logic processors 1A and 1B in subsystem 1, respectively. PL#MOD11 models all other random hardware failures in subsystem 1 of the control group # CLC, including the data highway transceiver and controller, the bus, the bus monitor, internal power supply, and cabinet fan. Sub-tree ED1EA11 models the external power source for subsystem 1 of the CLC.
PL#MOD12 SUB-ED#EA2 PL#0302ASA PL#0302BSA	2.09E-03 Sub-tree 1.16E-03 1.16E-03	These events model failures in subsystem 2 of the control group # CLC. Events PL#0302ASA and PL#0302BSA model random failures of logic processors 2A and 2B in subsystem 2, respectively. PL#MOD12 models all other random hardware failures in subsystem 2 of the control group # CLC, including the data highway transceiver and controller, the bus, the bus monitor, internal power supply, and cabinet fan. Sub-tree ED1EA2 models the external power source for subsystem 1 of the CLC.
PL#XS00ASA	8.00E-05	This event models the I/O Bus selector, which selects between the 1B and 2B logic processor.
CCX-PL#MOD1	1.41E-04	This event models common cause failures across the subsystems of control logic group #.
CCX-PL#MOD1-SW	1.10E-05	This event models common cause failure of the software modules of control logic group #.
CCX-PL#03	9.69E-05	This event models common cause failure of the logic processors of the control logic group #.
SUB-EPO	Sub-tree	This sub-tree models the random hardware failures of the output driver module specific to the actuated component.

.

Basic Event	P(f)	Description
CCX-EP-SA	8.62E-06	This basic event models common cause failure of all logic output driver modules in the PLS.
CCX-PL#EH0	4.03E-06	This basic event models common cause failure of the communications devices in control group #.
PLSMOD61 PLSMOD62	3.46E-03 3.46E-03	These events model the random hardware failures of sub-systems 1 and 2 of the signal selector. This signal selector is common to all PLS functions requiring signal selector input in the AP600 PRA.
CCX-PLSMOD6	2.53E-04	This event models common cause failure of the two sub-systems of the signal selector.
CCX-PLSMOD6-SW	1.10E-05	This event models common cause failure of the software of the signal selector.
SUB-APLIPC	Sub-tree	This sub-tree models failures of the communications subsystems and sensors of the PMS IPCs.
CCX-SFTW	1.20E-06	This common cause software event models all software failures that can affect operations in both the PMS and Plant Control System (PLS). This software common cause failure fails both the Reactor Trip and ESF functions of the PMS.

For modulating control, the Integrated Control Cabinet (ICC) provides the interface with the plant loads. Fault trees APLC##(B,P) model the modulating control function with SSC input. The following basic events comprise these fault tree models. The (#) symbol represents the specific control group number.

Basic Event	P(f)	Description
PL#MOD51 SUB-ED#EA11	8.74E-04 Sub-tree	These events model failures in subsystem 1 of the control group # ICC. PL#MOD51 models all other random hardware failures in subsystem 1 of the control group # ICC, including the processor, data highway transceiver and controller, the bus, the bus monitor, internal power supply, and cabinet fan. Sub-tree ED2EA11 models the external power source for subsystem 1 of the ICC.
PL#MOD52 SUB-ED#EA2	8.74E-04 Sub-tree	These events model failures in subsystem 2 of the control group # ICC. PL#MOD52 models all other random hardware failures in subsystem 2 of the control group # ICC, including the processor, data highway transceiver and controller, the bus, the bus monitor, internal power supply, and cabinet fan. Sub-tree ED2EA2 models the external power source for subsystem 2 of the ICC.
CCX-PL#MOD5	6.98E-05	This event models common cause failures across the subsystems of the ICC group #.
CCX-PL#MOD5-SW	1.10E-05	This event models common cause failure c." the software modules of integrated control group #.
SUB-EAO1 SUB-EAO2	Sub-tree	These sub-trees model the random hardware failures of the active-standby redundant modulating output driver modules specific to the actuated component.
CCX-EAO	3.23E-06	This basic event models common cause failure of all modulating output driver modules in the PLS.
PLSMOD61 PLSMOD62	3.46E-03 3.46E-03	These events model the random hardware failures of sub-systems 1 and 2 of the signal selector. This signal selector is common to all PLS functions requiring signal selector input in the AP600 PRA.
CCX-PLSMOD6	2.53E-04	This event models common cause failure of the two sub-systems of the signal selector.

Basic Event	P(f)	Description
CCX-PLSMOD6-SW	1.10E-05	This event models common cause failure of the software of the signal selector.
SUB-APLIPC	Sub-tree	This sub-tree models failures of the communications subsystems and sensors of the PMS IPCs.
CCX-SFTW	1.20E-06	This common cause software event models all software failures that can affect operations in both the PMS and Plant Control System (PLS). This software common cause failure fails both the Reactor Trip and ESF functions of the PMS.

The sub-tree APLIPC(B,P) models the failures of the PMS IPC communications sub-systems that communicate sensor values to the signal selectors of the PLS. The basic events that model the failures of the communications sub-systems of the PMS IPCs are as follows:

Basic Event	P(f)	Description
PLAMOD31 SUB-IDAEA1 SUB-SENS1	5.02E-03 not including sub- trees	Division A IPC communications subsystem random hardware failures. Sub-tree IDAEA1 models the class 1E power to the subsystem. Sub-tree SENS1 models the particular sensor random failures that provide inputs to the division A communication subsystem.
PLBMOD32 SUB-IDBEA3 SUB-SENS2	5.02E-03 not including sub- trees	Division B IPC communications subsystem random hardware failures.
PLCMOD33 SUB-IDCEA3 SUB-SENS3	5.02E-03 not including sub- trees	Division C IPC communications subsystem random hardware failures.
PLDMOD34 SUB-IDDEA1 SUB-SENS4	5.02E-03 not including sub- trees	Division D IPC communications subsystem random hardware failures.
CCX-PLMOD3	1.03E-04	Common cause failure of the hardware portions of the communications sub-system input circuitry.

Basic Event	P(f)	Description
CCX-PLMOD3-SW	1.10E-05	Common cause failure of the software portions of the communications sub-system input function.
SUB-CCXSNRS1	sub-tree	Sub-tree that models the sensor common cause failures for the PLS function modeled.
CCX-SFTW	1.20E-06	This common cause software event models all software failures that can affect operations in both the PMS and Plant Control System (PLS). This software common cause failure fails both the Reactor Trip and ESF functions of the PMS.

Automatic Control with Local Inputs

Automatic control with local inputs involves the following equipment: sensors, the distributed controllers, and the communications and support equipment. The following discusses the basic events that model the automatic control with local inputs function of the PLS.

The AP600 PRA assumes that all local sensor inputs enter the system via the Integrated Control Cabinets (ICCs). The PRA also assumes that all modulating controls are provided by the Integrated Control Cabinets (ICCs), and all logic (on/off) controls are provided by the Control Logic Cabinets (CLCs). The APLLL## fault trees model failure of automatic control of logic (on/off) signals with local sensor input. The APLCC## fault trees model failure of the modulating control equipment and the local sensor input circuitry for the logic control function.

For logic control, the Control Logic Cabinet (CLC) provides the interface with the plant loads. Fault trees APLLL##(B,P) model the logic control function with local inputs. The following basic events comprise these fault tree models. The (#) symbol represents the specific control group number.

Basic Event	P(f)	Description
PL#MOD11 SUB-ED#EA11 PL#0301ASA PL#0301BSA	2.09E-03 Sub-tree 1.16E-03 1.16E-03	Same as those basic events discussed for the logic control with SSC inputs above.
PL#MOD12 SUB-ED#EA2 PL#0302ASA PL#0302BSA	2.09E-03 Sub-tree 1.16E-03 1.16E-03	
PL#XS00ASA	8.00E-05	
CCX-PL#MOD1	1.41E-04	
CCX-PL#MOD1-SW	1.10E-05	
CCX-PL#03	9.69E-05	
SUB-EPO	Sub-tree	
CCX-EP-SA	8.62E-06	
CCX-SITW	1.20E-06	
SUB-EPI	Sub-tree	This sub-tree models a digital input module for input signals to the CLC. In the AP600 PRA, there are no inputs directly to the CLC modeled. All local inputs to the PLS enter the system via the ICCs.
CCX-EPI	1.00E-10	This event models common cause failure of all input modules to the CLCs. Since no inputs to the CLCs are modeled in the AP600 PRA, a very low probability is assigned for this basic event.
SUB-PLSENSOR	Sub-tree	This sub-tree models failures of the sensors for the particular PLS control function modeled.

For modulating control, the Integrated Control Cabinet (ICC) provides the interface with the plant loads. The AP600 PRA also models the ICC as the source for all local inputs to the PLS. Fault trees APLCC##(B,P) model the modulating control function and local sensor input function for the PLS. The following basic events comprise these fault tree models. The (#) symbol represents the specific control group number.

Basic Event	P(f)	Description
PL#MOD51 SUB-ED#EA11	8.74E-04 Sub-tree	Same as the ICC with SSC input function.
PL#MOD52 SUB-ED#EA2	8.74E-04 Sub-tree	
CCX-PL#MOD5	6.98E-05	
CCX-PL#MOD5-SW	1.10E-05	
SUB-EAO1 SUB-EAO2	Sub-tree	
CCX-EAO	3.23E-06	
CCX-SFTW	1.20E-06	
SUB-EAI1 SUB-EAI2	Sub-trees	These events model the random hardware failures of the active-standby redundant analog input modules for the input signals modeled.
CCX-EAI	1.27E-05	This event models common cause failure of all analog input modules in the PLS.
SUB-PLSENSOR	Sub-tree	This sub-tree models failures of the local sensors modeled for the particular PLS function modeled.

Manual Control

The PLS manual control function involves the following equipment: indications, the control room multiplexers, distributed controllers, and the communications and support equipment. The following discusses the basic events that model the manual control function of the PLS.

For manual logic control, the Control Logic Cabinet (CLC) provides the interface with the plant loads. Fault trees MPLL##(B,P) model the logic control function with manual inputs. The following basic events comprise these fault tree models. The (#) symbol represents the specific control group number.

Basic Event	P(f)	Description
PL#MOD11 SUB-ED#EA11 PL#0301ASA PL#0301BSA	2.09E-03 Sub-tree 1.16E-03 1.16E-03	Same as those basic events discussed for the logic control with SSC inputs above.
PL#MOD12 SUB-ED#EA2 PL#0302ASA PL#0302BSA	2.09E-03 Sub-tree 1.16E-03 1.16E-03	
PL#XS00ASA	8.00E-05	
CCX-PL#MOD1	1.41E-04	
CCX-PL#MOD1-SW	1.10E-05	
CCX-PL#03	9.69E-05	
SUB-EPO	Sub-tree	
CCX-EP-SA	8.62E-06	
CCX-SFTW	1.20E-06	
ALL-IND-FAIL	1.00E-06	Failure of all sources of indication to the operator.
SUB-CCXSNRS2	Sub-tree	Sub-tree that models the common cause failure of the sensors that provide the operator with the necessary cues.
SUB-ESFOPER	Sub-tree	Sub-tree that models the reliability of the operator to perform the action required.
PLMMOD41 PLMMOD42	6.35E-04 6.35E-04	These basic events model failure of sub- systems 1 and 2 of the control board multiplexer. Only one dual-redundant control board multiplexer is modeled in the PLS.
CCX-PLMMOD4	4.98E-05	This basic event models the hardware common cause failure of both sub-systems of the control board multiplexer.
CCX-PLMMOD4-SW	1.10E-05	This basic event models the software common cause failure of the control board multiplexer.
PL#EH0A1SA PL#EH0A2SA	8.00E-05 8.00E-05	These basic events model failure of the multiplexing transmitters that communicate to group # controllers.

Basic Event	P(f)	Description
CCX-PL1EH0	4.03E-06	This basic event models common cause failure of the multiplexing transmitters.

For manual modulating control, the Integrated Control Cabinet (ICC) provides the interface with the plant loads. The AP600 PRA also models the ICC as the source for all local inputs to the PLS. Fault trees MPLC##(B,P) model the manual modulating control function for the PLS. The following basic events comprise these fault tree models. The (#) symbol represents the specific control group number.

Basic Event	P(f)	Description
PL#MOD51 SUB-ED#EA11	8.74E-04 Sub-tree	Same as the ICC with SSC input function.
PL#MOD52 SUB-ED#EA2	8.74E-04 Sub-tree	
CCX-PL#MOD5	6.98E-05	
CCX-PL#MOD5-SW	1.10E-05	
SUB-EAO1 SUB-EAO2	Sub-tree	
CCX-EAO	3.23E-06	
CCX-SFTW	1.20E-06	
ALL-IND-FAIL	1.00E-06	Failure of all sources of indication to the operator.
SUB-CCXSNRS2	Sub-tree	Sub-tree that models the common cause failure of the sensors that provide the operator with the necessary cues.
SUB-ESFOPER	Sub-tree	Sub-tree that models the reliability of the operator to perform the action required.
PLMMOD41 PLMMOD42	6.3500E-04 6.3500E-04	These basic events model failure of sub- systems 1 and 2 of the control board multiplexer. Only one dual-redundant control board multiplexer is modeled in the PLS.

Basic Event	P(f)	Description
CCX-PLMMOD4	4.9800E-05	This basic event models the hardware common cause failure of both sub-systems of the control board multiplexer.
CCX-PLMMOD4-SW	1.1000E-05	This basic event models the software common cause failure of the control board multiplexer.
PL#EH0A1SA PL#EH0A2SA	8.0000E-05 8.0000E-05	These basic events model failure of the multiplexing transmitters that communicate to group # controllers.
CCX-PL1EH0	4.0300E-06	This basic event models common cause failure of the multiplexing transmitters.

7. I&C Modeling Results

All of the results below include full credit to the electric power systems since these cases yield the most optimistic results. Cases in which the power systems are not fully functional (Loss of Offsite Power and Station Blackout) yield more conservative results. The results given exclude the unavailability of sensors and the unreliability of the operator, since these values vary. Therefore, the results presented below give the upper bounding estimates of reliability claims for the I&C systems in the AP600 PRA. Combining the results below give an approximation of the credit given to the I&C system for functions that are applied to multiple systems.

7.1 Protection and Safety Monitoring System (PMS) Reactor Protection System Results

Automatic Reactor Protection System Trip

The automatic reactor trip function unavailability is assessed to be 8.8E-05. This assessment is dominated by common cause failure of the automatic reactor trip system hardware (CCX-PMS-HARDWARE), which has an assessed unavailability of 7.9E-05. Other contributors are common cause failure of the reactor trip breakers (RCX-RB-FA) at 8.1E-06, common cause failure of software (CCX-SFTW) at 1.2E-06, and common cause failure of multiple sensor types (CCX-PMS-SENSORS) at 4.0E-08.

Manual Reactor Protection System Trip

The manual reactor protection system trip result is dominated by the unreliability of the operator. The hardware used to trip the reactor manually has an assessed unavailability of 3.8E-05. This unavailability accounts for both the manual switches and reactor trip switchgear.

Automatic and Manual Reactor Protection System Trip

When the automatic and manual reactor trip functions are logically ANDed together, the resultant unavailability of the reactor trip function is 1.2E-05, which is dominated by failure of the reactor trip breakers (8.1E-06).

7.2 Protection and Safety Monitoring System (PMS) Engineered Safety Features (ESF) Results

Automatic ESF Actuations

Results

×

÷	Single auto actuation signal	1E-03 + Sensors
	Multiple auto actuations within a division	8E-04 + Sensors
	Multiple auto actuations across divisions	1E-04 + Sensors

Manual ESF Actuations

Res ilts

- Single manual actuation signal	6E-04 + Operator Action + Sensors
- M Iltiple manual actuations within a division	5E-04 + Operator Action + Sensors
- Miltiple manual actuations across divisions	1E-05 + Operator Action + Sensors

The manual actuation models are dominated by the operator action unreliability models which are included in the I&C subtrees as described in section 26.4.3 of the PRA.

Automatic and Manual Actuations

Results

-	Auto and	manual	actuations	within	a division	5E-04	+	Operator	Action	+	Sensors
	Auto and	manual	actuations	across	divisions	1E-05	+	Operator	Action	+	Sensors

Common between the automatic actuation models and manual actuation models are software common cause failure (CCX-SFi'W), the protection logic cabinet (PLC) failures, and potentially sensor failures.

7.3 Diverse Actuation System Results

Results

- Automatic DAS actuation (reactor trip or ESF)	1E-02 + Sensors
- Manual DAS actuation (reactor trip or ESF)	1E-02 + Operator Action + Sensors

7.4 Plant Control System Results

Automatic Control

Results

- Single auto control signal within a control group 8E-04 + Sensors
- Multiple auto control signals within a control group
- Multiple auto control signals across control groups

Manual Control

Results

Single manual control signal within a control group
 Multiple manual control signals within a control group
 4E-04 + Operator Action + Sensors

6E-04 + Sensors

5E-04 + Sensors

- Multiple manual control signals across a control group 1E-04 + Operator Action + Sensors
- muniple manual control signals across a control group

Automatic and Manual Control

Results

- Auto and manual control within a control group 4E-04 + Operator Action + Sensors
- Auto and manual control across control groups 1E-04 + Operator Action + Sensors

NRC REQUEST FOR ADDITIONAL INFORMATION



Re: PRA l&C modeling question from NRC letter dated January 22, 1996

Question 720.308 (#3039)

The staff was unable to find in the revised PRA submittal the unavailabilities for the various PMS and PLS I&C subtrees. This information is needed for efficient review of the I&C PRA models. Please provide this information. In addition, please provide lists of the top 200 cutsets for IC11A (line 1 of ADS stage #1 fails to open) and IC12A (line 2 of ADS stage #1 fails to open).

Response:

The cutsets for I&C fault tree models IC11A (line 1 of ADS stage #1 fails to open) and IC12A (line 2 of ADS stage #1 fails to open), along with unavailability results for each I&C subtree are provided in Attachment A to this RAI response.



Attachment A to RAI 720.308 Response (AP600 PRA I&C RAIs)

Table A-1	Cutsets for the IC11A Fault Tree Model
Table A-2	Cutsets for the IC12A Fault Tree Model
Table A-3	List of Results for Each I&C Model

.

. .

Cutsets for the IC11A Fault tree Model Table A-1

00008+00 00008+00 00+20000 00+20000 00+20000 000008+04 00002+00 0002+00 0002+00 00008+00 00+30000 00+30000 00008+00 00008+00 00+30000 00002+000 00+20000 00+20000 00+30000 00+30000 00030000 00+30000 00+36300 00+30000 00+20000 00+20000 00+30000 00008+00 00+20000 000000+30000 00+30000 00+30000 00+20000 004 20000 000008+00 000002+00 00+30000 00+30000 0008+00 0008+000 00+30000 00008+00 00+30000 00008+00 0002+00 : Ver. 3.11 1.7100%-04 4.700%-05 5.7400%-05 5.7400%-05 5.7400%-05 1.0100%-05 2.6000%-05 2.6000%-05 2.4000%-05 1.1000%-05 1.1000%-05 1.1000%-05 1.1000%-05 3.0600%-02 3.0700%-03 2.7000%-03 2.7000%-03 2.7000%-03 2.7000%-03 3.1700%-03 3.1700%-05 3.1700%-05 3.1700%-05 4.8000%-05 3.170%-05 3.1700%-05 3. WLINK ** 1.008-10 by linking iclis.wik 1.488E-05 .00 1.0 ADARFP01ASA ADARFP01ASA AND-NAM01 AMD-NAM01 ALL-IND-FAIL CCX-BY-PN CCX-BY-PN CCX-BY-PN CCX-IN-LOGIC-BN CCX-IN-LOGIC-BN CCX-PMAMOD1-BW CCX-PMAMOD2-BW CCX-PMAMOD2 CCX - PMAMOD4 CCX-PMAMOD1 #C1MOD121 #C28800279 CCI-IV-XR1 PMA 030 SC1BS001LF SCICB106VO BC1880017W \$C15801179 BC1880127W SC1381117% BC1881217W BC2B80237W ED38808178 RD4BBD61TH BCX-CB-GC SCX-CB-00 KD&MOD112 CCX-IV-XX CMX-VS-FA ED1800113 BC180012 CCX-SFTW ED1MOD03 ED3MOD01 ED4MOD11 BC0MDD01 SD1MOD11 ED 3 NODO 3 ED3MOD64 KD3M0D07 CCX-XMTR DUBBBRY CCX-10 VER 1.6 File created b 72 479 1

TDARSD61LF

000000*0000	. 000000+00	.000000+000	.00008+00	.00008+00	.00008+00	. 60002+00	.00002+00	.00008+00	.00008+00	.00058+00	.00008+00	00+36000.	.00008+00	.00002+00	.00002+00	.000000+000	.00002+00	00+20000.	. 00002+00	.00038+00	0002+00	00+#0000.	00+80000		ADAEPOILAGA	PLATFOULASA	ADASPOILASA	And Party Party and And	CUT - Pura Marina	CCY-PHA030	CCK-PMA.030	CCX-PMADSOD1-SW	CCX-PMAMOD1-SW	CCX-XF-SAM	CCE-黒芋-島乳油	1 1 COMPANA	PREASOD11	I LOCARVAL	Precia Marcelo 1 1	PMEABOD11	ED3MOD07	ED3MOD07	PN6AMOD11	PHAMOD11	TOCOME CIE	PSEA0301ASA	PMA0301AGA	PMCA 0 3 0 1 A 6 A	PMA030186A	VARIO SUIDER	STATE OF COMPLE	WOWT ACAVEL
3.00008-04	2.7000%-03	2.70008-03	3.1700%-04	5.1600E-04	4.33005-05	2.19008-02	3.17008-04	2.20008-03	1.00008-02	1.16002-03	1.16002-03	1.16008-03	1.16002-03	2.0900%-03	2.09008-93	4.0700E-03	4.0700±-03	S.0000E-05	2.16008-02	4.6000g-02	2.02002-02	1.25002-03	4.40008-04	2.0000K-03	REC-MANDAS	REC-MANDAS	MDAS	MDAS	KIGL-RANKUAD	PEC-MANTAS	MDAR	REC-MANDAG	MDAB	REC-NAMDAS	NDAB	REC-MANDAS	REC-MANDAS	REC-MANDAS	RUNS MUAS	MUN	ADARPOILABA	ADAKPOOLASA	REC-MANDAS	NDAS	CCX-PMAMOD1	REC-MANDAS	REC-MANDAS	V&C-KANDAB	R.WC-MANDAS	TC-MANDAS	R. MANUAS	SINCIN
																									-	-	~	ne (* *			-	-	~	~	•	-	m	•	•	-	~	m	•	• •	**	•	m	m	-	•	m
I DAESDS1TH	I DAMOD02	I DAMODO 3	I DAMOD04	I DAMODOS	I DAMOD06	I DAMODO7	I DANSODO 8	LPM-MARO3	MEAS	PMA0301ABA	PHAA0301868	PHA0302ASA	PMA0302368A	PHOMMOD11	PKAMBOD12	PHANDU21	PHOMOD33	PMAXSCOABA	REC-MANDAG	ZOIDG001TH	ZO1MOD01	ZO1MOD04	ZOX-DO-DE	TOX-PD-ES	1.982-06	1.982-06	1.718-06	1.718-06	1.446.05	90-878-7	0 KOW-07	1.282-07	1.108-07	1.008-07	8.628-08	6.55E-08	6.558-09	6.558-08	80-240 C	80-8-08	5.238.08	5.228-61	5.078-08	4.37E-08	6.30E-08	3.638-08	3.638-08	3.638-68	3.638-08	3.632-08	3.638-08	3.135-05
	5	0	21	23		28	23	95	53	85	65	00	15	23	23	84	53	20	23	88	65	0	13	13	-	ri .	ń			. r			.0	11.	12.	13.	14.	-				30.	31.	32.	23.	24.	25.	26.	27.	28.	56.	30.

ECIBS0017M ECIBS0017M ECIBS1217W ECIBS0217W ECIBS0017W ECIBS0227W BC1850017W SC1850127W EC1851217W EC1850127W SC1850127W RC1851217W BC1851217W

2

PNAMOD12 PNAMOD12

.

31.	3.138-08	3	BACIN	PMA0301ASA	EC1BS012TN	
32.	3.138-08	3	MDAS	PMA0301ASA	EC1BS121TM	
33.	3.138-08	3	MDAS	PMA0301BSA	EC1BS001TM	
34.	3.138-08	3	MDAS	PMA0301BSA	SC1BS012TM	
35.	3.135-08	3	MDAS	PMA0301BSA	BC1BS121TM	
36.	2.968-08	2	CCX-PMA030	ED3MOD07		
37.	2.818-08	3	REC-MARDAS	PMAMOD12	PMA0301ASA	
38.	2.818-08	3	REC-MANDAS	PKAMOD11	PMA0302ASA	
39.	2.818-08	3	REC-MANDAS	PMA0301BSA	PMAMOD12	
40.	2.818-08	3	REC-MANDAS	PMRMOD11	PMA030288A	
41.	2.628-08	3	MDAS	PMAMOD12	PMA0301ASA	
42	2.428-08	3	MDAS	PMAMOD11	PMA0302ASA	
43.	2.428-08	3	MDAS	PMA0301BSA	PMAMOD12	
44	2.428-08	3	MOAS	PMAMOD11	PMA0302BSA	
45	1.628-08	3	REC-MANDAS	IDABOD05	EC188001TM	
46.	1.628-08	3	REC-MANDAS	IDAMOD05	SC18801275	
47	1.628-08	3	REC-MANDAS	IDAMOD05	BC1BS121TM	
4.9	1.568-08	3	REC-MANDAS	PMA0301ASA	PMA0302ASA	
49	1.528-08	3	PHANOD11	SC189001TM	ED3MOD03	
50	1 468-08		REC-MANDAS	PMAMOD11	ZO1DG001TM	ECOMOD01
51	1.398-08		NDAS	TDAMOD05	EC188001TM	
53	\$ 398-08	3	NTO A S	TDAMOD05	EC185012TM	
53	1.398-08	3	MTAR	TDAMOD05	EC1851217M	
54	1 398-08	2	CCT-SPTW	HEC-MANDAS		
55	1 358-08	3	NDAR	PMA0301ASA	PMAO3L ASA	
55.	1 268-08		MDAS	PMANOD11	ZO1DG001TM	ECOMOD01
57	1 208-03	2	CCI-SPTK	MIDAS		
50	9 938-09	5	REC-MANDAG	TDAMOD04	EC188001TM	
56.	9.938-09	3	REC-MANDAS	TDAMOD04	BC1BS012TH	
60	0 038-00	3	REC-MANDAS	TDAMOD84	EC18512111	
61	9 408-09	3	PEC-NANDAS	IDABSDS177	EC1880017M	
62	9 408-09	3	REC-MANDAS	TDARSDS1TM	SC1850121M	
63	9.408-09	3	REC-MANDAS	IDABSDS1TM	SC18S121TM	
64	9 562-09		MDAS	TDAMOD04	SC1BSC01TM	
65	8 568-09	3	MDAS	IDAMOD04	EC188012TM	
66	8 568-00	1	MTDA S	TDARODO4	SC18S121TM	
67	8 462-09	3	PMB0301ASB	SC186001TM	ED3MOD03	
60	8 468-00	3	PMA0301BSA	EC188001TM	ED310003	
60.	8.118-09		REC-MANDAS	PSKA0301ABA	ZOIDG001TM	ECOMOD01
70	8 118-09	4	REC-WANDAS	PMA0301BSA	2010000179	ECOMOD01
71	8 108-09	3	MTAR	TDABSDS17N	EC1BS001TM	
72.	8 107-09	3	MTAR	IDARSDS 1TM	EC1880127M	
72.	8 108-00	2	MDAS	TDABSDSITH	SC188121TM	
74	7 768-09	3	REC-MANDAS	CCX-PEAMOD2	LPM-MAH03	
78.	7 728-00	2	CWY-VH-VA	CCX-XMTR		
75.	7.728-09	-	BEC-USEDAC	PMAMOD12	TDAMOD04	
70.	7.078-07		BRC-MANDAG	PHEMOD11	TDAMOD08	
70	× 008-00		MTNA R	PMA0301ASA	2010000171	SCOMOD01
70.	6 998-09		MDA 8	PMA0301BSA	ZOIDG001TM	ECOMOD01
	6 698-09		MDA R	CCX-PMAMOD2	LPM-MAH03	
80.	6.638-09		MON 8	PMAMOD12	TDAMOD04	
81.	6.038-09	2	MOA 9	PMAMOD11	TDAMOD08	
84.	6.035-09		PEC-MANDAG	PKAMOD11	201800001	ECOMOD01
83.	6.648-09		MOA G	PMAMOD11	ZO1MOD01	ECOMOD01
56.	2.338-09		PEC-NAMORA	PMAG301ASA	TDAMOD08	
33.	6.4/8-09	3	autor and an and a second	a plote of of Alleboar	a second a second second second	

PMAA03 PMAA03 B PMAA03 B PMAA03		I DAMOD05
CO03	* E E E E :	
EQUO CON D		REC-MANDAS LI REC-MANDAS PS
11DG	TA MARTIC	PREAMODII SK MDA.S CCX-PNAMODI-SW ED
A03		II MDALS III NOALS IN TO AN
3000		PMAMOD11 BC CCX-EP-SAM ED PMC-MEMDAS
AXA NX8		REC-MANDAS PND REC-MANDAS PND REC-MANDAS PND REC-MANDAS PND IDAMOD04 RC
B.C		MDAS REC-MANDAS CCX REC-MANDAS IDA IDA
EO. BX		PAGE PAGE PAGE PAGE PAGE PAGE PAGE PAGE
88 XB		REC-MANDAS IDA REC-MANDAS PMB REC-MANDAS PMB
		MUAAS ULASA LIDA ADARFOULASA ED3 ADARFOULASA ED3 ADARFOULASA ED3
00	10Z	PMGA030186A 201
603	201 DNA	NDAS REDA
		REC-MAMINAS CCR PMAMOD11 BC1 PMAMOD11 BC1 PMAMOD11 BC1
S S S S S S S S S S S S S S S S S S S	BCI PMGA PMGA S IDA	PMAMBOD11 2C1 MDAAS PMA MDAAS PMA REC-MANDAAS 1DA PMAA0301A45 EC1
SE	RC0	PMAA0301BSA BC1 PMAMOD11 BC2

161.	1.568-09	3	CCX-PMAMOD1	ED3MOD01	BD3%0D04	
142.	1.508-09	3	MDAS	CCX-PHAMOD2	ADM-MAN01	
143.	1.498-09	4	PNAHOD11	ZO1MOD01	ECOMOD01	ED3MOD03
144.	1.478-09	3	REC-MANDAS	CCX-BY-PN	EC1BS001TM	
145.	1.478-09	3	REC-MANDAS	CCX-BY-PN	BC1880127M	
146.	1.478-09	3	REC-MANDAS	CCX-BY-PH	EC1BS121TH	
147.	1.378-09	4	MDAS	IDAMOD05	201MOD01	ECOMOD01
148.	1.338-09	3	PHARCD11	PHAMOD12	ED380D37	
149.	1.278-09	3	MDAS	CCX-BY-PN	EC1BS001TM	
150.	1.278-09	3	NDAS	CCX-BY-PH	SC18S012TM	
151.	1.27E-09	3	MINAS	CCX-BY-PN	BC1BS121TM	
152.	1.258-09	3	ADAEP011ASA	ED3MOD03	EC1BS001TH	
153.	1.255-09	3	ADAXPOOLASA	KD3MOD03	EC1BS001TM	
154.	1.178-09	3	REC-MANDAS	IDAHOD04	IDAMOD08	
155	1.168-09	3	REC-MANDAS	PMAMOD11	EC1MOD12	
156	1.128-09	3	ADAEP011ASA	8D3MOD04	ED3BSD61TM	
157.	1.128-09	3	ADAEPOOLASA	ED3MOD04	ED3BSDS17M	
150	1.088-09	3	REC-MANDAS	PHAXSOOASA	PHA0302ASA	
159	1.088-09	3	REC-MANDAS	PHAXEOOASA	PMAC301ASA	
160	1.078-09	3	CCT-PHA030	ED3MOD01	ED3MOD04	
161	1.058-09	3	REC-MANDAS	PHAMOD11	IDAMOD06	
162	1.038-09	3	CCX-PNAMOD1	ED3MOD03	EC188001TM	
163	1.008-09	3	MDAR	TDAMOD04	IDAMOD08	
164	1.008-09	3	MOAS	PNAMOD11	BC1MOD12	
165	9 908-10	3	REC-WANDAS	CHX-VS-FA	LPM-MAN03	
166	0.738-10		PEC-MANDAG	TDAMODOA	201800001	ECOMOD01
167	9.648-10		PIC - MANDAS	70400005	ECICE160VO	ECOMOD01
160	9.558-10		PM3.03013.82	EC1880017W	\$D3MOD07	
160	9.558-10		PMA 03015 GB	BC1860127W	KD 3380D07	
170	9.558-10	3	PW20301868	BC1881219W	ED3MOD07	
170.	9.558-10	-	SWL0301REL	8018800178	\$D3HOD07	
171.	9.558-10	2	PMR 0301865	EC1880129M	ED3M0007	
176.	9.335-10	3	PMAC JOINEA	SC188121TM	\$D3NOD07	
173.	9.558-10	3	PMA0301868	8C18C00179	ED3BSD51TH	
176.	9.605-10	3	DWA 03018GA	BC1880017W	SD3BSDS1TN	
173.	0 384-10	3	MTA B	LMAXBOOASA	PMA0302ASA	
170.	9.208-10	2	MTDA G	PHATROOARA	PMADIOIASA	
177.	9.205-10	3	CCT - FMR MODI	ED300004	EDIRGOSITN	
178.	9.268-10	-	BWC MANTA C	TDARGOSITM	201200001	ECOMOD01
1/9.	9.215-10		HAR MODII	ECICE100VO	ECOMOD01	ED3MOD03
180.	9.098-10		NDAR	PMAMOD11	IDAMOC 36	
101.	9.038-10	2	DWA 03018 CB	ECOMOD01	CCX-BY-PS1	
104.	8.005-10	3	PMA 0301965	BCOMODO 1	CCX-BY-PN1	
183.	8.885-10	2	PRO SULDER	2558 NOD11	ECOMOD01	ED1MOD03
106.	8.308-10		MTIA R	CWX-VS-FA	LPN-MAN03	
105.	0.638-10	-	TDEMODOS	ZO1000017W	RCOMOD01	ED3MOD03
186.	8.695-10	-	TIME OF S	TDAMODOA	20120001	ECOMOD01
187.	6.396-10		STOL O	104100005	ECICB100VO	ECOMOD01
100.	6.31K-10	2	8420301388	20180001	BCOMOD91	ED3MOD03
189.	8.498-10		BWA GROUP CA	20180001	ECOHOD01	ED3MOD03
190.	8.398-10		NTA C	TOAREDEITH	201200001	ECONOD01
191.	7.948-10		DAY-NAMAR	CCX-TV-XP	EC1BS001TM	
192.	7.528-10	3	PIPC-MANUAR	CCX-TV-YP	SC1BS012TM	
193.	7.548-10	3	BRC-MANDAG	CCX-TV-XR	EC1851217M	
194.	7.548-10	3	PH2 HODI2	PMAG301ASA	8D3MOD07	
193.	1.338-10	3	A SULLES LL L &	a pays of or or distances		

196.	7.395-15	3	PMAMOD11	PHA0302ASA	ED3MOD07	
197	7.394-10	3	PMA0301BSA	PMAROD12	ED3MOD07	
198.	7.398-14	3	PMAMOD11	PNA0302BEA	ED3MOD07	
199.	7.398-10	4	MDAS	PMAROD11	ECOMOD01	KD1MOD63
200	7.068-10	3	CCK-PMA030	RD3MOD03	EC188001TH	
201.	7.028-10	3	IDAMOD05	SCIBS001TM	ED3MOD01	
202.	6.482-10	3	MDAS	CCX-IV-XR	BC18S001TM	
203.	6.488-10	3	MEDAS	CCE-IV-XR	EC1BS012TH	
204	6.48E-10	3	MDAS	CCX-IV-XR	EC1BS121TM	
205.	6.46E-10	3	REC-MANDAS	PMA0301ASA	BC1MOD12	
206	6.45E-10	3	RTC-MANDAS	PMA0301BSA	BC1MOD12	
207.	6.378-10	3	CCX-PMA030	ED3MOD04	ED388DS1TM	
208.	6.35E-10	4	REC-MANDAS	PMAMOD11	ZOX-PD-ES	ECOMOD01
209	6.35E-10	4	PHANOD11	2010000179	ECOMOD01	ED3NOD01
210	5.938-10		REC-MANDAS	IDAMOD04	SCICB100VO	ECOMOD01
211	5 898-10	3	REC-MANDAS	CCZ-IMPUT-LOGIC	ADM-MAN01	
212	5.838-10	3	PHAXBOOASA	BC1BS001TH	ED3MOD03	
213	5 #18-10	3	SEC-MANDAS	PHA0301ASA	IDAM VUE	
214	5 818-10		PEC-MANDAS	PMA0301BRA	IDAHOL 6	
215	5 618-10		BRC-MANTIA G	TDARGDRITM	ECICE10 VO	ECOMOD01
313.	5.018-10		BRC-MANDAG	PNAYCOOASA	20100001	EC0MOD01
410.	5.355-10		MTLD C	PMA0301868	BC1MOD12	
417.	5.578-10	3	MORES .	PML0301863	BC1MOD12	
218.	5.578-10		WELLS	PMANOD11	TOX-PD-ES	ECOMOD01
219.	5.668-10		TDAMODOA	TO1000017W	ECOMOD91	ED3MOD03
220.	2.105-10		NO.C	TINAMODOA	ECICB100VO	ECOMOD01
441.	5.318-10		MCA.S	CCT_THOTT-LOGIC	ATW-MANO1	
886.	5.088-10	3	MLACH CLOSED	PC1CE100VO	EC 010000 1	ED3N0003
223.	5.058-10		PERCOULASA	SCICBIOOVO	ECOMOD01	ED3MOD03
226.	5.05%-10		PRAUSUIDAN	PMA 03018 88	TDAMODOS	
225.	5.018-10		COLOR OF COLOR	PMA 0301BRA	TDAM0006	
226.	5.018-10	3	MUMB	P010200179	EC0800001	ED3MOD03
227.	4.888-10		104 PBLADITE	TOABGOGIEN	BC1CB100VO	RC9MOD01
228.	4.83E-10		BLAC P	100000110	TO100001TH	ECOMOD01
229.	4.828-10		BLARS	PMA 03013.03	800800001	ED1MOD03
230.	4.768-10		RSC-MANDAS	PMR0301808	INCOMODO 1	ED1MOD03
231.	6.75E-10		REC-RABIAS	PERCIDE001394	ED 3500001	
232.	6.318-10	3	T DAVIDODA 4	BC18800118	ED 3100007	
233.	4.258-10	3	1134800005	PC19001279	ED 300007	
236.	6.25E-10	3	10480005	BC186013186	103100007	
235.	4.258-10	3	10400005	B62 M00222	PMA MOD21	LPN-MAN03
236.	4.33E-10		REL-MANAG	PC120001794	EDIREDS TW	
237.	4.188-10	3	1000000	THE 01028 GB	ED 300007	
238.	4.108-10	3	PHAUJULABA	PHA 0 3 0 1 8 08	ECOMODO 1	ED1MOD03
239.	6.108-10		MDAS	PHROJOLASA	BC080001	ED1MOD03
260.	6.10E-10		RUAS	PREVIOULDBA	FD3M0001	
241.	4.08E-10	3	1DABSDS1TR	BCIBSUUITH	PC1000121	
242.	4.078-10	3	ABC - MANDAN	PRESECT11	20100004	ECOMOD01
263.	3.978-10	4	REC-RARDAS	PRABODII	CCY-BY-BN1	
244.	3.858-10	3	I DAMODUS	ECONDO I PRO	PCOMODO 1	8D3M0D07
245.	3.848-10	4	PRAMOD11	LOILAS OUT R	BCT CB-00	ECOMODO1
246.	3.818-10	4	REC-MANDAS	PREMODIL	80080001	ED 3BSDS17M
247.	3.788-10	4	PHAMOD11	LOIDGOUTTM	BC080001	ED 3MOD03
248.	3.698-10	6	IDAMOD05	20180001	ACCONCOUT.	100 3 100 0 S
249.	3.668-10	2	CCX-BFTW	EDSHODU7	BHR 100021	T.DM-MANO3
250.	3.648-10	4	MDAS	PMAMODIX	PRABODAL	LFR-MAROS

	ED4MOD112	ED4MOD11	BC040001	EC BMOD 01	RD3MOD01	ED3MOD01			SCOMOD61	ZD4BSDS1TM	SC0MOD01	RC0MOD01				ED4MOD112	ZD4MOD11		ECOMOD01	ECOMOD01		and tomost the	MILT DODD BOTH	BC DWODD 1			ECIBS001TM	BC1880127M	SCIBS1217M	ED3MOD01	ECONOD01	ECOMOD01	I DAMOD07										BCOMODU 1	TANDAN T			EC1BS901TM	SCIES012TH	SCIES1217M		I DAMOD07	
	ZOIDG0017M	ZOIDGCOILM	ZOX-PD-ES	ZOX-PD-ES	#COMOD01	ECOMOD01	\$C1MOD121	ED3MOD03	ZO1MOD/ 4	ZOIDG001TM	BCX-CB-GO	ZOIDGeolTM	CCX-BY-PH1	EC2880237M	\$C2880027%	ZOIDG0017M	ZOIDG0017W		20X-PD-ES	ZOX-PD-ES	I DAMODUS	I DAMODUS	MITODOTOS	2010201199	T.PW-MANG3	LPM-MAN03	LIPH-MANO3	LPW-MAN03	LPM-MAN03	IEC 0360D01	ZOIDG0011M	ZOIDG0011M	I DAMODO 5	ED3MOD07	T DODDE CTR	TRANCING	KD3BSD617W	I DAMODO B	I DAMOD64	#C1MOD12	ED3MOD01	KD SRODU /	1 DODDECUS	KD3RSD617W	L.P.MMAANO 3	L.PM-MANO3	LPM-MARO3	L.P.H-MA.HO3	LPM-MARO3	CCX-BY-PH1	I DAMOD05	SC18800178
	PICAMOD11	PREAMOD11	PMAG301ASA	PHAC301BSA	ZCIDG001TW	ZCIDG001TM	PERMOD11	SCIBG001TH	PICAMOD11	PISAMOD11	PEAMOD11	CCX-SY-PH	EC1850017W	CCI-BY-PH1	CCX-BY-PM1	PPEAMOD11	PSEAMOD11	CCX-PMAMOD2	PERO301ABA	PERCISTERA	PRAKSUGASA	PERKEDUARA	T L'AMENTA L	CCT-W-DW	CCX-IN-ICOIC-SN	CCT-PMAMOD2-BW	PECAMOD2 1	PERMOD21	PREAMOD21	ZG1MOD01	xt380003	ED380D03	PRAMOD12	BC1880017%	BC135501278	TIMMOTO	BC1BS0017W	PHAXSOOASA	PHEA K & 0 0 A.S.A.	I DAMODO 5	RC1880017M	SCIRBUIZTE	MIT PT GGT TH	ECTERO017W	CCX-IM-LOGIC-BW	CCX-PMAMOD2-BW	FMAMOD21	PNIAMOD21	FMAMOD21	RC0MOD01	PHANGOD12	RD3MOD01
	R&C-MANDAS	REC-MANDAS	REC-MANDAB	REC-MANDAS	PMA0301ABA	PMA0301BBA	MDA.B	CCE-BY-PH	MEDALS	REC-MANDAS	NEDAS	REC-MANDAS	PHONAGOD11	PMAMOD11	I I CONVENA	MDAB	MDA.B	ALL-IND-FAIL	MEDARS	MDAS	REC-RANDAS	RUNC - REARINALS	DEC-MANUAG	MINE STATE	REC-MANDAR	P.SC-MANDAS	REC-MANDAG	REC-NAMDAS	REC-MANDAS	PNAMOD11	ADARP011ASA	ADAKP JO LASA	REC-MANDAS	I DAMODO 4	I DAMAGE 4	Part - Maintag	I DAMODO 4	MDAB	MDAS	MDA.B	I DARSDE 1 TH	I DARGOS 172	BLT STSSWTT	T T TAK MARTY T	MDAS	NDA.B	MDAS	MDAB	NDAS	I DAMOD0 /	NEDAS	ADAKP01148A
		•		•	e 51		-	m			•	*	m	m	•			-	• •	• •	m •	•	• •			-				•			*	m 1	•	n e	n m	•	-	•	-	-	• •		-	m	*		*	m	*	•
	3.548-10	3.568-10	3.538-10	3.538-10	3.528-10	3.528-10	3.518-10	3.438-10	3.428-20	3.358-30	3.298-10	3.298-10	3.228-10	3.228-10	3.238-10	3.058-10	3.058-10	3.048-10	3.048-10	3.068-20	2.948-10	8. 968-10	01-410 C	2.838-10	2.818-10	2.818-10	2.802-10	2.808-10	2.80%-10	2.798-10	2.782-10	3.758-10	2.748-10	2.618-16	2.618-10	2.598-10	2.578-10	2.548-10	2.568-10	2.488-10	2.478-10	2.678-10	2 16-10	2 438-10	2.428-10	2.428-10	2.428-10	2.428-10	2.425-10	2.378-10	2.368-10	2.338-10
-	251.		253.	354.	255.	256.	357.	258.	359.	260.	261.	262.	263.	364.	365.	266.	267.	368.	269.	270.	.115			275	276.	277.	278.	279.	280.	281.	282.	283.	284.		285.		289.	390.	.16.	252.	293				298	299.	300.	301.	302.	303.	304.	305.

				SC0MOD01	EC0MOD01	EC1880017M	#C1850127M	SCIBS1217W	RD3MOD03			ZD3MOD03		ECONOD01	EC0MOD01		LPM-MANU3	LPM-MANO3	ED3MOD03	ED3MOD07	ED3MOD07	ED1#0D93	BC GMOD 0 1	ECONOD01	SCUBOD01	EUSBSUS178	WITSONSSING			ECOMOD01	KD3MOD03	ECIBS001TM	#C1880137M	BC1881217H	SD4MOD112	ED4MOD112	ED4MOD11						ACCOMOD61	ECGMOD01	and an and an and an	LPM-MANO3	LPM-MAN03	ED4BSDS17m	ED1600011M	CAROMETIC
BCIBS01173	BC1B81117W	BCIBBUUIN	BCLERSULLTM BCLERGIIIWW	BCK-CB-GC	EO1039917W	I DAMODO 3	I DAMODO 3	I DAMOD03	ECOMOD01	SCIMOD121	\$C1M00121	SCOMOD61	TURNING TURNING	TO 1 MOD 0 4	20100004	AMID-MANU1	PMANOD22	PHANOD21	ICCOMOD01	EC0MOD61	EC0800001	ECOMOD01	ZO1MOD01	BCZ-CB-GC	BCE-CB-GO	ACCURCEDO I		ED TRODODO	RD380067	BCX-CB-OC	ED1MOD03	I DAMODO 3	I DAMODO 3	I DAMODO 3	HLI000101	ACT DOLD THE	201000176	SC1000121	BC1M0D121	SC1860017M	BC1880117W	BC1881117H	ZO1MOD04	20100004	AMD-MANO1	PHEANEOD22	PNAMOD21	SOLDGOULTW	ZOIDGG011	T AMAGAN T
ED 3MOD01	ED3MOD61	TACONT	EUSBODUI.	PSKAMOD11	RD3M0D03	I DAMODO 2	I DAMOD02	I DAMOD02	Z01300001	PHAD301ASA	PMA0301BSA	BCICBI0000	T MANANA E	PHADJOIASA	PMA0301BSA	CMX-V8-FA	I LOCHWARY	PMAMOD12	ZO1MOD01	SOLDG0017W	TIDOODITA	I DAMODO 5	PHAKBOGAGA	FMA0301ASA	FRAUSO IBSA	ALTO DOTOX	LUNCH MOL	A DOCOMANY	1 DAMADD 6 8	PMAMPOD11	BC6900961	TDAMOD02	I DAMODO 2	I DAMODO 2	PHA0301AGA	TRALIC DAMA	Para 1 2 0 1 2 0 1	PEA0301ASA	PMA0301788A	RD3MOD01	RD3MOD01	RD 3MOD01	PMAD301ABA	PRA0301BSA	CMCK-V8-FA	PHEAMOD11	PHEAMBOD12	PMR0301ASA	PMR.030184A	COOCHERT
ADARPOILAGA	ADASPULLASA	ADABFOULASA	ADARPOOLASA	REC-MARTINES	CCE-PHAMODI	REC-MANDAB	REC-MANDAS	REC-MANDAB	I DAMOD04	REC-MANDAS	REC-MALIDAS	I DAMODOS	T LINUSSESS TTR	R RC - MANDAG	REC-MANDAS	REC-MANDAS	REC-MANDAS	REC-MANDAS	I DABSD61TW	PHCA0301ASA	FMA0301BSA	REC-MARDAG	MDAS	REC-MANDAS	PLEC-MANDAS	PMA0301ABA	PREAD SU TREA	CUA-FURNINGS	PHEMISCO11	NEDAS	PMAROD11	MEDALS	NOAS	MEDALE	R RC-MARTAAS	REC-MARINES	THE - ME MITLE S	MILAS	MEDALS	CCX-PNAMOD1	CCX-FMAMOD1	CCX-PMAMOD1	RDAG	MDAS	MDAB	MEDAS	NEDA.S	REC-MARDAS	REC-MANDAB	BEDALS
•	m e	nr	• •		•	*			*	-	-	• •	•	n 40		•		*	•						• •		• •	n #	m	*	4	*	*	•	æ .	• •	• •		•	m	•	m	*	-	m		*		• •	
2.338-10	3.338-10	A. 558-10	2.355-10	2.328-10	2.298-10	3.288-10	2.288-10	2.288-10	2.268-10	3.262-10	3.268-10	2.268-10	01-800 P	2.202-10	3.208-10	2.208-10	2.178-10	3.178-10	2.368-10	2.138-10	3.132-10	3.128-10	2.128-10	2.122-10	3.328-30	2.105-10	3.10E-10	01-200 0	2.028-10	2.008-10	2.00E-10	1.978-10	1.978-10	1.978-10	1.968-10	1.968-10	01-0001	1.958-10	1.958-10	1.928-10	1.928-10	1.928-10	1.908-10	1.908-16	1.898-10	1.872-10	1.875-10	1.862-10	1.868-10	1.832-10
306.	307.	308.	310	311.	312.	313.	314.	315.	316.	317.	318.	319.		322.	323.	324.	325.	336.	327.	328.	329.	330.	331.	332.	333.	334.	335.		338.	339.	340.	341.	342.	343.	366.	345.		348	349.	350.	351.	352.	353.	356.	355.	356.	357.	358.	359.	360.

. .

ECOMOD01	EC0MOD01												ED3MOD01	ED4MOD112	ED4MOD11	ED4MOD112	ED4MOD11	ED3M0D07	EC0MOD01	A REAL PROPERTY OF A REAL PROPER	KD3B8D811W	XD4BSDS1TM	ED4BSD817M	IDABSDSITH	· · · · · · · · · · · · · · · · · · ·	SCOMOD01	ECUNODU I	I DEDENE	STURBURY 1	TTOOMACH	T D C C C C C C C C C C C C C C C C C C	-	I DAMOD07	TDAMOD07						EC0MOD01	ED3MOD03	MLI SOSS WITH	ECOMODAT	ECOMOD01			ECOMOD61					
ECX-CB-GO	SCX-CB-GO	CCX-BY-PN1	BC288023TM	BC2850627W	CCX-BY-PW1	BC2BB02378	EC2BS002TW	BC1160D12	CCX-PMAMOD4	ED3MOD03			EC0MOD01	ZOIDG0017M	ZOIDG0017W	MLIOODOICZ	TOIDG0011M	EC0MOD01	ZOIDG0017M	SC1MOD12	ECOMOD01	ZOIDG0017W	ZOIDG0011M	1 DAMODU 7	I DAMODO 6	ZOIDG0011M	ZOX - FD-ES	ECGMOD01	TACOMTOR	TOCOMTON	E CURRENT I	HCT MODI 2	I DAMODOS	I DAMODO 5	CCX-PMAMOD4	EC1550017W	SC1880127W	BC188121TH	I DABSDS LTH	SCICE100VO	ECCMOD01	ZO1MOD61	SOLDGUD LTW	ZO1MOD01	SC1MOD12		SOX-DG-DR	RCIESO01TM	SCIBS0.11M	SCIBS:11128	ACTRA/9011M	
PKAG301ASA	PMA0301BSA	RC1880017M	CCX-BY-PHI	CCX-BY-PH1	SC1880017W	CCX-BY-PM1	CCX-BY-PH1	POCONVCI I	CCX-PMAMOD2	SC185001TH	ADARPOILASA	ADARPOOLASA	ECICE100VO	PMAG301AGA	PMA0301ABA	PMA030188A	PMA030158A	ZO1MOD01	CCX-IV-XR	I DABSDS 1 TH	Z01MOD91	PMA0301ASA	PHEA0301BSN.	PHAMBOD13	I DAMODO 4	ED3M0003	C DOOMVOI	ZOIDGOULTM	PRAMOD 1 1	TTGOMMAN	TADOMTOR	T PLANET A	PHENOSOZARA	PMCM0302BSA	CCK-PMAMOD2	I DABSDG1LF	I DAMSD91LF	ALL BUSSEDI	I DAMODO 6	PMAXSCOAGA	ZOX-PD-XS	1 I GOWWWA	CCR-IV-XR	CCI-BY-PN	IDA85D817W	CCX-PMAMODI	LIGOWWORL	XD38SD81TM	ED388D817W	ZD3B8D817W	#D388D817#	and
MDAS	MDAS	PHAG301ASA	PMA030LABA	PMA0361ASA	PRA0301BSA	PMA030185A	PMA0301BSA	REC-MANDAS	REC-MANDAS	CCX-IV-XR	ALL-IND-FAIL	ALL-IND-FAIL	PMAMOD11	BEDAS	MIDAB	MDAS	MEDAS	PMAMOD11	REC-MANDA.3	REC-MANDAS	PHAMBOD11	NDAS	NEDAS	REC-RANDAS	REC-MANDAS	CCE-PMA030	REC-MANDAS	I DAMOD 0 5	NHC-REELE	REC-MARINES	PRADJOLARA	WEAT ACAUMA	PEC-MANTAS	REC-MANDAS	MDAS	REC-MANDAB	REC-MANDAG	REC-MANDAS	REC-MANDAS	「「「「「「「「「」」」」」」」	PRAMOD11	REC-MANDAS	MEDALS	REC-KANDAS	MDAS	ALL-IND-FAIL	NBC-MANTUA.S	ADARPO11AGA	ADAEP011ASA	ADAEPOILASA	ADAEPOOLASA	
*	-	n	•	.9	m	m	m	m	•	•	**	-	*	•			*	•	*	m		*	*	•	m		•	• •	• •		••	• •	•		m	m	-	m	•	*	*		*	•	m	•	*	m	•	•	m	
1.828-10	1.828-10	1.798-10	1.798-10	1.798-10	1.798-20	1.798-10	1.798-10	1.778-10	1.768-10	1.758-10	1.718-10	1.712-10	1.708-10	1.692-10	1.69%-10	1.698-10	1.692-10	1.692-10	1.688-10	1.678-10	1.668-10	1.602-10	1.608-10	1.592-10	1.598-10	1.588-10	1.578-10	1.578-10	1.558-10	1.558-10	1.558-10	01-MCC.1	01-368 1	1.522-10	1.518-10	1.508-10	1.508-10	1.508-10	1.508-10	1.508-10	1.488-10	1.478-10	1.458-10	1.448-10	3.648-10	1.418-10	1.402-10	1.392-10	1.398-10	1.398-10	1.398-10	
161.	. 29	. 631	154.	365.	166.	367.	168.	169.	70.		372.	373.	374.	175.	376.	377.	378.	379.	.080	381.	382.	383.	. 986	385.	386.	387.		. 688	. 066	.166	. 265				197.	. 865	. 666	.001	.103	402.	. 501	104.	405.	406.	407.	408.	. 609	410.	411.	412.	413.	

6

416.	1.382-10		IDAMOD04	ECICB100VO	SC0MOD01	ED3MOD03
417.	1.378-10	4	MDAS	PMAMOD12	IDAMOD07	IDABSDS1TM
418.	1.378-10	3	MENAS	IDAMOD04	IDAMOD06	
419.	1.358-10	3	PMAMOD11	EC1BS001TM	CCX-IV-XR1	
420.	1.358-10	4	MDAS	IDAMOD05	ZOX-PD-ES	ECOMOD01
421	1.342-10	4	MDAS	PHAMOD11	EO1MOD01	ED4MOD112
422	1.348-10	4	MDAS	PMAMOD11	Z01M0D01	ED4MOD11
423.	1.328-10	3	CCX-PMB030	ED3MOD01	BC1BS001TM	
424	1 328-10	3	CCX-PMB030	RD3MOD01	EC188011TM	
425	1.328-10	3	CCR-PMA030	ED3MOD01	EC188111TH	
426	1.318-10	4	MDAS	PMA0302ASA	IDAMOD05	IDAMOD07
427	1.318-10	6	MDAR	PMA0302BSA	IDAMOD05	IDAMOD07
428	1.318-10		TDARSDS 17W	BC1CB100VO	ECOMOD61	ED3MOD03
420	1.308-10	-	PWAXGOGAGA	\$0100001TM	ICOMOD01	RD3HOD03
430	1.308-10		BRC-MANDAR	TDAMODO 6	RCOMOD01	RD1MOD03
431	1 308-10		KDA G	TOABSOSILE	EC1BS001TM	
433	1.308-10		MTA B	TDARSDOILF	BC188012TM	
453	1.308-10	3	MOL C	TDAREDELLE	BC1881217W	
633.	1.308-10	3	MUR C	10280006	TDABSDSITH	
636.	1.308-10	-	MOAR	PHEYROARES	EC1C810090	EC0M0501
635.	1.898-10		BEC NEWDER	PHACEBOURDA	BCT-CB-QC	ECOMOD01
630.	1.298-10		REC-MANDAS	PHAC JOLAGA	BCX-CB-GC	ECOMOD01
837.	1.298-10		REC-RAMDAS	CCX-BY-BW1	BC0400001	2000001
638.	1.388-10	2	ALMEPULLASA	CCA-BI-FRI	ECOMODO 1	
639.	1.288-10	3	ALASPUULASA	CCA-BI-PRI	20100001	THAR DONG 1 TH
669.	1.278-10		RUAS	PRABODII	20120001	ECOMODO1
661.	1.268-10		MLAS	CCA-BI-PR	BC080001	EDIMODO3
662.	1.238-10		REC-BARDAS	IDABSDB118	201100001	ECONODO1
663.	1.228-10		ADAEFULLASA	BD3B0003	80180001	ECONODO1
666.	1.328-10		ADARPOULASA	ED3800003	20180001	BCORODOX
445.	1.218-10	3	CCX-PRASOD1-SW	RD3BOD91	BM3800032	T.PM-MANO3
446.	1.208-10		REC-RABIAS	PRACISCIARA	PRODUCTO A A	T. DW- NANO 3
447.	1.208-10		REC-MANDAB	PRAUSUZABA	THE MODEL	I.PM-MANG3
448.	1.208-10		REC-BASDAS	PRAUSUIBBA	PRABOD21	TON-NAMO3
449.	1.208-10		REC-MARDAS	PRAUSUZBBA	FRANCO21	20000001
650.	1.20E-10		MINAS	PSIASODII	BOX-DG-DR	BC UNODU I
451.	1.168-10	3	REC-RANDAS	PRAMODII	BC1880016P	
452.	1.148-10	3	CCX-PRAMOD1	EDIBBDBITH	BCIBBOOITR	
453.	1.148-10	3	CCX-PMANOD1	ED388081TM	SCIBBULLTM SCIBBULLTM	
454.	1.148-10	3	CCX-PRAMOD1	KU3BBUSITH	BCIDSIIIIR	
655.	1.128-10	3	PMA030LABA	IDABODUS	20380007	
456.	1.122-10	3	PMR.0302ASA	1DARODO &	ED380007	
457.	1.138-10	3	PMA0301BEA	IDABODUS	ED3BOD07	
458.	1.125-10	3	PMA0302BSA	I GARODU 4	803800007	ED180003
659.	1.128-10	4	MDAS	I.AMODU 4	RCORODO1	BD180003
460.	1.118-10	4	MDAS	PMA0301ABA	BCI-CB-GC	ECORODO1
461.	1.11E-10	4	NDAS	PMAGJOIBSA	BCX-CB-GC	SCORODO1
462.	1.112-10	4	PMA0301ASA	BC980D01	RD1800003	ED3800003
463.	1.115-10	4	PMA0301BSA	BC0HOD01	ED1ROD03	ED3MOD03
464.	1.092-10	3	PHARSOOASA	ECIES001TH	KD3HOD01	#D1M0D03
465.	1.06E-10	4	MDAS	IDA8SDS1TN	SCONDOD 1	KD 1800003
456.	1.058-10	3	CCX-PMAMOD1	CCX-BY-PN1	ACONODO1	T BM MANON
467.	1.048-10	4	MINAS	PMA0301ASA	PHANODZZ	LPM-MANU3
468.	1.048-10	4	NDAS	PMA0302ASA	PMAMOD21	LPM-MARU3
469.	1.048-10	4	MDAS	PMA0301BSA	PRAMOD 22	LFR-MANUS
470.	1.048-10	4	BADAS	PMA0302BSA	PKAHOD21	LPM-MAN03

471.	1.038-10	2	ALL-IND-FAIL	CCX-INPUT-LOGIC		
472.	1.038-10	4	PHANOD11	SCICB100VO	ECOMOD01	ED3MOD07
473.	1.018-10	4	PHABOD11	SC1CB100VO	ECOMOD01	ED3BSDS1TM
474.	1.01#-10	4	CCE-PHAMOD1	ED3MOD03	ZO1MOD01	BC0MOD01
675.	1.01E-10	4	REC-MANDAS	PMAMOD11	ECOBOD01	ED1MOD11
476.	1.018-10	6	REC-MANDAS	PNAMOD11	SCOMOD01	ED1MOD113
477.	1.018-10	3	REC-NANDAS	IDAMOD05	EC1HOD121	
478.	1.008-10	3	BACH	PRAMOD11	EC1BS001LF	
479.	1.008-10	1	DUMMY			

SUN OF CUTSET PROBABILITIES = 1.488E-05

CUTOFF PROBABILITY = 1.000E-10

 COMFIGURATION
 CONTROL INFORMATION

 Code
 Version
 Configured On
 Execution

 MLINK
 3.11
 Hovember 19, 1992
 February 15, 1995

 Control Number:
 2347654857175
 @ 12:59:51.27

 A record of this configuration exists in the Westinghouse Electric Corp.
 Engineering Technology Configuration Control Department.

Table A-2 Top 200 Cutsets for the IC12A Fault Tree Model

00

.

.

VER 1.6 File creet

ated by	linking iclas.vlk	WLINK ** Ve	r. 3.11 **
418 1.	481E-05 .00 1.00E	-10	
-	AUSEP00188A	1.71008-04	0+20000.
~	ADBEF01186A	1.71002-04	0+30000.
•	AMD-MAM01	4.9300E-04	.000008+0
*	ALL-THD-PAIL	1.90908-06	0+X0000 .
*	CCX-BY-PH	4.70008-05	0+20000.
9	CCX-BY-PH1	5.7000E-05	· 00000E+0
2	CCI-EP-BAM	3.6200E-06	0+30000 .
	CCI-IM-LOGIC-SW	1.1000E-05	0+30000.
6	CCX-IMANI-FOOIC	1.03008-04	0+30000.
10	CCX-IV-XR	2.40008-05	.00005+0
11	CCX-PMB030	9.69008-05	0+20000.
12	CCX - PMEMOD1	1.41008-04	.000008+0
13	CCX-PMBMOD1-BW	1.10008-05	0+20000 .
36	CCX-PMBMOD2	3.94002-04	0+30000.
15	CCI - PMMMOD2 - BW	1.10008-05	.00002+0
16	CCX-PHIBBOD4	4.98008-05	0+30000.
17	CCX-BFTH	1.20008-06	.0000E+0
18	CCZ-XMTR	2.01008-04	0+20000.
19	CMI - VB-FA	3.8400%-05	0+20000 .
30	DUMMER	1.00008-10	0+20000 .
31	BC 6MOD 61	1.31005-02	0+20000.
22	SC1850017M	2.70008-03	.0000E+0
33	SC1350117M	2.70008-03	.000008+0
36	BC1881117W	2.70008-03	0+30000 .
35	BC2B8002LF	4.80002-06	C+30000.
36	BC2B6002TM	2.70002-03	0+20000 .
27	第C2除尽の2271度	2.7000%-03	0+30000 .
38	第C2路路の2311號	2.70008-03	.00008+0
39	#C2882317H	2.70008-03	0+30000.
30	BC2CB200VO	1.23008-02	.000008+0
31	EC280022	4.80008-05	0+30000 .
32	BC2800221	1.68008-05	.000038+0
33	RCE-CB-GC	7.30008-04	0+30000.
34	BCX-C3-GO	1.20008-03	0+20000.
35	XD2MOD03	3.70008-03	0+30000.
36	#D2MOD11	3.17002-04	0+300000.
37	XD358D617H	3.0000%-04	0+20000 .
38	RD3MOD01	5.0400%-04	0+30000.
39	ED3M0D03	2.70008-03	0+30000.
40	XD3MOD04	2.19008-02	.00008+0
41	KD3MOD07	3.05008-04	.00008+0
42	ED4BSD61TH	3.0000%-04	0+20000.
43	ED4MOD11	3.17008-04	.00008+0
44	RD4900112	3.17002-04	0+300000
45	I Deserved 11.5	4.30008-06	.00008+0
46	I DBBSDS17W	3.6000E-04	00003+0
2.8	Trasantia	2 70008-03	000022000

and the second se	.00002+00	.00008+00	.00008+00	.00608+00	.00008+00	.00008+00	.0000±+00	.0008*00	.00002+00	.00008+000	.00008+00	.00008+00	.00002+00	.0000E+00	.000000+300	.000000+000	.00002+30	.00908+00	00002+00	.00908+00	.00008+00	.00908+00	00000000	00+30000		ALTERTO O LEGA	ADDRED011858	ADSEPOOLSSA	CCX-PMBMOD1	CCX-PHBMOD1	CCX-PMB030	CCX-PMB030	CCZ-PMBMOD1-I	CCX-PREMODI-I	CCR-BF-SAM	PMMAROD11	Patrasco 11	2968890D11	11COMPANY	Paceaso 11	Pressed 1	ED3MOD67	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	T T CICHERSELZ	T T COOLE LAND	PWR0301AGA	PMB0301ASA	PHB0301ABA	PEB0301BSA	PMB0301B3A	PMB0301B88	PMBUJULASA
and the second second	2.70008-03	3.17008-04	5.16002-04	4.3200E-05	3.19008-02	3.17008-06	3.20008-03	1.00008-02	1.16002-03	1.16002-03	1.16008-03	1.16908-03	2.09008-03	2.0900E-03	4.0700E-03	4.07008-03	8,0000%-05	1.16908-02	4.6000E-02	3.03008-02	4.60008-02	2.02008-02	1.25002-03	6.8000E-06	20-90008-07	REC-MANUAS	MTAS	MDAS	REC-MANDAS	NEWS	REC-MARDAS	MDAB	REC-MANDAS	MDAG	REC-MARINES	REC-MANDAS	REC-MANDAS	REC-MANDAS	MDAS	MDAB	MDAS	ADSEP01158A	ADBEFUGIBEA	REC-RAMINAS	MDAE	BRC-MANDAR	REC-MANDAS	REC-KAMDAS	REC-MANDAS	REC-MANDAS	REC-MAMDAG	MDAR
																									•	• •			•	~	2	e1	~	-	• •	• •	-	3	m	en i	m	~	-	m 1	n r			-	•	m	•	m
And a second sec	IDBM0011	I DBMOD34	I DBMOE25	I DBMCDD26	I DBMDD27	I DBMOD36	LPM-MAM03	MDAB	FWB0301ABA	PMB0361B88	PMB0302ARA	PMB0302B#A	PHERMOD11	PMB80012	PMSROD31	PHENDO22	PMBXS00ABA	REC-MANDAS	TOIDG0011M	201MOD01	20203032M	ZO2MOD01	E02MOD04	MO-DO-XOZ	SUS-TU- AD	1.988-06	1.718-06	1.718-06	1.642-06	1.412-06	1.128-06	9.693-07	1.282-07	1.105-07	10-900 T	6.558-08	6.558-08	6.55g-08	5.648-08	5.642-08	5.648-08	5.228-08	5.228-08	5.078-08	6.3/E-08	1 638-09	3.632-08	3.638-08	3.632-08	3.632-08	3.638-08	3.138-05
	10	5	20	21	23	23	24	22	26	21	28	8	20	21	23	23	24	5	2	23	80	5	0						÷		1.					-	14.		.91	12.				11				.92	27.	. 8.	. 58	30.

NG NG

EC2850027M EC2850227M EC2852217M EC285027M EC2850277W EC2850227W

BC2B9027W BC2B50227W BC2B50227W BC2B500275 BC2B500275 BC2B500275 BC2B500275 BC2B500275

13

PNENNOD12 PNENNOD12

31.	3.138-08	3	NDAS	PMB0301ASA	8C2880227M	
32.	3.138-08	3	NDAS	PMBG301ASA	BC288221TH	
33.	3.138-08	3	MDAS	PEB0301BSA	EC2BS002TH	
36.	3.138-08	3	MDAS	PMB0301BSA	BC288022TM	
35.	3.138-08	3	MDAS	PMB0301BSA	EC2BS221TM	
36.	2.968-08	2	CCX-PMB030	ED380007		
37.	2.818-08	3	REC-MANDAS	PMRMOD12	PMB0301ASA	
38.	2.818-08	3	REC-MANDAS	PMRMOD11	PMB0302ASA	
39.	2.818-08	3	REC-MANDAS	PMB0301BSA	PMBMOD12	
40.	2.818-08	3	REC-MANDAS	PMRMOD11	PMR0302868	
41.	2.428-08	3	REAR	PMRMOD12	PMB0301ASA	
42.	2.428-08	3	MDAS	PMRMOD11	PMB0302ASA	
43.	2.428-08	3	MDAS	PMR03018SA	PHRMOD12	
44.	2.428-08	3	MDAS	PM0MOD11	PMB0302BSA	
45.	1.628-08	3	REC-MANDAS	IDBMOD25	EC2BS002TM	
46	1.628-08	3	REC-MANDAS	TI:AMOD25	SC2880227W	
47	1.628-08	1	BEC-MANDAS	10880025	EC2BE221TM	
48	1.568-08	3	PEC-MANDAS	PHROBOLASA	PMR0302ASA	
49	1.458-08		REC-MANDAS	29(FMR) (D) 1 1	2020300279	ECOMOD01
50	1.398-08		MT22 G	TORMOD25	EC2BS002TM	ac encore a
55	1 398-08	3	MTDB S	TORMOD25	EC2BS022TM	
52	1.398-08	ž	MDAS	TORMOD25	EC2BS221TH	
52	1 398-08	2	CCT-GPTH	PEC-HANDAG	accepter its	
54	1 358-00	3	NDAG	PMR0301883	PMR0302888	
55	1 268-08	4	NTAS	PMRMOD11	E02D3082TM	ECOMOD01
56	1 208-08	2	CCT-SPTN	MDAR		accesses
57	0.038-00	-	DEC-KANDAR	TORMODZA	BC28800275	
50	0.038-00	-	PEC-MANDAG	TORMOTOZA	8"286022TH	
50.	0.038-09	3	PEC-MANDAG	TOBACODA	8023622179	
50	9.938-09	2	BRC-WANDAG	TDBBCDCITH	BC2BG002TH	
61	9.408-09	3	BEC. NAMOAR	TOBBEDEITE	80236022796	
63	9.408-09	3	PEC-MANTA C	TORBUTALITY	80280221754	
63	8 568-09	3	MTLA C	TORMODZA	802880027%	
54	8.568-09	3	NTDA S	TOWNERD24	EC28502275	
65	8 568-09	5	MTDA G	TORMODZA	BC288221794	
66	8 118-00		BRC-MANDAR	PEROJOIASA	20202000279	ECOMOD01
67	0.118-09		PEC-NAMOA C	PMR0301RGA	20202002TH	ECOMOD01
68	8 108-00		MTDA SI	TDRRENGIW	BC286002TM	
60	8 108-09	3	MTDB G	TDREEDEITH	BC28902279	
70	8 108-09	3	MTA S	TOBREDEITH	PC28822117M	
79.	7 768-09	3	PEC-MANDAG	CCX-BHAMOD2	I.PH-MANO3	
72	7 738-09	3	CWT-VR-FA	CCX-XMTR		
73	7 698-09	2	BEC-MANDAG	PMRMOD12	TDEMOD24	
74	7 698-09	3	PEC-NANTAG	PMPMOD11	10840036	
75	6 008-00		TTAR	PMRC301ASA	2020000278	RCOMOD01
75	6.002.00		HTDA C	PM80301885	20200002TM	KC0MOD01
70.	5 508-00		NTIAS	CCX-PHRMOD2	LPH-MAH03	
78	6 638-00	-	MTAR	PMRMOD12	10880024	
70	6 638-00	3	MDAS	PNRMOD11	IDBMOD36	
80	6 428-09	4	PEC-MANDAR	PMRROD11	202M0D01	ECOMOD01
81	5 538-09		MTALS	PMRMCD11	202M0D31	ECOMOD01
82	4 378-09	3	BEC-MANDAS	PMB0301ASA	IDBMOD36	
83	4.278-09	3	REC-MANDAS	PMB0302ASA	IDBMOD24	
84	4.278-09	3	REC-MANDAS	PMB0301BSA	IDBMOD36	
85	4 278-09	3	REC-MANDAS	PMB0302BSA	IDBM0024	
and the second second	T + D / D / D	-	and the second sec			

					and a second	
86.	3.918-09	•	REC-MANDAS	PHEBMODII	EC2CB200VO	ECOMOD01
. 10	3.682-09	-	MDAS	PMB0301ABA	1080036	
88.	3.688-09	•	MDAS	PMB0302ABA	1DBMOD24	
. 68	3.688-09	m	MDAS	PMB0301BSA	IDBMOD36	
.06	3.588-09	•	MDAR	PMB0302BSA	IDEMOD34	
91.	3.618-09		REC-MANDAB	I DBMOD25	TO2DG002TM	EC0MOD01
92.	3.568-09		REC-MANDAS	PMB0301ASA	202M0D01	ECGMOD01
	3.568-09		REC-RARDAS	PMB0301BSA	203MOD01	ECOMOD61
	3.378-09		BRIDAS	1 I COMERCIA	BCACBABBVO	ECOMODO T
95.	3.368-09	rq •	CCI-PMBMODI-BW	ED 3MOD07		1 Dravan na
	3. 118-99	• •	METALIS MATA C	E PRODUCT DE LO ENCL	MINDAGONA .	ACCMPUTED 1
	1 075-00	• •	Suma S	PNCR 101 RAL	202MOD01	ECOMOD01
	5 638-00		CCT-RD-SAM	ED 360D07	-	
.00	2.638-09		REC-MANDAS	CCK-IMPUT-LOGIC	L.P.MMAANO 3	
101	2.518-09	-	REC-MANDAS	PHEXBOORSA	EC2BS002TH	
102.	3.512-09	-	NBC-MANTAR	PMBESOCASA	SC2850327%	
103.	3.528-09	-	REC-MANDAS	PMBX#00ASA	\$C2883217M	
104.	2.278-09	m	NEDALS	CCX-IMPUT-LOGIC	LPM-MAN03	
105.	2.22E-09	*	REC-MANDAG	I DBMOD2 4	Z02DG002TH	ECOMOD01
. 901	3.178-09	*	REC-MARDAS	PHEROJOLABA	SC2CB200VO	ECOMOD01
107.	2.17E-09	*	REC-MARDAS	PMB0301888	EC2CB200VO	ECONOD01
. 801	2.168-09	•	NDAS	PMBXBOOABA	#C288002TH	
. 601	2.168-09	~	MIDAS	PMBXHOOAGA	#C2880327W	
110.	2.168-09	•	MDAS	PMBXG00AGA	BC2883217M	
111.	2.10E-09		REC-MANINAS	IDBBSDB1TM	EO2DG0027W	SCOMOD01
112.	1.948-09	m	REC-MANDAS	PMBZGOOASA	PHOSMOD12	
113.	1.948-09	•	REC-MANDAS	PHEXBOOREA	PMB980D11	
114.	1.918-09		MDAB	IDBMOD24	ZO2DG0027M	ECOMOD01
115.	1.892-09	•	ADBEP01186A	ED 3960001	KD3MOD04	
115.	1.898-09	•	ALDREPG0188A	ED3MOD01	#D3MOD04	
117.	1.872-09	•	MCDA.B	PMB0301AGA	8C2C8200VO	SC0M0D01
118.	1.878-09	*	MDAB	PEB0301BBA	EC3CB300VO	ACOMOD01
119.	1.812-09	*	NEDA.B	IDS52DS17M	E02DG0037W	SCOMOD01
120.	1.742-09	m	REC-MANDAS	CCX-FNEMOD2	AMD-MAM01	
121.	1.728-09	m	PSGBMOD11	2C2850027M	TD3MOD01	
133	1.728-09	-	PSCB86CD11	BC2BB033TM	KD3900007	
123.	1.728-09	•	PMBMS0D11	BC2883217M	ED3800001	
124.	1.673-09	m	MEDALE	PWBXE00ASA	Participa 2	
125.	1.678-09	m •	ACMAN AND AND AND AND AND AND AND AND AND A	FREAKS UNDER	TTGOWGAL	PC/MOD/01
	1.205-05	• •	PLACE - REALEMENTS	ECONOM 1	CCX-BY-PM1	
	60-80C T		CCY-PREMODI	ED300001	ED3MOD04	
	1.508-69	-	MDAR	CCX-PHEMOD2	AMD-MANOL	
.011	1.478-09	-	REC-WANDAS	CCX-BY-PH	BC2B80927W	
	1.478-09	-	REC-MANDAS	CCK-BY-PW	EC2860227W	
32.	1.478-09	-	REC-MANDAS	CCI-BY-PH	BC2B82217%	
133.	1.378-09		MDAB	IDBMOD25	ZO2MOD01	ECOMOD01
134.	1.338-09	m	PadeseOD11	PMEMOD12	ED3MOD07	
135.	1.27E-09	•	S-MCDA	CCI-BY-PM	RC2880027%	
136.	1.278-09	•	NEDAS	CCX-BY-PM	BC2B862379	
137.	1.278-09	m	NDAS	CCI-BI-FN	BCZBBZZJ2W	
138.	1.258-09	~	ADSEP01185A	KD3MODU3	BULDBOULTH	
139.	1.258-09	m •	ADBEPUCIESA	CUCORSCI A	Transcold 6	
. 40.	1.178-03	2	REC-MARINAS	1. Domona	T Presence of a	

141.	1.168-09	3	REC-MANDAS	PWRMOD11	EC2M0022	
142	1.128-09		ADREPOILERA	ED 3MOD04	ED 3B SDS 1 TH	
143	1 128-09		ADREPOOLERA	ED380004	ED 3BSDG1TW	
144	1 088-09		REC-MANDAG	PWRYSOONSA	PMB03028SA	
145	1.088-09	3	REC-MANDAG	PHEXSOOASA	PMB0301ASA	
145	1.078-09	3	CCT-PMB030	ED3M0001	ED300004	
147	1.058-09	3	PEC-WANDAG	PMPMOD11	TDBMOD26	
140	1 038-09		CCT - DUDIOD1	FD3M0D03	PC19800179	
149	1 008-09	3	MDAR	TDEMOD24	1.800036	
150	1 008-00		MOAS	PMINOD11	80200022	
151	9.868-10	3	PEC-MANDAG	CNT-VE-FA	I.PM-WAND3	
152	9.738-10		PEC-MANDAG	TDEMOD2A	10200001	ECOMODO 1
153	9.648-10		REC-HANDAS	10840025	EC2CB200V0	ECONODO 1
154	0.559-10		DMB0301868	PC2800025	FD3M0D07	BC 080001
165	9.558-10		PHD0301808	10-20-00-22-00	20300007	
155.	0 558-10	3	PMB03012CA	8038632199	ED380007	
150.	9.338-10		PHENO 30 19Ch	50336003998	20300007	
137.	9.338-10	2	PROVOLDBA	SC2BBUUZIN	ED380007	
138.	9.338-10	3	PREVJULBA	SC2880221R	ED3BOD07	
159.	9.338-10	3	PRBUJUIBBA	SC255221TH	ED3BOD07	
160.	9.288-10	3	MUAS	PREISCOASA	PREUSUZABA	
101.	9.288-10	3	RUAS	PERLEUUASA	PREGIGIASA	
162.	9.268-10	3	CCX-FREMODI	ED3BOD04	ED3BSUSITE	
163.	9.218-10		REC-RANDAS	1D883D81TH	ZOZMODUI	ECOMOD01
164.	9.038-10	3	MDAS	PREMODIL	10890026	
165.	8.66H-10	3	PRE03CLASA	SC0BOD01	CCX-BY-PN1	
166.	8.668-10	3	PEB0301BBA	RC0MOD01	CCX-BY-PH1	
167.	8.588-10	4	REC-MANDAS	PMBGROD11	SCOMOD01	SD2MOD03
168.	8.452-10	3	MDAS	CMX-VB-FA	LPM-MAN03	
169.	8.395-10	4	MDAS	IDBBOD26	20280001	ECCMOD01
170.	8.31E-16	4	MDAS	IDBMOD25	EC2CB200VO	ECOMOD61
171.	7.948-10	4	MDAS	IDBBSD61TM	ZO2MOD01	EC0MOD01
172.	7.52E-10	3	REC-MANDAS	CCX-IV-XR	SC2BS002TH	
173.	7.528-10	3	REC-MANDAS	CCX-IV-XR	EC2BS022TH	
174.	7.528-10	3	REC-MANDAS	CCX-IV-XR	EC2BS221TH	
175.	7.398-10	3	PMBMOD12	PME0301ASA	ED3MOD07	
176.	7.39E-10	3	PMBMOD11	PMB0302ASA	ED3MODC7	
177.	7.39E-10	3	PHB0301BSA	PMBHOD12	KD3MOD07	
178.	7.398-10	3	PHERMOD11	PMB0302BSA	ED3MOD07	
179.	7.398-10	4	MDAS	PHIRMOD11	ECOBOD01	ED2MOD03
180.	7.068-10	3	CCX-PMB030	ED3HOD03	SC1BS001TH	
191.	6.488-10	3	MDAS	CCX-IV-XR	BC2BS002TH	
182.	6.482-10	3	MDAS	CCX-IV-XR	BC2BS022TH	
183.	6.48E-10	3	MDAS	CCX-IV-XR	EC2BS221TM	
184.	6.46E-10	3	REC-MANDAS	PMB0301ASA	BC2MOD22	
185.	5.46E-10	3	REC-MANDAS	PMB0301BSA	BC2MOD22	
186.	6.37E-10	3	CCX-PMB030	3D3MOD04	ED3BSDS1TM	
187.	6.358-10	4	PEC-MANDAS	PMR360D11	ZOX-PD-ES	ECOMOD01
188.	5.938-10	4	REC-MANDAS	10880024	EC2CB200VO	ECOMOD01
159.	5.898-10	3	REC-MANDAS	CCX-INPUT-LOGIC	AND-MAN01	
190	5.818-10	3	REC-MANDAS	PMB0301ASA	IDBMOD26	
191.	5.818-10	3	REC-NANDAS	PMB0301BSA	IDBHOD26	
192	5.618-10		REC-MANDAS	IDBBSDS1TM	EC2CB200VO	ECOMOD01
193	5.598-10		REC-MANDAS	PMBXGOLASA	LOIDGOGITH	ECOMOD01
194	5.578-10	3	MDAS	PMB0301ASA	BC2MOD22	
195	5.578-10	3	NDAS	PMB0301BSA	EC2MOD22	
A. A. A. A.	J . J . M . L U	-	- 10 CT 10 CT			

			and and and and a			
251.	2.558-10	n 1	P.B.C - MANDAS	C PCIDBBBCI I	9 FGOMBOI	
	07-266.9		CTURE OF	C MOAD VADA	a concernant	
			C LINE	S CALVORNA T		
	07-808-F	• •	Transaria 1 mu	C Y CONSTANT	en second	
	07-8/8-70	•	MALE ON DESIT	Missioner Construction	1 DUDING UM	
	01-214 C		TTREATE1 W	BC 2 1 2 2 2 1 2 2 2	T DUDON	
358	2.468-10	•	REC-MANDAR	PMBIEODAGA	Z02M0D01	EC0MOD01
259.	2.428-10	-	MDAS	CCX-IN-LOGIC-SH	LPM-MAN03	
260.	2.628-10	-	MDAG	CCX-PMBMOD2-SW	LPM-MARO3	
261.	2.428-20	-	MTRB	PHENROD21	LPM-MAN03	EC2BS00279
362.	2.428-10	*	NDAS	PWBMC0031	LPM-MAM03	EC28802279
363.	2.428-10	*	MDAS	PM680021	LPM-MARO3	BC2BB221T9
264.	2.378-10	•	I DRMOD24	EC BISOD 01	CCX-BY-PM1	
265.	3.368-10	-	MEDARS	PHIBHOD12	IDBMOD25	IDBM0D27
266.	2.338-10	m	ADSEP01185A	ED 3 NOD 0 1	SC1BS001TH	
267.	2.338-10	m	ADSEP01152A	ED3MOD01	SCIES0117M	
268.	2.338-10	~	ADSEP01185A	ED 3 MOD 9 1	EC188111TM	
269.	2.338-10	-	ADEEP001BSA	KD 3000 D0 1	EC1830017M	
370.	2.338-10	m	ADSEPOOIBSA	ED3NCOD01	BC1980117W	
373.	2.338-10	m -	ADSEFCOISSA	ED3MOD01	BC1881117	a management
272.	3.328-10		REC-MANDAG	PMBM60011	BCX-CB-OC	SCOMOD61
273.	2.298-10	*	CCI-PRBMODI	ED3MOD03	TODOGOITM	ECOMODOI
374.	2.288-10		REC-MANDAS	I DEMODIO	I DEWODI 1	EC28800279
275.	2.282-10		REC-MANDAG	I DBMOD10	I DEMODII	BC28802379
276.	2.288-10	*	REC-MANDAS	I DeseOD10	I DEMODII	SC2B5221T%
277.	3.368-10	•	REC-MANDAS	PMB0301ASA	EC2M0D221	
378.	2.268-10	m	REC-MANDAB	PM2030186A	BC2MOD221	
279.	2.348-10	m	IDB88D817%	ICCHEODO I	CCK-BT-PH1	
380.	2.232-10	m -	MOAS	I DEMONS	1 DEGEODA 6	P CARANTA
281.	3.208-10	• •	REC-MANDAS	PREUS OF LAND	SUCCESSION S	T OCCUPIENTS
282.	3.308-10		REC-RANDAS	VISIO SUTURN	ZUZBUDU¢	TANGANATA
283.	3.305-10	m .	REC-MANDAR	CHA-VB-FA	T OATWM-CINY	C Distant was a
284.	2.378-10	• •	REC-MANDAS	L L CLOBORTO'S	P P CIL MARTIN	L'DWAM-MANU 3
282.	2.175-19	• •	REC-BURELARD	MAC UNCOMPANY	E- Damand 1	Enamon 1
	4.138-10	• •	TOULD COMMO	MIT PAGEOR	EC Garcino 1	ED3MOD07
	07-99-1 C	• •	DEC SERVICE	Transform2 5	ECONDO 1	ED2MOD03
	2 128-10	• •	MTTA.R	PMEXSOOAGA	20200001	ECOMOD01
	2.128-10		REC-MANDAG	PHEROJOIAGA	BCE-CB-GO	ECOMOD01
291.	2.128-10	-	REC-MANDAS	Phis 30186A	ECT-CB-GO	ECOMOD01
292.	2.048-10	-	CCX-PMEMOD2	LPM-MAN03	ED2MOD07	
293.	2.028-10	m	PMSMOD12	IDB#OD34	KD3MOD67	
294.	2.028-10	m	PHEMOD11	I DEMOD3 6	ED3MOD07	
295.	3.00%-10	*	MDAS	PHERMOD11	BCE-CB-GC	BCOMODO I.
396.	1.97%-10		BUCH	I DEMODIC	I DESEDIT	MILENSORS AND
297.	1.972-10		MDAS	I DEMODIO	TDesser	The second second
298.	1.978-10		MDAB	TDBBCDTO	TTOCSEGOT	BU48964118
299.	1	• •	REC-MANDAB	PREU 30 LASA	MIT FORDEROZ	SUBBUULTS STREET
300.	1.94 .0	•••	REC-MARDAS	PHERO 3 O LALEA	MITTODOLCA	TTOOMANN 113
301.	1.968-10		REC-MANDAS	PREU JU INCE	MITAUTOCO	ELANDI11
302.	1.968-10	• •	NSC-BANDAB	ABOLUCUSAN	EC2MOD221	****
303.	1.938-10	•	MUM S	PWB0301BSA	BC2800221	
	01-300 1		COTE - PMERMOD1	ED3MOD01	EC1880017W	
- 000	日日日日日日日	•	CULT & MANAGARAN			

306.	1.928-10	3	CCX-PNBMOD1	ED3HOD01	EC1BS011TM	
307.	1.928-10	3	CCX-PMBMOD1	#D3HOD01	BC1BS111TW	
308.	1.90E-10		MDAS	PMB0301ASA	20280004	ECONOD01
309.	1.908-10	6	NDAS	PMR0301BSA	20280004	ECOMODO 1
310.	1.898-10	3	MDAS	CMX-VS-FA	AND-MANCI	
311.	1.878-10	4	BEDAS	PMRMOD11	PMBMCD22	LPM-MAN03
312.	1.878-10	4	MDAR	PMBNOD12	PS/RMOD21	LPM-MANO3
313.	1.868-10	4	REC-MANDAS	PMR0301ARA	20202020279	EDARGDEITH
314.	1.86E-10	4	REC-MANDAS	PMB0301858	2020000278	TANCOSIT
315.	1.83E-10		MDAS	10880025	BCOMODO1	ED2MOD03
316.	1.838-10	4	BACM	PMB0301ASA	BCX-C8-G0	EC010001
317.	1.828-10		NDAS	PMP0301RHA	ECT-CE-GO	ECOMODO 1
318	1.798-10		PMR03012.63	BC2860027N	CCX-BY-DU1	SC CBODO 1
319	1.798-10	3	PMB0301AGA	CCY-BY-BW1	80284023794	
320	1.798-10		PMR0301REA	PC2BG002TM	CCX-BY-B21	
321	1.798-10	3	PHECHOIDE	CCY-BY-DN1	WC2BG023TM	
322	1.778-10	3	PRC-MANDAG	TDBMDD24	EC2MOD22	
323	1 768-10	3	PPC-WANTAG	COT - DEDECOD	CCY BYBYODA	
324	1 718-10	2	ALL THO PATE	ADBEDOIIECS	CCA-PROBODE	
336	1 718-10	2	ALL THO FALL	ADBEFOILDER		
325.	1.608-10	-	MOLO LEU-FRID	ADDAFOULDAA		#D4#001113
337	1.698-10		MILARS MILARS	PREGSOLABA	EO2DGOUXTH	RD4MODI12
347.	1.698-10		MILWIN G	PROUJULABA	ZO2DG002TR	ED4MODII
320.	1.058-10		MELALS	PROJOIDSA	LOADGUUATR	SD4ROD112
345.	1.698-10		RUAS	PREUJUIDEA	LOIDGUUITH	KD4MOD11
330.	1.695-10		PREMODIL	LOASODOI	SCOBOD01	ED3MOD07
331.	1.688-10		REC-MARDAS	CCA-IV-XR	KOADGOUATR	BC080D01
334.	1.678-10	3	REC-BABDAS	IDESEDEITE	EC2BOD22	
333.	1.60E-10		BLAS	PHE0301ASA	LOZDGGGZTM	KD4BSDS1TM
336.	1.608-10		RINAS	PMB0301BSA	ZOZDG002TM	ZD4BSDS1TW
335.	1.598-10		REC-BASINAS	PH2HOD12	IDBNOD27	IDBBSDS1TM
336.	1.598-10	3	REC-RABINAS	IDBasOD26	IDBMOD26	
337.	1.588-10		CCX-PMB030	ED3380303	ZOIDGSOITM	EC0MOD01
338.	1.578-10	6	REC-MANDAS	IDBMOD25	ZOX-PD-ES	ECOMOD01
339.	1.56g-10	5	PMBMOD11	EO2DG002TH	ECOMOD01	ED3MOD03
340.	1.558-10	4	REC-MANDAS	PMRMOD11	202100001	ED4MOD112
341.	1.558-10	4	REC-NANDAS	PHRMOD11	70200001	ED4MOD11
342	1.528-10	3	NDAS	TDBMOD24	BC2200022	
343.	1.528-10	4	REC-MANDAS	PHR0302ARA	10880025	IDBMOD27
344	1.528-10		NEC-MANDAS	PMRG 302RSA	TDBMOD25	TDBMOD27
345	1.518-10	3	MTNA.6	CCX-PHEMOD2	CCX-PMBROD4	
346	1.508-10	3	REC-MANDAS	TDBBBDB1LF	BC285002TM	
347	1.508-10	3	BEC-MANDAS	TURREDELLF	8028802279	
342	1 508-10	3	BEC-MANDAS	TDBRCDG1LF	BC2BS2215W	
349	1 508-10	3	NW"-NANDAG	TDRMOD26	TOBBERGIT	
350	1 508-10		DEC-NAMDAG	PWEIGOOAGA	BC2CB200100	ECONOD01
350.	1.407-10		Parato 11	TOX-PD-RE	PC0MOD01	#D3MOD03
351.	1.678-10		PRO-NANDAG	DMBM0011	8020001	FDABGDG1TM
353.	1.575-10		KEYA G	CCX-TV-YB	E020000279	ECOMODO 1
333.	1 448-10		SEC-MANDAG	CCT-BY-BN	10200001	EC0M0D01
336.	1.668-10		NOL C MARLING	TODAGOGIEN	802800033	ac oncoor
355.	1.668-10	3	ALLES THE PATT	TUBBBUBIIN	ac amoura a	
330.	1.618-10	-	ALL-IND-FAIL	CCA-PRESEUDI	POY . INI . DP	PC0400001
357.	1.808-10		NAC-RARIARS	PROBADALINA	BOX-DO-DE	BCORODO I
358.	1.398-10	3	AUSSPULIANA	ED38808129	8-18800118 801800118	
359.	1.392-10	3	AUSEPUIIBBA	ED38BDS1TH	SC1920111.4	

ZO1DG001TM

		•	A Property 1 1 more	and the rest of	The state of a state	
361.	1.398-10	-	ADSEPOOLSSA	ED3R8D61TM	2C18S0017W	
362.	1.398-10	•	ADBEF00188A	ED388D61TM	SCI2S0117W	
363.	1.392-10	•	ADREP001BBA	ED355D617M	#C1851117M	
364.	1.378-10	-	MDAB	PMBMOD12	I DBMOD27	I DBBBBDS11
365.	1.378-10	•	MDA.S	LD20024	I DBMOD26	
366.	1.358-10	*	NEDALS	IDBMOD25	ZOX-PD-ES	ECOMOD01
367.	1.348-10	•	MDAS	PMBMOD11	TOZMOD01	ED4MOD112
368.	1.368-10		MDA.8	Ph(BaaOD11	ZO2WOD01	ED4MOD11
369.	1.322-10	-	CCI-PHE030	ED3MOD01	SCI28001TM	
370.	1.338~10	-	CCE-PMB030	ED3MOD01	SCIBS011TW	
371.	1.328-10	m	CCX-PMB030	ED3#0D01	acissili'	
372.	1.318-10	*	MDA.S	PMBC302ASA	I DBMOD25	IDBMOD27
373.	1.312-10	•	MDAS	PMB0302B8A	I DBMOD25	IDBM0D27
574.	1.308-10		REC-MANDAS	I DBMOD2 6	\$C0100001	ED2MOD03
375.	1.308-10	•	NDA.S	IDB\$SDS1LF	BC2B8002TH	
376.	1.308-10	-	MDAS	4718GSEGII	BC2B80227%	
377.	1.308-10	-	NDAS	I DEBSDR1LF	BC2B8231TW	
378.	1.308-10	-	MDAS	I DEMOD26	I DESSDELTH	
379.	1.298-10	•	MEDAS	PMBESCOASA	SC2CB2L3VO	ECOMOD01
380.	1.298-10	•	REC-MANDAG	PERCISCIASA	ECI-CB-GC	SCOMOD91
381.			REC-MAMDAS	PMB0301BSA	ECI-CB-GC	ECOMOD01
383.	1.288-10	-	ADBEPOILERA	CCX-BY-PHI	ECGMOD01	
	1.388-10	-	ADBGF00188A	CCI-BI-BHI	ECOMODO I	
384.	1.278-10		MILENS	PMB460D11	Z02M0D01	KD4BSD611
385.	1.248-10		MDAAS	CCI-BY-PE	Z02M0D01	ECOMOD01
386.	1.238-10		REC-MANDAS	IDBSCDS1TM	SCOMOD01	ED2MOD03
387.	1.228-10	•	ADSEP01185A	XD3MOD03	E01MOD01	SCOMOD01
. 886	1.228-10	*	ADSEP00188A	ED3MOD03	TO1MOD01	SC0MOD01
389.	1.218-10	-	CCX-PMBMODI-SW	3D3MOD01	KD3MOD04	
. 056	1.208-10		NEC-MANDAS	PMB0301ASA	PHERMOD 2.2	LPM-MARU3
391.	1.208-10		RBC-MAMDAB	PHE 302ABA	Phenecolog 1	LPM-MANC3
392.	1.202-10		REC-MANDAB	PMB0301B8A	PME850D22	LPM-MAN03
393.	1.205-10		REC-MANDAS	PMB0302BSA	PRIMOD21	I.PN-MANO3
394.	1.205-10		MDAR	PHIRMOD11	2.01 - DG-DR	ECOMOD01
395.	1.168-10	-	REC-MANDAS	I I GCANADIA	EC2BS002LF	
. 966	1.148-10	-	CCX-PNEMODI	ED3RED81TM	BC TBB 0 0 TTM	
397.	1.148-20	m 1	CCI-PRIMODI	RD3BSD81TW	BC1880117W	
	1. 165-10	•	CUA-PRESSOUDIA	MIT SUCCESSION	BULLENS LLITE	
	1 128-10	•	Partico 2 0 2 8 2 8	T TORNEY 2 4	Tonosta a	
101	1 122-10		PMR0361RGA	T DRMCD36	KD3MOD07	
103.	1.138-10	m	PMB0302BEA	I DEMOD3 6	KD3MOD07	
103.	1.128-10		MCDAB	I DBMOD24	ACCINOD01	ED2MOD03
604.	1.118-10		BEDAS	PRB0301ASA	BCX-CB-OC	ECOMOD01
405.	1.112-10	*	MDAS	PHBC30156A	BCX-CB-OC	ECOMOD01
. 904	1.068-10	*	MDAS	IDSESDELTM	ECOMOD01	ED2MOD03
407.	1.058-10	m	CCX-PMBMOD1	CCX-BY-PM1	ICOND01	The same street and
608.	1.068-10	•	NDAS	PNCB0301ASA	PHEMOD22	LPM-MARO3
. 609	1.048-10	*	MDAS	PMB0302ABA	PHENOD21	LPM-MAN03
410.	1.068-10		MDAS	PMB6301BSA	PHERMOD22	LPM-MAN03
612.	1.642-10	•	MDAS	PMB030285A	1 ZOOMBAN	LPH-MANUS
412.	1.032-10	-	ALL-IND-FAIL	CCE-LEPUT-LAGEL	Lunner	Throws are
	1.038-10	• •	Pathancoll I	BC2CB400VO	SCUMULU L	1 DODAGUNA
	T.ULE-LU		CCR-FREEMOUL	C AMPRECIS	TO TOMOTO T	TANNAA NE

615.	1.018-10	4	REC-MANDAS	
416.	1.018-10	3	REC-MANDAS	
617.	1.008-10	3	MDAS	
418.	1.008-10	1	DUMMY	

BC0MOD01 BC2MOD221 BC2B8002LF

PMBMOD11

IDBMOD25

PHSHOD11

ED2MOD11

*

SUM OF CUTSET PROBABILITIES = 1.681E-05

CUTOFF PROBABILITY = 1.000E-10

I CONFIGURATION CONTROL INFORMATION

Code		Version	Configured On	Execution
WLINK		3.11	Movember 19, 1992	February 15, 1995
Control	Mumber:	7175242736485		@ 13:15:48.01

A record of this configuration exists in the Westinghouse Electric Corp. Engineering Technology Configuration Control Department.
Table A-3 List of Results for Each I&C Model

Fault Tree Name:	cas-1cl.WIK
Fault Tree Result:	6.966E-04
Number of Cutsets:	832
Number of Basic Events:	95
Fault Tree Name:	cas-ic2.wlk
Fault Tree Result:	5.855E-03
Number of Cutsets:	875
Number of Basic Events:	86
Fault Tree Name	cas-iclp wlk
Fault Tree Result	1 5088-03
Number of Cuteste.	700
Number of Pasis Fronts.	00
NUMBER OF BASIC EVENCS:	00
Fault Tree Name:	cas-ic2p.wlk
Fault Tree Result:	6.759E-03
Number of Cutsets:	600
Number of Basic Events:	79
Fault Tree Name:	Cas-1C3.WIK
Fault Tree Result:	5.855E-03
Number of Cutsets:	875
Number of Basic Events:	86
Fault Tree Name:	cas-ic3p.wlk
Fault Tree Result:	6.759E-03
Number of Cutsets:	600
Number of Basic Events:	79
Fault Tree Name:	cas-ic4p.wlk
Fault Tree Result:	1.337E-03
Number of Cutsets:	699
Number of Basic Events:	87
Fault Tree Name .	casaic5 wik
Fault Tree Decult.	1 6058-02
Mumber of Cutester	1.0056-02
Number of Cutsets:	20
Number of Basic Events:	/9
Fault Tree Name:	ccs-icl.wlk
Fault Tree Result:	5.720E-04
Number of Cutsets:	719
Number of Basic Events:	101
Fault Tree Name:	ccs-ic2p.wlk
Fault Tree Result:	4.061E-03
Number of Cutsets:	673
Number of Basic Events:	93
Fault Tree Name .	ccs-ic3 wlk
Fault Tree Recult.	5 720E-04
Number of Cutrets	710
Number of cutsets:	14.2

Number of Basic Events: 101 Fault Tree Name:ccs-ic3p.wlkFault Tree Result:4.054E-03Number of Cutsets:620 Number of Basic Events: 93 Fault Tree Name:CDs-ic1.wlkFault Tree Result:5.901E-03Number of Cutsets:653 Number of Basic Events: 76 Fault Tree Name:CDs-ic2.wlkFault Tree Result:5.901E-03Number of Cutsets:653 Number of Basic Events: 76 Fault Tree Name:CDs-ic3.wlkFault Tree Result:5.901E-03Number of Cutsets:653 Number of Basic Events: 76 Fault Tree Name: cis-icl.wlk Fault Tree Result: 7.042E-04 Number of Cutsets: 727 Number of Basic Events: 92 Fault Tree Name:cis-ic2.wlkFault Tree Result:2.013E-04Number of Cutsets:200 Number of Basic Events: 46 Fault Tree Name:cis-ic3.wlkFault Tree Result:2.013E-04Number of Cutsets:140 Number of Basic Events: 43 Fault Tree Name: cis-ic4.wlk Fault Tree Result: 2.013E-04 Number of Cutsets: 200 Number of Basic Events: 46 Fault Tree Name: cis-ic5.wlk Fault Tree Result: 2.013E-04 Number of Cutsets: 140 Number of Basic Events: 43 Fault Tree Name:cis-ic6.wlkFault Tree Result:2.013E-04Number of Cutsets:200 Number of Basic Events: 46 Fault Tree Name:cis-ic7.wlkFault Tree Result:2.013E-04Number of Cutsets:140 Number of Basic Events: 43

.

. . .

Fault Tree Name: cis-ic8.wlk Fault Tree Result: 2.013E-04 Number of Cutsets: 200 Number of Basic Events: 46 Fault Tree Name:cis-ic9.w.Fault Tree Result:2.013E-04Number of Cutsets:140 cis-ic9.wlk Number of Basic Events: 43 Fault Tree Name: cmt-icl.wlk Fault Tree Result: 4.193E-07 210 Number of Cutsets: Number of Basic Events: 51 Fault Tree Name: cmt-ic2.wlk Fault Tree Result: 4.193E-07 Number of Cutsets: 210 Number of Basic Events: 51 cmt-ic3.wlk Fault Tree Name: Fault Tree Result: 3.456E-07 Number of Cutsets: 149 Number of Basic Events: 47 Fault Tree Name: cmt-ic4.wlk Fault Tree Result: 3.456E-07 Number of Cutsets: 149 Number of Basic Events: 47 Fault Tree Name: cmt-ic5.wlk Fault Tree Result: 4.205E-07 Number of Cutsets: 214 Number of Basic Events: 51 Fault Tree Name: cmt-ic6.wlk Fault Tree Result: 4.205E-07 Number of Cutsets: 214 Number of Basic Events: 51 cmt-ic7.wlk Fault Tree Name: Fault Tree Result: 4.475E-07 Number of Cutsets: 248 Number of Basic Events: 54 Fault Tree Name: cmt-ic8.wlk Fault Tree Result: 4.475E-07 Number of Cutsets: 248 Number of Basic Events: 54 cmt-ic9.wlk Fault Tree Name: 3.691E-07 Fault Tree Result: 178 Number of Cutsets: Number of Basic Events: 51 Fault Tree Name: cmt-ic10.wlk

Fault Tree Result: 3.691E-07 Number of Cutsets: 178 Number of Basic Events: 51 Fault Tree Result: 4.1935.07 Number of Cutsets: 210 Number of Basic Events: 51 Fault Tree Name: cmt-icl2.wlk Fault Tree Result: 4.193E-07 Number of Cutsets: 210 Number of Basic Events: 51 cmt-ic13.wlk Fault Tree Name: Fault Tree Result: 3.456E-07 Number of Cutsets: 149 Number of Basic Events: 47 Fault Tree Name: cmt-ic14.wlk Fault Tree Result: 3.456E-07 Number of Cutsets: 149 Number of Basic Events: 47 Fault Tree Name: cmt-ic15.wlk Fault Tree Result: 3.466E-07 Number of Cutsets: 152 Number of Basic Events: 47 Fault Tree Name:cmt-ic16.wlkFault Tree Result:3.466E-07Number of Cutsets:152 Number of Basic Events: 47 Fault Tree Name: cmt-ic17.wlk Fault Tree Result: 7.260E-07 Number of Cutsets: 478 Number of Basic Events: 62 Fault Tree Name: cmt-ic18.wlk Fault Tree Result: 7.260E-07 Number of Cutsets: 478 Number of Basic Events: 62 cmt-ic19.wlk Fault Tree Name: Fault Tree Result: 6.246E-07 Number of Cutsets: 369 Number of Basic Events: 62 Fault Tree Name:cmt-ic20.wlkFault Tree Result:6.246E-07Number of Cutsets:369 Number of Basic Events: 62 Fault Tree Name: cmt-ic21.wlk Fault Tree Result: 4.205E-07

Number of Cutsets: 214 Number of Basic Events: 51 Fault Tree Name:cmt-ic22.wlkFault Tree Result:4.205E-07Number of Cutsets:214 Number of Basic Events: 51 Fault Tree Name:cmt-ic23.vFault Tree Result:3.466E-07Number of Cutsets:152 Fault Tree Name: cmt-ic23.wlk Number of Basic Events: 47 Fault Tree Name:cmt-ic24.wlkFault Tree Result:3.466E-07Number of Cutsets:152 Number of Basic Events: 47 Fault Tree Name: cvs-icl.wlk Fault Tree Result: 8.400E-04 Number of Cutsets: 697 Number of Basic Events: 79 Fault Tree Name:cvs-ic2.wlkFault Tree Result:8.400E-04Number of Cutsets:697 Number of Basic Events: 79 Fault Tree Name:cvs-ic3.wlFault Tree Result:1.195E-03Number of Cutsets:814 cvs-ic3.wlk Number of Basic Events: 104 Fault Tree Name:cvs-ic4.wlkFault Tree Result:7.776E-04Number of Cutsets:737 Number of Basic Events: 77 cvs-ic5.wlk Fault Tree Name: Fault Tree Result: 7.7 Number of Cutsets: 706 Number of Basic Ev: 5:76 7.776E-04 706 Fault Tree Name: cvs-ic6.wlk Fault Tree Result: 9.824E-04 Number of Cutsets: 684 Fault Tree Result: Number of Basic Events: 89 Fault Tree Name: cvs-ic7.wl Number of Cutsets: 713 cvs-ic7.wlk Number of Basic Events: 90 cvs-ic8.wlk Fault Tree Name: Fault Tree Result: 9.824E-04 713 Number of Cutsets:

Number of Basic Events: 90 Fault Tree Name: cvs-ic9.wlk Fault Tree Result: 1.048E-03 Number of Cutsets: 648 Number of Basic Events: 87 Fault Tree Name:cvs-ic10.wlkFault Tree Result:1.048E-03Number of Cutsets:648 Number of Basic Events: 87 Fault Tree Name:cvs-icl1.wlkFault Tree Result:4.843E-04Number of Cutsets:4 Number of Basic Events: 4 Fault Tree Name: ecs-iclb.wlk Fault Tree Result: 8.314E-05 Number of Cutsets: 20 Number of Basic Events: 21 Fault Tree Name:ecs-ic2b.wlkFault Tree Result:8.314E-05Number of Cutsets:20 Number of Basic Events: 21 Fault Tree Name:ecs-ic3b.wlkFault Tree Result:1.319E-02Number of Cutsets:60 Number of Basic Events: 33 Fault Tree Name: ecs-ic4b.wlk Fault Tree Result: 1.319E-02 Number of Cutsets: 60 Number of Basic Events: 33 Fault Tree Name: icl1a.wlk Fault Tree Result: 1.488E-05 Number of Cutsets: 479 Number of Basic Events: 72 Fault Tree Name: icl1ab.wlk Fault Tree Result: 6.057E-03 Number of Cutsets: 35 Number of Basic Events: 30 Fault Tree Name: ic11al.wlk Fault Tree Result: 1.493E-05 Number of Cutsets: 403 icl1al.wlk Number of Basic Events: 72 Fault Tree Name:icl1ap.wlkFault Tree Result:2.584E-05Number of Cutsets:830 Number of Basic Events: 85

. .

Fault Tree Name: icllepo.wlk Fault Tree Result: 7.806E-06 Number of Cutsets: 353 Number of Basic Events: 64 Fault Tree Name: icllm.wlk Fault Tree Result: 1.849E-03 Number of Cutsets: 684 Number of Basic Events: 93 Fault Tree Name: ic11mb.wlk Fault Tree Result: Fault Tree Result: 8.957E-02 Number of Cutsets: 21 Number of Basic Events: 23 rault Tree Name: icl1ml.wlk Fault Tree Result: 1.849E-03 Number of Cutsets: 684 Number of Basic Events: 93 Fault Tree Name: icl1mp.wlk Fault Tree Result: 1.861E-03 Number of Cutsets: 1064 Number of Basic Events: 100 Fault Tree Name:icl2a.wlkFault Tree Result:1.481E-05Number of Cutsets:418 Number of Basic Events: 72 Fault Tree Name: ic12ab.wlk Fault Tree Result: 6.057E-03 Number of Cutsets: 35 Number of Basic Events: 30 Fault Tree Result: Fault Tree Result: Fault Tree Name: ic12al.wlk 1.486E-05 Number of Cutsets: 421 Number of Basic Events: 72 icl2ap.wlk Fault Tree Name: Fault Tree Result: 2.5 Number of Cutsets: 773 2.574E-05 Number of Basic Events: 86 Fault Tree Name:icl2epo.wFault Tree Result:7 724E-06Number of Cutsets:282 icl2epo.wlk Number of Basic Events: 65 ic12m.wlk Fault Tree Name: Fault Tree Result: 1.849E-03 612 Number of Cutsets: Number of Basic Events: 100 Fault Tree Name: icl2mb.wlk

Fault Tree Result: 8.957E-02 Number of Cutsets: 21 Number of Basic Events: 23 ic12ml.wlk Fault Tree Name: Fault Tree Result: 1.849E-03 Number of Cutsets: 612 Number of Basic Events: 100 Fault Tree Name: icl2mp.wlk Fault Tree Result: 1.861E-03 Number of Cutsets: 993 Number of Basic Events: 111 Fault Tree Name: ic21a.wlk Fault Tree Result: 1.501E-05 Number of Cutsets: 500 Number of Basic Events: 75 Fault Tree Name: ic21ab.wlk Fault Tree Result: 6.057E-03 Number of Cutsets: 35 Number of Basic Events: 30 Fault Tree Name: ic21al.wlk Fault Tree Result: 1.523E-05 Number of Cutsets: 504 Number of Basic Events: 75 Fault Tree Name: ic21ap.wlk Fault Tree Result: 2.584E-05 Number of Cutsets: 830 Number of Basic Events: 85 Fault Tree Name: ic21m.wlk Fault Tree Result: 1.849E-03 Number of Cutsets: 684 Number of Basic Events: 93 ic21mb.wlk 8.957E-02 21 Fault Tree Name: Fault Tree Result: Number of Cutsets: Number of Basic Events: 23 ic21ml.wlk Fault Tree Name: 1.849E-03 Fault Tree Result: Number of Cutsets: 684 Number of Basic Events: 93 Fault Tree Name: ic21mp.wlk Fault Tree Result: 1.861E-03 Number of Cutsets: 1064 Number of Basic Events: 100 Fault Tree Name: ic22a.wlk Fault Tree Result: 1.494E-05

29

Number of Cutsets: 439 Number of Basic Events: 75 Fault Tree Name:ic22ab.wl)Fault Tree Result:6.057E-03Number of Cutsets:35 ic22ab.wlk Number of Basic Events: 30 Fault Tree Name: ic22al.wlk Fault Tree Result: 1.515E-05 Number of Cutsets: 442 Number of Basic Events: 75 Fault Tree Name:ic22ap.wlkFault Tree Result:2.574E-05Number of Cutsets:773 Number of Basic Events: 86 Fault Tree Name: ic22m.wlk Fault Tree Result: 1.84_E-03 Number of Cutsets: 612 Number of Basic Events: 100 ic22mb.wlk Fault Tree Name: Fault Tree Result: 8.957E-02 Number of Cutsets: 21 Number of Basic Events: 23 Fault Tree Name:ic22ml.wlkFault Tree Result:1.849E-03Number of Cutsets:612 Number of Basic Events: 100 Fault Tree Name: ic22mp.wlk Fault Tree Result: 1.861E-03 Number of Cutsets: 993 Number of Basic Events: 111 Fault Tree Name:ic31a.wlkFault Tree Result:1.488E-05Number of Cutsets:479 Number of Basic Events: 72 Fault Tree Name:ic3lab.wlkFault Tree Result:6.057E-03Number of Cutsets:35 Number of Basic Events: 30 Fault Tree Name: ic31al.wlk Fault Tree Result: 1.493E-05 Number of Cutsets: 483 Number of Cutsets: 483 Number of Basic Events: 72 Fault Tree Name:ic31ap.wlkFault Tree Result:2.584E-05Number of Cutsets:830

Number of Basic Events: 85 Fault Tree Name: ic31m.wlk Fault Tree Result: 1.849E-03 Number of Cutsets: 684 Number of Basic Events: 93 Fault Tree Name: ic31mb.wlk Fault Tree Result: 8.957E-02 Number of Cutsets: 21 Number of Basic Events: 23 Fault Tree Name: ic31ml.wlk Fault Tree Result: 1.849E-03 Number of Cutsets: 684 Number of Basic Events: 93 Fault Tree Name: ic31mp.wlk Fault Tree Result: 1.861E-03 Number of Cutsets: 1064 Number of Basic Events: 100 Fault Tree Name:ic32a.wlkFault Tree Result:1.481E-05Number of Cutsets:418 Number of Basic Events: 72 Fault Tree Name:ic32ab.wlkFault Tree Result:6.057E-03Number of Cutsets:35 Number of Basic Events: 30 Fault Tree Name: ic32al.wlk Fault Tree Result: 1.486E-05 Number of Cutsets: 421 Number of Basic Events: 72 Fault Tree Name:ic32ap.wlkFault Tree Result:2.574E-05Number of Cutsets:773 Number of Basic Events: 86 Fault Tree Name:ic32m.wlkFault Tree Result:1.849E-03Number of Cutsets:612 Number of Basic Events: 100 Fault Tree Name: ic32mb.wlk Fault Tree Result: 8.957E-02 Number of Cutsets: 21 Number of Basic Events: 23 Fault Tree Name: ic32ml.wlk Fault Tree Result: 1.849E-03 Number of Cutsets: 612 Number of Basic Events: 100

Fault Tree Name: ic32mp.wlk Fault Tree Result: 1.861E-03 Number of Cutsets: 993 Number of Basic Events: 111 Fault Tree Name:ic41a.wlkFault Tree Result:1.488E-05Number of Cutsets:479 Number of Basic Events: 72 Fault Tree Name:ic4lab.wl)Fault Tree Result:6.057E-03Number of Cutsets:35 ic41ab.wlk Number of Basic Events: 30 Fault Tree Name:ic41al.wlkFault Tree Result:1.493E-05Number of Cutsets:483 Number of Basic Events: 72 ic41ap.wlk Fault Tree Name: Fault Tree Result: 2.584E-05 Number of Cutsets: 830 Number of Basic Events: 85 Fault Tree Name:ic41m.wlkFault Tree Result:1.849E-03Number of Cutsets:684 Number of Basic Events: 93 Fault Tree Name:ic41mb.wllFault Tree Result:8.957E-02Number of Cutsets:21 ic41mb.wlk Number of Basic Events: 23 Fault Tree Name: ic41ml.wlk Fault Tree Result: 1.849E-03 Number of Cutsets: 684 Number of Basic Events: 93 Fault Tree Name: ic41mp.wlk Fault Tree Result: 1.861E-03 Fault Tree Result: Number of Cutsets: 1064 Number of Basic Events: 100 ic41mg.wlk Fault Tree Name: Fault Tree Result: 2.210E-03 Number of Cutsets: 750 Number of Basic Events: 89 Fault Tree Name: ic41mt.wlk Number of Cutsets: 750 Number of Basic Events: 89

Fault Tree Name: ic41mw.wlk

Fault Tree Result: 1.848E-03 Number of Cutsets: 222 Number of Basic Events: 56 Fault Tree Name: ic41mwp.wlk Fault Tree Result: 8.857E-05 Number of Cutsets: 428 Number of Basic Events: 66 Fault Tree Name:ic42a.wlkFault Tree Result:1.481E-05Number of Cutsets:418 Number of Basic Events: 72 Fault Tree Name: ic42ab.wlk Fault Tree Result: 6.057E-03 Number of Cutsets: 35 Number of Basic Events: 30 Fault Tree Name: ic42al.wlk Fault Tree Result: 1.486E-05 Number of Cutsets: 421 Number of Basic Events: 72 Fault Tree Name:ic42ap.wlkFault Tree Result:2.574E-05Number of Cutsets:773 Number of Basic Events: 86 Fault Tree Name: Fault Tree Result: ic42m.wlk Fault Tree Result: 1.849E-03 Number of Cutsets: 612 Number of Basic Events: 100 Fault Tree Name: ic42mb.wlk Fault Tree Result: 8.957E-02 Number of Cutsets: 21 Number of Basic Events: 23 Fault Tree Name: ic42ml.wlk Fault Tree Result: 1.849E-03 Number of Cutsets: 612 Number of Basic Events: 100 Fault Tree Name: ic42mp.wlk Fault Tree Result: 1.80 Number of Cutsets: 993 1.861E-03 Number of Basic Events: 111 Fault Tree Name:ic42mq.wlkFault Tree Result:2.210E-03Number of Cutsets:678 Number of Basic Events: 96 Fault Tree Name: ic42mt.wlk Fault Tree Result: 2.210E-03

.

Number of Cutsets: 678 Number of Basic Events: 96 Fault Tree Name: ic42mw.wlk Fault Tree Result: 1.849E-03 Number of Cutsets: 612 Number of Basic Events: 100 Fault Tree Name: ic4?mwp.wlk Fault Tree Result: 8.873E-05 Number of Cutsets: 890 Number of Basic Events: 89 Fault Tree Name: ic43a.wlk Fault Tree Result: 1.488E-05 Number of Cutsets: 479 Number of Basic Events: 72 _43ab.wlk Fault Tree Name: Fault Tree Result: 6.0 Number of Cutsets: 35 6.057E-03 Number of Basic Events: 30 Fault Tree Name:ic43al.wlkFault Tree Result:1.493E-05Number of Cutsets:483 Number of Basic Events: 72 Fault Tree Name: ic43ap.wlk Fault Tree Result: 2.584E-05 Number of Cutsets: 830 Number of Basic Events: 85 Fault Tree Name: ic43m.wlk Fault Tree Result: 1.849E-03 Number of Cutsets: 684 Number of Basic Events: 93 Fault Tree Name: ic43mb.wlk Fault Tree Result: 8.957E-02 Number of Cutsets: 21 Number of Basic Events: 23 Fault Tree Name: ic43ml.wlk Fault Tree Result: 1.849E-03 Number of Cutsets: 684 ic43ml.wlk Number of Basic Events: 93 Fault Tree Name: ic43mp.wlk Fault Tree Result: 1.861E-03 1064 Number of Cutsets: Number of Basic Events: 100 Fault Tree Result: 2.210E-03 Number of Cutsets: 750 ic43mg.wlk

.

Number of Basic Events: 89 Fault Tree Name: ic43mt.wlk Fault Tree Result: 2.210E-03 Number of Cutsets: 750 Number of Basic Events: 89 Fault Tree Name: ic43mw.wlk Fault Tree Result: 1.849E-03 Number of Cutsets: 684 Number of Basic Events: 93 Fault Tree Name: ic43mwp.wlk Fault Tree Result: 8.885E-05 Number of Cutsets: 961 Number of Basic Events: 86 Fault Tree Name: ic44a.wlk Fault Tree Result: 1.481E-05 Number of Cutsets: 418 Number of Basic Events: 72 Fault Tree Name:ic44ab.wlkFault Tree Result:6.057E-03Number of Cutsets:35 Number of Basic Events: 30 ic44al.wlk Fault Tree Name: Fault Tree Result: 1.486E-05 Number of Cutsets: 421 Number of Basic Events: 72 Fault Tree Name: ic44ap.wlk Fault Tree Result: 2.574E-05 Number of Cutsets: 773 Number of Basic Events: 86 Fault Tree Name: ic44m.wlk Fault Tree Result: 1.849E-03 612 Number of Cutsets: Number of Basic Events: 100 Fault Tree Name: ic44mb.wlk Fault Tree Result: 8.957E-02 Number of Cutsets: 21 Number of Basic Events: 23 Fault Tree Name: ic44ml.wlk Fault Tree Result: 1.849E-03 Fault Tree Result: 1.849E-03 Number of Cutsets: 612 Number of Basic Events: 100 Fault Tree Name: ic44mp.wlk Fault Tree Result: 1.861E-03 Number of Cutsets: 993 Number of Basic Events: 111

. .

Fault Tree Name: ic44mg.wlk Fault Tree Result: 2.210E-03 Number of Cutsets: 678 Number of Basic Events: 96 Fault Tree Name:ic44mt.wlkFault Tree Result:2.210E-03Number of Cutsets:678 Number of Basic Events: 96 Fault Tree Name:ic44mw.wlkFault Tree Result:1.849E-03Number of Cutsets:612 Number of Basic Events: 100 Fault Tree Name: ic44mwp.wlk Fault Tree Result: 8.873E-05 Number of Cutsets: 890 Number of Basic Events: 89 Fault Tree Name: irw-ic1.wlk Fault Tree Result: 7.046E-04 Number of Cutsets: 735 Number of Basic Events: 93 Fault Tree Name: irw-ic2.wlk Fault Tree Result: 7.046E-04 Number of Cutsets: 735 Number of Basic Events: 93 Fault Tree Name: irw-ic3.wlk Fault Tree Result: 7.046E-04 Number of Cutsets: 706 Number of Basic Events: 92 Fault Tree Name: irw-ic4.wlk Number of Cutsets: 7.046E-04 Number of Dutsets: 705 Number of Basic Events: 92 Fault Tree Name: irw-ic5.wlk Fault Tree Result: 1.204E-03 Number of Cutsets: 646 Number of Basic Events: 92 Fault Tree Name: irw-ic6.wlk Fault Tree Result: 1.204E-03 Number of Cutsets: 646 Number of Basic Events: 92 irw-ic7.wlk Fault Tree Name: Fault Tree Result: 1.202E-03 Number of Cutsets: 649 Number of Cutsets: Number of Basic Events: 93 irw-ic8.wlk Fault Tree Name:

36

Fault Tree Result: 1.202E-03 Number of Cutsets: 649 Number of Basic Events: 93 Fault Tree Name: irw-ic9.wlk Fault Tree Result: 6.084E-03 Number of Cutsets: 58 Number of Basic Events: 32 Fault Tree Name: irw-ic10.wlk Fault Tree Result: 6.084E-03 Number of Cutsets: 58 Number of Basic Events: 32 Fault Tree Name:irw-icl1.wlkFault Tree Result:6.084E-03Number of Cutsets:58 Number of Basic Events: 32 Fault Tree Name: irw-ic12.wlk Fault Tree Result: 6.084E-03 Number of Cutsets: 58 Number of Basic Events: 32 rault Tree Name:irw-ic13.wlkFault Tree Result:3.975E-03Number of Cutsets:737 Number of Basic Events: 77 *** The following three fault tree results *** reflect the results of these trees *** before the tree logic change described in *** RAI 720.310 Fault Tree Name:irw-ic14.wlkFault Tree Result:4.571E-09Number of Cutsets:5 Number of Basic Events: 4 Fault Tree Name: irw-ic15.wlk Fault Tree Result: 4.571E-09 Number of Cutsets: 5 Number of Cutsets: Number of Basic Events: 4 Fault Tree Name: irw-ic16.wlk Fault Tree Result: 4.571E-09 Number of Cutsets: 5 Number of Basic Events: 4 *** Fault Tree Name:mfw-ic1.wlkFault Tree Result:5.413E-03Number of Cutsets:395 Number of Basic Events: 63

.

Fault Tree Name: mfw-ic2.wlk Fault Tree Result: 5.413E-03 Number of Cutsets: 395 Number of Basic Events: 63 Fault Tree Name:mss-icl.wlkFault Tree Result:2.461E-03Number of Cutsets:912 Number of Basic Events: 106 Fault Tree Name:mss-ic2.wlkFault Tree Result:7.399E-04Number of Cutsets:865 Number of Basic Events: 84 Fault Tree Name:pcs-ic1.wlkFault Tree Result:5.929E-07Number of Cutsets:254 Number of Basic Events: 46 Fault Tree Name: pcs-ic2.wlk Fault Tree Result: 5.193E-07 Number of Cutsets: 194 Number of Basic Events: 44 Fault Tree Name:pls-rods.wlkFault Tree Result:7.326E-04Number of Cutsets:262 Number of Basic Events: 51 Fault Tree Name: rhr-ic01.wlk Fault Tree Result: 9.283E-07 Number of Cutsets: 299 Number of Basic Events: 57 Fault Tree Name:rhr-ic02.wlkFault Tree Result:8.547E-07Number of Cutsets:239 Number of Basic Events: 56 Fault Tree Name: rhr-ic03.wlk Fault Tree Result: 1.350E-06 Number of Cutsets: 200 Number of Basic Events: 46 Fault Tree Name: rhr-ic04.wlk Fault Tree Result: 1.276E-06 Number of Cutsets: 140 Number of Basic Events: 43 Fault Tree Name:rhr-ic05.wlkFault Tree Result:9.625E-07Number of Cutsets:476 Number of Basic Events: 63

.

.

Fault Tree Name: rhr-ic06.wlk

Fault Tree Result: 8.921E-07 Number of Cutsets: 428 Number of Basic Events: 64 Fault Tree Name:rhr-ic09.wlkFault Tree Result:5.053E-04Number of Cutsets:729 Number of Basic Events: 90 Fault Tree Name: rhr-ic10.wlk Fault Tree Result: 5.052E-04 Number of Cutsets: 700 Number of Basic Events: 89 Fault Tree Name:rhr-icl1.wlkFault Tree Result:5.821E-04Number of Cutsets:737 Number of Basic Events: 77 Fault Tree Name:rhr-icl2.wlkFault Tree Result:5.821E-04Number of Cutsets:706 Number of Basic Events: 76 Fault Tree Name:rhr-ic13.wlkFault Tree Result:5.821E-04Number of Cutsets:737 Number of Basic Events: 77 Fault Tree Name: rhr-ic14.wlk Fault Tree Result: 5.821E-04 Number of Cutsets: 706 Number of Basic Events: 76 Fault Tree Name: rhr-icla.wlk Fault Tree Result: 1.825E-05 Number of Cutsets: 518 Number of Basic Events: 88 *** The following fault tree result *** reflects the results of these trees *** before the tree logic change described in *** RAI 720.313 Fault Tree Name: rhr-ic2a.wlk Fault Tree Result: 1.751E-03 Number of Cutsets: 1204 Number of Basic Events: 128 *** Fault Tree Name: rns-ic1.wlk Fault Tree Result: 5.767E-04 Number of Cutsets: 705 Number of Basic Events: 75

.

. .

Fault Tree Name: rns-ic1p.wlk Fault Tree Result: 1.136E-03 Number of Cutsets: 556 Number of Basic Events: 76 Fault Tree Name: rns-ic2.wlk Fault Tree Result: 5.768E-04 Number of Cutsets: 736 Number of Basic Events: 76 Fault Tree Name: rns-ic2p.wlk Fault Tree Result: 1.138E-03 Number of Cutsets: 549 Number of Basic Events: 75 Fault Tree Name: rns-ic3.wlk Fault Tree Result: 5.768E-04 Number of Cutsets: 736 Number of Basic Events: 76 rns-ic3p.wlk Fault Tree Name: Fault Tree Kesult: 1.138E-03 Number of Cutsets: 549 Number of Basic Events: 75 Fault Tree Name: rns-ic4.wlk Fault Tree Result: 5.767E-04 Number of Cutsets: 705 Number of Basic Events: 75 Fault Tree Name: rns-ic4p.wlk Fault Tree Result: 1.136E-03 Number of Cutsets: 556 Number of Basic Events: 76 rns-ic5.wlk Fault Tree Name: Fault Tree Result: 1.000E-06 Number of Cutsets: 2 Number of Basic Events: 2 Fault Tree Name: rpt-ic01.wlk Fault Tree Result: 6.229E-04 Number of Cutsets: 801 Number of Basic Events: 94 Fault Tree Name: rpt-ic02.wlk Fault Tree Result: 6.229E-04 Number of Cutsets: 772 Number of Basic Events: 93 Fault Tree Name: rpt-ic03.v Fault Tree Result: 6.229E-04 801 rpt-ic03.wlk Number of Basic Events: 94 Fault Tree Name: rpt-ic04.wlk

Fault Tree Result: 6.229E-04 Number of Cutsets: 772 Number of Basic Events: 93 Fault Tree Namerpt-ic05.wlkFault Tree Result:6.229E-04Number of Cutsets:801 Number of Basic Events: 94 Fault Tree Name:rpt-ic06.wlkFault Tree Result:6.229E-04Number of Cutsets:772 Number of Basic Events: 93 Fault Tree Name:rpt-ic07.wlkFault Tree Result:6.229E-04Number of Cutsets:801 Number of Basic Events: 94 Fault Tree Name:rpt-ic08.wlkFault Tree Result:6.229E-04Number of Cutsets:772 Number of Basic Events: 93 Fault Tree Name: rpt-ic09.wlk Fault Tree Result: 1.174E-04 Number of Cutsets: 205 Number of Basic Events: 49 Fault Tree Name: rpt-ic10.wlk Fault Tree Result: 1.173E-04 Number of Cutsets: 144 Number of Basic Events: 45 Fault Tree Name: rpt-ic11.wlk Fault Tree Result: 1.174E-04 Number of Cutsets: 205 Number of Basic Events: 49 Fault Tree Name: rpt-ic12.wlk Fault Tree Result: 1.173E-04 Number of Cutsets: 144 Number of Basic Events: 45 Fault Tree Name: rpt-ic13.wlk Fault Tree Result: 1.174E-04 Number of Cutsets: 205 Number of Basic Events: 49 Fault Tree Name: rpt-ic14.wlk Fault Tree Result: 1.173E-04 Number of Cutsets: 144 Number of Basic Events: 45 Fault Tree Name: rpt-ic15.v Fault Tree Result: 1.174E-04 rpt-ic15.wlk

.

Number of Cutsets: 205 Number of Basic Events: 49 Fault Tree Name: rpt-ic16.wlk Fault Tree Result: 1.173E-04 Number of Cutsets: 144 Number of Basic Events: 45 Fault Tree Name: rpt-ic17.wlk Fault Tree Result: 1.174E-04 Number of Cutsets: 209 Number of Basic Events: 49 Fault Tree Name:rpt-ic18.wlkFault Tree Result:1.173E-04Number of Cutsets:147 Number of Basic Events: 45 rpt-ic19.wlk Fault Tree Name: Fault Tree Result: 1.174E-04 Number of Cutsets: 209 Number of Basic Events: 49 Fault Tree Name: rpt-ic20.wlk Fault Tree Result: 1.173E-04 Number of Cutsets: 147 Number of Basic Events: 45 Fault Tree Name: rpt-ic21.wlk Fault Tree Result: 1.174E-04 Number of Cutsets: 209 Number of Basic Events: 49 Fault Tree Name: rpt-ic22.wlk Fault Tree Result: 1.173E-04 Number of Cutsets: 147 Number of Basic Events: 45 Fault Tree Name: rpt-ic23.wlk Fault Tree Result: 1.174E-04 Number of Cutsets: 209 Number of Basic Events: 49 Fault Tree Name: rpt-ic24.wlk Fault Tree Result: 1.173E-04 Number of Cutsets: 147 Number of Basic Events: 45 Fault Tree Name: sfw-icl.wlk Fault Tree Result: 1.418E-03 Number of Cutsets: 653 Number of Basic Events: 93 Fault Tree Name:sfw-icla.wlkFault Tree Result:1.977E-03Number of Cutsets:758

. .

Number of Basic Events: 103 Fault Tree Name:sfw-ic1p.wlkFault Tree Result:4.887E-03Number of Cutsets:579 Number of Basic Events: 90 Fault Tree Name:sfw-ic2.wlkFault Tree Result:1.418E-03Number of Cutsets:653 Number of Basic Events: 93 Fault Tree Name:sfw-ic2a.wlkFault Tree Result:1.977E-03Number of Cutsets:758 Number of Basic Events: 103 Fault Tree Name:sfw-ic2p.wlkFault Tree Result:4.887E-03Number of Cutsets:579 Number of Basic Events: 90 Fault Tree Name: sfw-ic3.wlk Fault Tree Result: 7.0 Number of Cutsets: 653 7.014E-04 Number of Basic Events: 77 Fault Tree Name: sfw-ic4.wlk Fault Tree Result: 8.998E-04 Number of Cutsets: 494 Number of Basic Events: 88 Fault Tree Name:sfw-ic4p.wlkFault Tree Result:4.363E-03Number of Cutsets:443 Number of Basic Events: 94 Fault Tree Name: sfw-ic5.wlk Fault Tree Result: 8.998E-04 Number of Cutsets: 494 Number of Basic Events: 88 Fault Tree Name:sfw-ic5p.wlkFault Tree Result:4.363E-03Number of Cutsets:443 Number of Basic Events: 94 Fault Tree Name: sfw-ic6.wlk Fault Tree Result: 8.998E-04 Number of Cutsets: 494 Number of Basic Events: 88 Fault Tree Name:sfw-ic6p.wlkFault Tree Result:4.363E-03Number of Cutsets:443 Number of Basic Events: 94

.

.

Fault Tree Name: sfw-ic7.wlk Fault Tree Result: 8.998E-04 Number of Cutsets: 494 Number of Basic Events: 88 Fault Tree Name: sfw-ic7p.wlk Number of Cutsets: 4.363E-03 Number of Division Number of Basic Events: 94 sfw-ic8.wlk Fault Tree Name: 7.014E-04 Fault Tree Result: Number of Cutsets: 653 Number of Basic Events: 77 Fault Tree Name: sfw-ic8p.wlk Fault Tree Result: 4.266E-03 418 Number of Cutsets: Number of Basic Events: 73 sgs-ic1.wlk Fault Tree Name: Fault Tree Result: 2.119E-04 Number of Cutsets: 327 Number of Basic Events: 70 Fault Tree Name: sgs-ic2.wlk Fault Tree Result: 2.119E-04 Number of Cutsets: 327 Number of Basic Events: 70 Fault Tree Name: sgs-ic3.wlk Fault Tree Result: 2.121E-04 Number of Cutsets: 284 Number of Basic Events: 61 Fault Tree Name: sgs-ic4.wlk Fault Tree Result: 1.213E-05 284 Number of Cutsets: Number of Basic Events: 61 Fault Tree Name: sgs-ic5.wlk 1.281E-04 Fault Tree Result: 284 Number of Cutsets: Number of Basic Events: 61 Fault Tree Name: sgs-ic6.wlk Fault Tree Result: 1.213E-05 Number of Cutsets: 284 Number of Basic Events: 61 Fault Tree Name: sgs-ic7.wlk Fault Tree Result: 2.121E-04 Number of Cutsets: 284 Number of Basic Events: 61 Fault Tree Name: sgs-ic8.wlk

Fault Tree Result: 2.121E-04 Number of Cutsets: 284 Number of Basic Events: 61 Fault Tree Name: sws-ic1.wl Fault Tree Result: 1.071E-02 Number of Cutsets: 533 sws-icl.wlk Number of Basic Events: 87 Fault Tree Name: sws-ic2.wlk Fault Tree Result: 5.214E-04 Number of Cutsets: 823 Number of Basic Events: 93 Fault Tree Name: sws-ic3.wlk Fault Tree Result: 1.340E-03 Number of Cutsets: 708 Number of Basic Events: 87 Fault Tree Name: sws-ic4.wlk Fault Tree Result: 5.286E-04 Number of Cutsets: 836 Number of Basic Events: 94 Fault Tree Name:sws-ic5.wlkFault Tree Result:1.348E-03Number of Cutsets:765 Number of Basic Events: 87 Fault Tree Name:sws-ic6.wlkFault Tree Result:1.348E-03Number of Cutsets:765 Number of Basic Events: 87 Fault Tree Name: sws-ic7.wlk Fault Tree Result: 1.340E-03 Number of Cutsets: 708 Number of Basic Events: 87 Fault Tree Name: tcs-ic1.wlk Fault Tree Result: 5.190E-04 Number of Cutsets: 810 Number of Basic Events: 93 Fault Tree Name: vls-icl.wlk Fault Tree Result: 9.608E-05 Number of Cutsets: 640 Number of Basic Events: 76 Fault Tree Name:vws-ic1.wlkFault Tree Result:5.796E-03Number of Cutsets:697 Number of Basic Events: 79



Re: PRA I&C modeling question from NRC letter dated January 22. 1996

Question 720.310 (#3041)

Subtrees IRW-IC13, IRW-IC14, IRW-IC15, and IRW-IC16 all appear to have similar logic. However, IRW-IC13 has some 737 cut sets (according to file IRW-IC13.WLK) while only 4 cut sets are reported for IRW-IC14, IRW-IC15, and IRW-IC16 (according to their .WLK files). Note that the probability of subtree IRW-IC13 is reported to be about 0.004; the probability of subtrees IRW-IC14 through IRW-IC16 is reported to be about 5E-9. Is some of the logic in subtrees IRW-IC14, IRW-IC15, and IRW-IC16 to be neglected in the analysis? If so, please provide a justification for this treatment.

Response:

A logic correction was made to the IRW-IC14, IRW-IC15, and IRW-IC16 fault trees for the June 1995 submittal of the PRA. The top level gates for these trees, formerly an AND gate, was corrected to an OR gate.





Re: PRA I&C modeling question from NRC letter dated January 22, 1996

Question 720.311 (#3042)

According to Table 26-2e (trees CVS-IC4 and CVS-IC5, pages 26-79, 80) it appears that subtree MPLL03 should transfer into subtree MESOUTA. The staff was unable to find this transfer in the WCAP-13275 fault trees. Does fault tree MPLL03 affect CVS-IC4 and CVS-IC5? If so, please indicate where MPLL03 should transfer into MESOUTA.

Response:

The associated fault tree models are correct and do not incorporate MPLL03. The "MPLL03" in Table 26-2e for CVS-IC4 and CVS-IC5 will be deleted.





Re: PRA I&C modeling question from NRC letter dated January 22, 1996

Question 720.312 (#3043)

Table 26-11, page 26-215, SG 1 and 2, FW NR (Narrow Range) FLOW. In general, the SG1 and SG2 sensors support SG1 and SG2, respectively. In the case of the feedwater narrow range flow sensors, it appears that the "SG2" sensors support SG1 and the "SG1" sensors support SG2. Is this characterization correct? Please explain.

Response:

The names of the sensors are incorrectly labeled, however the names are used consistently such that the resultant logic of the models is correct. No incorrect cutset combinations occur due to the naming.





Re: PRA I&C modeling question from NRC letter dated January 22, 1996

Question 720.313 (#3044)

RHR-IC2A, Figure 26-62, page 531. Event TRANS-E2 is found in the RHR-IC2A.WLK file, but there appear to be no transfer labels or logic structures for TRANS-E2 in the WCAP-13275 fault trees. What does this event represent? What files/logic are associated with it?

Response:

The "transfer out" gate that fed a "transfer in" gate was mistakenly deleted. This basic event should be replaced with sub-tree SUB-ED32HR, the non-class 1E dc power supply to the DAS. This error was corrected before the June 1995 submittal of the PRA.





Re: PRA I&C modeling question from NRC letter dated January 22, 1996

Question 720.319 (#3050)

Table 26-2e (page 26-42). The sub-trees involved with tree IC22AP are AESOUTBP and MESOUTBP. Also, file IC22AP.WLK includes basic events ADBEP002BSA and ADBEP012BSA. Again, this seems to contradict the naming convention. Is the apparent mismatch intentional? If so, should the IC22AP event description use V002B and V012B instead of V002A and V012A? Please explain.

Response:

.

Table 26-2e incorrectly references valves V002A and V012A as described in the RAI. Fault tree IC22AP models failure to actuate line 2 of ADS stage 2 during a loss of offsite power. The PMS division modeled to perform this function is division B. The sub-trees AESOUTBP and MESOUTBP are correct, as are the output driver modules' basic event names ADBEP00'.BSA and ADBEP012BSA. The correct valves will be referenced in the table in revision 7 of the PRA.

