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10CFR50.36  
John L. Skolds  
Vice President  
Nuclear Operations

July 8, 1992

Document Control Desk  
U. S. Nuclear Regulatory Commission  
Washington, DC 20555

Attention: Director, Office of Resource Management

Gentlemen:

Subject: VIRGIL C. SUMMER NUCLEAR STATION  
DOCKET NO. 50/395  
OPERATING LICENSE NO. NPF-12  
JUNE MONTHLY OPERATING REPORT

Enclosed is the June 1992 Monthly Operating Report for the Virgil C. Summer Nuclear Station Unit No. 1. This submittal is made in accordance with the requirements of Technical Specifications, Section 6.9.1.10.

If there are any questions, please call me at your convenience.

Very truly yours,

John L. Skolds

JWH:RJB:lcd  
Attachments

c:	O. W. Dixon	J. W. Flitter
	R. R. Mahan	F. Yost
	R. J. White	INPO Records Center
	S. D. Ebnetter	ANI Library
	G. F. Wunder	Marsh & McLennan
	General Managers	NSRC
	G. J. Taylor	RTS (MON 2000)
	NRC Resident Inspector	File (818.03-1)
	J. B. Knotts Jr.	

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R PDR

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NUCLEAR EXCELLENCE - A SUMMER TRADITION!

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ATTACHMENT I  
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50/395  
UNIT V. C. SUMMER I  
DATE 7/ 1/92  
COMPLETED BY J. W. HALTIWANGER  
TELEPHONE (803) 345-4297

JUNE 1992

DAY AVERAGE DAILY POWER LEVEL

DAY AVERAGE DAILY POWER LEVEL

	(MWe-Net)		(MWe-Net)
1.	887	17.	884
2.	888	18.	887
3.	889	19.	887
4.	888	20.	887
5.	882	21.	886
6.	785	22.	886
7.	837	23.	887
8.	887	24.	886
9.	888	25.	887
10.	888	26.	887
11.	887	27.	887
12.	886	28.	887
13.	887	29.	886
14.	888	30.	887
15.	885		
16.	887		

ATTACHMENT II  
 OPERATING DATA REPORT

DOCKET NO. 50/395  
 UNIT V. C. SUMMER I  
 DATE 7/ 1/92  
 COMPLETED BY J. W. HALTIWANGER  
 TELEPHONE (803) 345-4297

OPERATING STATUS

1. Reporting Period: June 1992  
 Gross Hours in Reporting Period: 720
2. Currently Authorized Power Level (Mwt): 2775  
 Max. Depend. Capacity (MWe-Net): 885  
 Design Electrical Rating (MWe-Net): 900
3. Power Level to Which Restricted (If Any)(MWe-Net): N/A
4. Reasons for Restrictions: N/A

	THIS MONTH -----	YR TO DATE -----	CUMULATIVE -----
5. Number of Hours Reactor Critical	720.0	4136.1	58760.7
6. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7. Hours Generator on Line	720.0	4115.6	57603.3
8. Unit Reserve Shutdown Hours	0.0	0.0	0.0
9. Gross Thermal Energy Generated (MWH)	1982126	11234942	149803709
10. Gross Electrical Energy(MWH)	661590	3760590	49645989
11. Net Electrical Energy Generated (MWH)	634791	3600139	47147420
12. Reactor Service Factor	100.0	94.7	78.9
13. Reactor Availability Factor	100.0	94.7	78.9
14. Unit Service Factor	100.0	94.2	77.3
15. Unit Availability Factor	100.0	94.2	77.3
16. Unit Capacity Factor (Using MDC)	99.6	93.2	71.5
17. Unit Capacity Factor (Design MWe)	98.0	91.6	70.3
18. Unit Forced Outage Rate	0.0	0.0	6.3
19. Shutdowns Scheduled Over Next 6 Months(Type, Date & Duration of Each): NONE			
20. If Shut Down at End of Report Period, Estimated Date of Startup: N/A			
21. Units in Test Status (Prior to Commercial Operation): N/A			

ATTACHMENT III  
UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50/395  
UNIT V. C. SUMMER I  
DATE 7/ 1/92  
COMPLETED BY J. W. HALTIWANGER  
TELEPHONE (803) 345-4297

JUNE 1992

NO.	DATE	TYPE	DURATION	REASON	METHOD	CORRECTIVE ACTION/COMMENTS
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NONE

1.0 REASON

- A: Equipment Failure
- B: Maintenance or Test
- C: Refueling
- D: Regulatory Restriction
- E: Operator Training and License Examination
- F: Administrative
- G: Operational Error
- H: Other (Explain)

2.0 METHOD

- 1: Manual
- 7: Manual Scram
- 3: Automatic Scram
- 4: Continuation (Use initial Date)
- 5: Power Reduction (Duration 0.0)
- 9: Other (Explain)

ATTACHMENT IV  
NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	CO/395
UNIT	V. C. SUMMER I
DATE	7/1/92
COMPLETED BY	J. W. HALTIWANGER
TELEPHONE	(803) 345-4297

V. C. Summer Nuclear Station operated at approximately 100 percent power for the first four days of the month.

On June 5th power was reduced to approximately 88 percent for repair of a main feedwater pump seal. Power was returned to 100 percent on the 7th.

On June 24th the 2A feedwater heater dumped to the condenser due to failure of a level switch. Consequently, power was reduced to 93 percent. The heater was reset and power was returned to 100 percent.

The plant operated at approximately 100 percent power for the remainder of the month.