

Nebraska Public Power District

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CNSS923057

July 2, 1992

Document Control Desk U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Subject: Monthly Operating Status Report for June 1992, Docket No. 50-298.

Gentlemen:

Enclosed for your information and use is the Cooper Nuclear Station Monthly Operating Status Report for June 1992. The report includes Operating Status, Average Daily Unit Power Level, Unit Shutdown Data and a Narrative Summary of Operating Experience.

Should you have any comments, or require additional information regarding this report, please contact me.

Sincerely,

R. L. Gardner

Acting Division Manager of Nuclear Operations

RLG: EAK: ju

Enclosures

cc: G. D. Watson w/enclosures R. D. Martin w/enclosures

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OPERATING DATA REPORT

DOCKET NO. 050-0298
UNIT CNS
DATE July 2, 1992
TELEPHONE (402) 825-5766

OPERATING STATUS

	IIING SIRIUS		ILLEFHONE	(402) 023-3700					
	Unit Name: Cooper Nuclear Station	Notes							
	Reporting Period: June 1992								
	Licensed Thermal Power (MWt): 2381								
	Nameplate Rating (Gross MWe): 836								
	Lesign Electrical Rating (Net MWe): 778								
	Maximum Dependable Capacity (Gross MWe):	787							
	Maximum Dependable Capacity (Net MV/e):7								
	If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:								
	Power Level To Which Restricted, if Any (Net MWe);							
).	Power Lavel To Which Restricted, If Any (Net MWe): Reasons For Restriction, If Any:								
		This Month	Yrto-Date	Cumulative					
	Hours in Reporting Period	720.0	4,367.0	157,800.0					
λ.	Number of Hours Reactor Was Critical	720.0	4,133,1	120,633.4					
	Reactor Reserve Shutdown Hours	0.0	0.0	0.0					
	Hours Generator On-Line	720.0	4,112.1	118,884.6					
5.	Unit Reserve Shutdown Hours	0.0	0.0	0.0					
3.	Gross Thermal Energy Generated (MWH)	1,698,216.0	9,625,632.0	243,181,684.0					
	Gross Electric Energy Generated (MWH)	563,401.0	3,211,127.0	78,781,279.0					
	Net Electric Energy Generated (MWH)	546,396,0	3,115,010.0	76,045,397.0					
1.	Unit Service Factor	100.0	94.2	75.3					
),	Unit Availability Factor	100.0	94.2	75.3					
	Unit Capacity Factor (Using MDC Net)	99.3	93.4	63.1					
2.	Unit Capacity Factor (Using DER Net)	97.5	91.7	61.9					
	Unit Forced Outage Rate	0.0	3.1	4.5					

COMMERCIAL OPERATION

AVERAGE DAILY UNIT POWER LEVEL

			DOCKET NO. 050-0298 UNIT CNS DATE July 2, 1992 TELEPHONE (402) 825-5766		
MONT	AVERAGE DAILY POWER LEVEL	YAU	AVERAGE DELILY POWER LEVEL		
DAI	(MWe-Net)	DAI	(MWe-Net)		
1	771	17	760		
2	770	18	763		
3	769	19	764		
4	768	20	764		
5	767	21	755		
6	767	22	766		
7	764	23	768		
8	767	24	767		
9	768	25	766		
10	767	26	765		
11	768	27	753		
12	766	28	610		
13	765	29	753		
14	757	30	761		
15	761	31	***		
16	759				

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.
UNIT NAME
DATE

TELEPHONE

050-0298

Cooper Nuclear Station -

DATE July 2, 1992 COMPLETED BY E. A. Kernes

(402)825-5766

REPORT MONTH June 1992

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method Cf Shutting Down Reactor ³	Licensee Event Report	System ⁴ Code	Component ⁵ Code	Cause & Corrective Action to Prevent Recurrence
NONE				Hatti					
							77.5		
							DATE OF THE PARTY		
				Part of	5-54 JE 17 3				
								 	
								 	

F: Forced S: Scheduled 2 Reason:

A - Equipment Failure (Explain)

B - Maintenance or Test

C - Petueling

D - Regulatory Restriction

E - Operator Training & License Examination

F - Administrative

G - Operational Error (Explain)

H - Other (Explain)

3 Method:

1 - Manual

2 - Manual Scram

3 - Automatic Scram

4 - Continued

5 - Reduced Load

6 - Other

4 Exhibit G - In tionstor Preparation of . Sntry

Sheets for Licens. Event

Report (LER) File (NUREG-0161)

5 Exhibit I - Same Source

OPERATIONS NARRATIVE COOPER NUCLEAR STATION JUNE 1992

NORMAL POWER OPERATION WAS EXPERIENCED FOR THE MONTH OF JUNE. POWER WAS REDUCED JUNE 27-29 FOR TURBINE TESTING AND MAINTENANCE. A CAPACITY FACTOR OF 99.3% WAS ACHIEVED FOR THE MCNTH.