



Northern States Power Company

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July 8, 1992

Prairie Island Technical Specifications
Section 6.7.A.3

US Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

PRAIRIE ISLAND NUCLEAR GENERATING PLANT
Docket Nos. 50-282 License Nos. DPR-42
50-306 DPR-60

Monthly Operating Report
June 1992

Attached is the Monthly Operating Report for June, 1992 for the Prairie Island
Generating Plant.

Thomas M Parker
Manager
Nuclear Support Service

TMP/mkl

C: Director, Office of Resource Management
Regional Administrator-III, NRC
NRR Project Manager, NRC
NRC Resident Inspector
State of Minnesota - Kris Sanda

Attachment

9207130102 920630
PDR ADOCK 05000282
R PDR

JE24

AVERAGE DAILY UNIT POWER LEVEL

BUCKET NO. 59-282
UNIT PRAIRIE ISLAND NO. 1
DATE JULY 1, 1993
COMPLETED BY GALE DUGSTAD
TELEPHONE 612-388-1121-4376

MONTH: JUNE 1992

DAY	AVERAGE DAILY POWER LEVEL (MWE-NET)
1	503
2	503
3	502
4	503
5	503
6	504
7	507
8	504
9	502
10	500
11	502
12	497
13	501
14	499
15	501
16	509
17	510
18	513
19	513
20	516
21	516
22	517
23	516
24	515
25	514
26	514
27	515
28	512
29	511
30	512

AVERAGE LOADS ABOVE 503 MWE-NET ARE DUE
TO COOLER CONDENSER CIRCULATING WATER

OPERATING DATA REPORT

DOCKET NO. 52-306
 UNIT PRAIRIE ISLAND NO. 2
 DATE JULY 1, 1992
 COMPLETED BY DALE BUSTAD
 TELEPHONE 412-388-1421-4374

OPERATING STATUS

1. UNIT NAME: PRAIRIE ISLAND NO. 2
2. REPORTING PERIOD: JUNE 1992
3. LICENSED THERMAL POWER (MWT): 1850
4. NAMEPLATE RATING (GROSS MWE): 573
5. DESIGN ELECTRICAL RATING (NET MWE): 530
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 631
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 500
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT GIVE REASON: NONE

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE
10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR. TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	720	4367	153645
12. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	5779.4	186226.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1516.1
14. HOURS GENERATOR ON-LINE	720.0	3758.8	134890.3
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1178350	5858088	213624735
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	383700	1731510	69450100
18. NET ELECTRICAL ENERGY GENERATED (MWH)	361573	1819581	65661476
19. SERVICE FACTOR	100.0	86.1	87.8
20. AVAILABILITY FACTOR	100.0	86.1	87.8
21. CAPACITY FACTOR (USING MDC NET)	100.4	83.3	85.5
22. UNIT CAPACITY FACTOR (USING DER NET)	94.7	78.6	80.6
23. UNIT FORCED OUTAGE RATE	0.0	0.0	2.9
24. FORCED OUTAGE HOURS	0.0	0.0	3964.0

25. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE & DURATION OF EACH):
D5 / D6 tie in outage October 20, 1992.

26. IF CURRENTLY SHUTDOWN ESTIMATED STARTUP DATE: N/A

