OYSTER CREEK

NUCLEAR GENERATING STATION

PUMP AND VALVE

INSERVICE TESTING PROGRAM

LIST OF CHANGES FOR REVISION 9

SECTION

2.0	Changed reference to OM-6 to latest NRC approved
3.0	Changed reference to OM-10 to latest NRC approved version and updated to perform seat leak testing in
4.0	accordance with OM-10 Deleted sections 4.4 and 4.7

APPENDIX B VALVE TESTING

Table B5	Update valve test methods to meet and reference OM-10
Relief Request 2	Remove reference to Appendix J Leak Rate Test
Relief Request 3	Remove reference to Appendix J Leak Rate Test
Relief Request 9	Correct typo and remove reference to Appendix J Leak Rate Test
Relief Request 15	Correct category and function to be consistent with Appendix B Table and remove reference to Appendix J Leak Rate Test
Relief Request 17	Clarify basis and remove reference to Appendix J Leak Rate Test
Relief Request 31	Clarify basis and remove reference to Appendix J Leak Rate Test
Relief Request 47	Remove reference to Appendix J Leak Rate Test
Relief Request 50	Delete valves V-38-093 and 094 (valves no longer exist) and remove reference to Local Leak Rate Test for verifying accurate position and indication
Relief Request 51	Allow option of local observation or parameter response to verify accurate position indication

APPENDIX B TABLE 1

Containment Spray	Changed category and testing requirements for valves
	V-21-005, 011, 015 and 018 due to plant modifications.

PUMP AND VALVE TEST PROGRAM FOR THE OYSTER CREEK NUCLEAR GENERATING STATION

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PUMP AND VALVE TEST PROGRAM FOR THE OYSTER CREEK NUCLEAR GENERATING STATION

1.0 INTRODUCTION

The pump and valve test programs for the Oyster Creek Nuclear Generating Station are presented as Appendices A and B. Both programs were developed with consideration given to the boundary classification guidelines contained in 10 CFR 50.2(v) for Quality Group A and Regulatory Guide 1.26 for Quality Groups B and C. (Quality Group A is the same as ASME Class 1, Group B is Class 2, and Group C is Class 3). This program has been reviewed with respect to the requirements of NRC Generic Letter 89-04 "Guidance on Developing Acceptable Inservice Testing Programs". A basis document has been prepared for the Pump and Valve Inservice Test Program. This document is available for review at the Oyster Creek Site.

2.0 PUMP TEST PROGRAM

The pump test program shall be conducted in accordance with Subsection IWP of Section XI of the 1986 Edition of the ASME Boiler and Pressure Vessel Code except for relief requested under the provisions of 10 CFR 50.55a(g) (5) (iii). As permitted by 10CFR50.55a(f)(4)(iv) all Pump Vibration Monitoring will be performed in accordance with ASME/ANSI Part 6 OM_a-1988 Addenda to the OM-1987 Edition. Table A, Appendix A, includes a list of pumps which require operational testing under the guidelines of Section XI, Subsection IWP-1100. Specific requests for relief are noted in Appendix A. Test parameters which will be measured for each pump are indicated. Installed plant instrumentation will be used for required pump test measurements, except for vibration.

3.0 VALVE TEST PROGRAM

The valve test program shall be conducted in accordance with Subsection IWV of Section XI of the 1986 Edition of the ASME Boiler and Pressure Vessel Code except for relief requested under the provisions of 10 CFR 50.55a(g) (5) (iii). As permitted by 10CFR50.55a(f)(4)(iv) all Valve Stroke Time Testing will be performed by implementing the requirements of ASME/ANSI Part 10 OM_a-1988 Addenda to the OM-1987 Edition. All Seat Leak Testing will be performed by implementing the requirements of ASME/ANSI Part 10 OM_a-1988 Addenda to the OM-1987 Edition along with the additional requirements as specified in 10CFR.55a(b)(2)(vii) pertaining to Containment Isolation Valves. The valve test program is included as Appendix B. Specific requests for relief are noted in Table 1 of Appendix B.

4.0 GENERIC CODE RELIEFS

4.1 Stroke Time Acceptance Criteria

At Oyster Creek the limiting value of stroke time is the OM-10 acceptance criteria unless the requirements of the Technical Specifications or Safety Analysis are more restrictive.

Based upon years of experience it has become apparent that relief to the acceptance criteria for stroke time as specified in OM-10 is needed for certain valves. For some DC motor operated valves with stroke times slightly above 10 seconds, the ± 15% from the reference value is too restrictive and will result in declaring these valves inoperable inappropriately. The wider range in measured stroke times is due to variations in process variables, such as system pressure, and/or DC bus voltage at the time of testing. Another example where the OM-10 criteria can be too restrictive is when no direct position indication exists for a valve, and the stroke time is based upon an observed parameter change such as pressure or flow. Timing valves in this manner can result in wider variations in stroke time measurements due to the subjective nature of testing.

It is requested that in rare cases such as the above relief be granted from the stroke time acceptance criteria in OM-10. Any exceptions from the OM-10 acceptance criteria will require an Engineering Evaluation to record and justify the need and method used to establish the acceptance criteria. The acceptance criteria will be set to allow a reasonable deviation from the expected value without being overly restrictive such that the valves are declared inoperable inappropriately. The acceptance criteria used will be such that corrective action will be taken for a valve that may not perform its intended function. This methodology is consistent with the guidance provided in GL 89-04 and will provide an acceptable level of quality and safety.

4.2 System Out of Service

Paragraph IWV-3416 of Section XI requires that for any systems out of service, all valves in that system shall be tested before the system is returned to service.

Oyster Creek Technical Specifications do allow for reduced system availability to accomplish maintenance or modifications to safety related systems during shutdown periods. To require testing of all valves in that system before returning the system to a reduced system availability would conflict with the allowable provisions of the Technical Specifications.

When reduced system availability is permitted by Technical Specifications, testing will consist of those valves necessary to satisfy the reduced system availability as required by Technical Specifications. Prior to returning the entire system back to service, all valves in that system shall be tested.

Compliance with the plant Technical Specifications will provide an acceptable level of quality and safety.

- 4.3 DELETED
- 4.4 DELETED
- 4.5 DELETED
- 4.6 Safe Shutdown Testing Scope

The scope of ASME Section XI for valves (IWV 1100) requires the testing of valves that are used to shut down the reactor to the cold shutdown condition. The licensing basis for Oyster Creek is to bring the plant to Hot Standby. The IST program, therefore, will not include components specifically used to bring the reactor from hot standby to cold shutdown since this exceeds the plant licensing basis.

4.7 DELETED

5.0 COLD SHUTDOWN TESTING

Oyster Creek will commence testing as soon as the cold shutdown condition is achieved, but no later than 48 hours after cold shutdown, and will continue until all tests are complete or the plant is ready to return to power. Any testing not completed at one cold shutdown will be performed during any subsequent cold shutdowns that may occur before refueling to meet the Code specified testing frequency. For planned cold shutdowns, where Oyster Creek will complete all the valves identified in the IST program for testing in the cold shutdown mode, exception to the above 48 hour start time may be taken (refueling, etc.). In the case of frequent cold shutdowns, valve testing will not be performed more often than once every three months for Category A, B, and C valves.

6.0 EMERGENCY DIESEL SYSTEMS

The inservice operability testing of pumps and valves associated with the Emergency Diesels are excluded from the enclosed test programs. These components are an integral part of the Emergency Diesel System and are functionally tested with each Emergency Diesel test. The diesels are functionally tested twice a month. Thus, the functional operability testing of the pumps and valves is performed at a frequency greater than that required by Section XI for either pumps or valves. Additionally, the failure of a pump or valve to perform its intended function will be identified by the failure of the associated Emergency Diesel to meet its functional requirements.

APPENDIX A

OYSTER CREEK PUMP TEST PROGRAM

SUMMARY OF INFORMATION PROVIDED

The pump test table (Table 1) provides the following information:

- Individual pump identifier
- ° Speed
- ° Inlet Pressure
- Differential Pressure
- Flow Rate
- ° Vibration Amplitude
- Bearing Temperature
- An Indication whether Proper Lubricant Level is Observed
- Test Interval
- ° Relief Request (as applicable)

TABLE 1 OYSTER CREEK NUCLEAR POWER STATION INSERVICE INSPECTION PUMP TEST PROGRAM

SYSTEM/PUMPS	SPEED(1)	INLET PRESSURE	DIFF. PRESSURE	FLOW RATE	VIBRATION	BEARING TEMP.	LUB. INDICATION	RELIEF REQUEST
LIQUID POISON: NP-02A NP-02B	NR	Q	Q	Q	Q	NR	YES	1
CORE SPRAY: NZ01-A NZ01-B NZ01-C NZ01-D NZ03-A NZ03-B NZ03-C NZ03-D	NR	Q	Q	Q	Q	NR	YES	1
CONTAINMENT SPRAY: 51-A 51-B 51-C 51-D	NR	Q	Q	Q	Q	NR	YES	1
SERVICE WATER: 1-1 1-2	NR	Q	Q	Q	Q	NR	YES	1
EMERGENCY SERVICE WATER: 1-1 1-2 1-3 1-4	NR	Q	Q	Q	Q	NR	NO ⁽²⁾	1
CONDENSATE TRANSFER: 1-1 1-2	NR	Q	Q	Q	Q	NR	YES	1

Revision 9 March 1996

TABLE 1 OYSTER CREEK NUCLEAR POWER STATION INSERVICE INSPECTION PUMP TEST PROGRAM (CONTINUED)

SYSTEM/PUMPS	SPEED(1)	INLET PRESSURE	DIFF. PRESSURE	FLOW RATE	VIBRATION	BEARING TEMP.	LUB. INDICATION	RELIEF REQUEST
REACTOR BUILDING CLOSED COOLING: 1-1 1-2	NR	Q	Q	Q	Q	NR	YES	1
FUEL POOL COOLING: NN01-A NN01-B	NR	Q	Q	Q	Q	NR	YES	1
AUGMENTED FUEL POOL COOLING®: NN01-C NN01-D	NR LEGEND	Q	Q	Q	Q	NR	YES	1
NOTE 1	M - M Q - QI NR - NO	ONTHLY UARTERLY OT REQUIRED OTE NUMBER						

NOTE 1

Synchronous and induction motors are not required to have a speed check, per IWP-4400.

NOTE 2

Lubricant level or pressure is observed for all pumps listed, as required by Section XI (with the exception of the submerged water pumps, which have water lubricated bearings).

NOTE 3

Augmented Fuel Pool Cooling Pumps provide heat removal when Full Core Offload is performed. These pumps will be tested in accordance with Table 1 only when they are required to be used.

SYSTEM: All

PUMPS: All

CATEGORY: Varied

FUNCTION: Varied

TEST REQUIREMENT: Annual bearing temperature measurement for all pump

bearings in accordance with IWP-3300.

BASIS FOR RELIEF: Vibration measurements taken on a quarterly basis are trended.

Significant increases in these readings will necessitate further vibration measurement with the use of a real time spectrum analyzer to define the source of the increase. Use of the real time analyzer is a method to determine mechanical condition. OM-6 has removed the requirement for bearing temperature measurement because the increased vibration monitoring required by OM-6 provides a better method of determining mechanical condition. Bearing temperature measurements therefore contribute a redundant measure of bearing condition

and thus need not be performed.

ALTERNATE TESTING: Pump Vibration Monitoring will be performed in accordance

with 1989 Edition ASME Section XI as set forth in OM-6.

SYSTEM:

Core Spray, Containment Spray, Emergency Service Water,

Service Water, Condensate Transfer

PUMPS:

Related to the above systems.

CATEGORY:

Varied

FUNCTION:

Suction pressure gages for above pumps.

TEST REQUIREMENT:

IWP-4120 requires that full scale range of each instrument be

three times the reference value or less.

BASIS FOR RELIEF:

Containment Spray pump suction pressure (PI-21-349, 350,

351, 352)

Range: -15 psig to +15 psig

Accuracy: ±0.6 psig (±2% of 30)

Typical Reference Values:

	Containment Spray Pumps				
	A	<u>B</u>	_C_	_D_	
Suction Pressure (P _s)	5	5	5	5.5	
Discharge Pressure (P _D)	71	71	71	71.5	

Justification:

Suction pressure is only a fraction of pump discharge pressure (7.7%, at most). A small change in suction pressure will have minimal affects on the calculation of pump differential pressure. Since Containment Spray is a fixed resistance system, pump flow is used to track pump performance. Therefore, small changes in pump suction pressure will not impair analysis of pump performance.

Condensate Transfer pump suction pressure (PI-18, PI-20)

Range: -20 in Hg to +30 psig

Accuracy: ±.5 psig (±1.67%)

Typical Reference values:

	Condensate A	Fransfer PumpsB_	
Suction			
Pressure (P _s)	12.5	8.5	
Discharge			
Pressure (P _D)	152.5	163	

Justification:

Condensate Transfer Pump suction pressure varies directly with Condensate Storage Tank level. Only PI-20, for Condensate Transfer Pump B, does not meet the Code requirement for range. Pump B's suction pressure is only 5.2% of discharge pressure. A small change in the suction pressure reading will have a minimal effect on pump differential pressure values used for trending pump performance. Maintenance requirements and failure predictions are based on long-term performance trends, in which any errors in suction pressure reading will tend to average out over time, so ability to analyze pump performance is not impaired.

Emergency Service Water suction pressure (PI-533-1173, 1172)

Range: 0-10 psig

Accuracy: ±0.2 psig (±2%)

Typical Reference Values:

	Emer	Emergency Service Water Pumps				
Continu	<u>A</u>	<u>B</u>	_ <u>C</u> _	D		
Suction Pressure (P _S)	2.4	2.5	2.5	2.5		
Discharge Pressure (P _D)	157.0	165.8	148.5	149.5		

Justification:

P_s is a small fraction of P_D (1.7% at most). A small change in P_s will have a minimal effect on calculated differential pressure. These gauges essentially read intake water level and are used for purposes other than reading ESW suction pressure. The gauges must be able to indicate at least 5.81 psig (corresponding to 8 ft. above mean sea level) in order to take appropriate procedural actions in the event of intake structure flooding. A change in range to a maximum of 7.2 psig to meet Code requirements would provide minimal benefit in increased accuracy and could possibly interfere with use of these gauges for purposes other than In-Service Testing. Also, a change from a 0-10 psig range would necessitate use of a non-standard gauge.

Service Water pump suction pressure (PI-533-1173, 1172)

Range: 0-10 psig

Accuracy: ±0.2 psig (±2%)

Typical Reference values:

	Service Wa		
Suction	_A_	_B	
Pressure (P _s)	2.4	2.8	
Discharge			
Pressure (P _D)	63/60/49	72/65/60	(see Note 1)

Justification:

P_s is a small fraction of P_D (4.9% at most). A small change in P_s will have a minimal effect on calculated differential pressure. These gauges essentially read intake water level and are used for purposes other than reading Service Water suction pressure. The gauges must be able to indicate at least 5.81 psig (corresponding to 8 ft. above mean sea level) in order to take appropriate procedural actions in the event of intake structure flooding. A change in range to a maximum of 7.2 psig to meet Code requirements would provide minimal benefit in increased accuracy and could possibly interfere with use of these gauges for purposes other than In-Service Testing. Also, a change from a 0-10 psig range would necessitate use of a non-standard gauge.

NOTE 1

In order to test these pumps at the code required frequency each pump is baselined at three flow rates 4000, 5000, and 6000 gpm, respectively. Seasonal temperatures and varying heat loads require that certain flow rates be maintained to prevent plant transients and interfacing system trips.

Core Spray main pump suction pressure (PI-25 A, B, C, D)

Range: 0-10 psig

Accuracy: ±0.2 psig (±2%)

Typical Reference values:

	Core Spray Pumps				
	A	_B_	C	_ D_	
Suction Pressure (P _s)	2.3	3	1.4	4.5	
Discharge Pressure (P _D)	182	172	180	172	

Justification:

P_s is a small fraction of P_D (2.6% at most). A small change in P_s will have a minimal effect on calculated differential pressure. Changing the range to meet Code requirements for the lowest reference value of 1.4 psig would make the high end a maximum of 4.2 psig. This maximum value would not accommodate the normal variation in pressure reading (torus water level plus any applied reference pressure) experienced for this pump from April 1987 to September 1992. Suction pressure readings have varied from 0.6 to 6.2 psig. All pumps experience similar variations in suction pressure:

Core Spray Pumps

	NZ01A	NZ01B	NZ01C	NZ01D
P _s range	1.4-4.2	2.5-4.8	0.6-6.2	1.7-5.9
P _s average	2.6	3.4	2.7	3.4

A 0-10 psig gauge is most suited to accommodate this variation in readings. Changing the range of three of these four gauges to meet Code requirements would be detrimental in one case (NZ01C), and would result in minimal gain in the other two cases.

APPENDIX B OYSTER CREEK VALVE TEST PROGRAM

The Valve Test Program is presented in TABLE 1. TABLE 1 provides the following information:

- VALVE NUMBER
- SYSTEM NAME
- SYSTEM NUMBER
- PAGE NUMBER AND TOTAL PAGES WITHIN TABLE 1
- VALVE TYPE
- VALVE SIZE IN INCHES
- ACTUATOR TYPE
- CATEGORY AS PER ASME SECTION XI IWV

CATEGORY A VALVES ARE SUBDIVIDED INTO THREE CLASSIFICATIONS:

- A1 VALVES ARE CONTAINMENT ISOLATION ONLY
- A2 VALVES ARE PRESSURE ISOLATION ONLY
- A3 VALVES ARE FOR BOTH CONTAINMENT AND PRESSURE ISOLATION
- NORMAL POSITION
- POSITION TO PROVIDE NUCLEAR SAFETY FUNCTION
- ACTIVE OR PASSIVE
- CODE CLASS
- RELIEF NUMBER (if required)
- REOUIRED TEST
- ALTERNATE TEST
- SAFETY FUNCTION
- FLOW DRAWING
- ISI BOUNDARY DRAWING

NOTE: Relief Requests associated with the Valve Test Program are a part of Appendix B. To maintain consistency in Program History and Development, Relief Requests have not been renumbered when specific Relief Requests have been deleted. The following is a listing of Relief Requests that have been deleted and are no longer active. Relief Requests 3A, 4, 7, 12, 12A, 12B, 15A, 16, 19, 20, 21, 22, 23, 24, 26, 27, 28, 29, 33, 34, 35, 36, 39, 41, 46, 48, 49, and 53.

APPENDIX B EXPLANATION OF CODES AND SYMBOLS USED IN THE OYSTER CREEK VALVE PROGRAM (TABLE 1)

PURPOSE:

The tables included in this section identify the codes and symbols used in the valve test program presented in Table 1. These tables can be removed from the report to assist in reviewing and understanding the information provided in the valve program. The Valve Test Program included in this Report is grouped by system.

List of Tables

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B4	Symbols used to Designate Valve Position	21
B5	Symbols used for Valve Tests and Frequency	22

TABLE B1 INDEX OF TABLE 1 SYSTEMS

SYSTEM	SYSTEM NUMBER		
MAIN STEAM	411	1	
FEEDWATER	422	7	
SERVICE WATER	531	8	
EMERGENCY SERVICE WATER	532	9	
REACTOR BUILDING CLOSED COOLING	541	11	
INSTRUMENT AIR	852	13	
CONDENSATE TRANSFER	424	14	
REACTOR INSTRUMENTATION	622	17	
ISOLATION CONDENSER	211	20	
CONTROL ROD DRIVE	225	24	
CLEANUP DEMINERALIZER	215	27	
SHUTDOWN COOLING	214	29	
FUEL POOL COOLING	251	31	
STANDBY LIQUID CONTROL	213	32	
CORE SPRAY	212	34	
CONTAINMENT SPRAY	241	44	
DRYWELL FLOOR AND EQUIPMENT	573	47	
CONTAINMENT INERTING	242	48	
REACTOR SAMPLE	551	51	
DRYWELL AND SUPPRESSION	243	52	
REACTOR BUILDING VENTILATION	822	56	
REACTOR HEAD COOLING	216	58	
RECIRCULATION	223	59	
HYDROGEN AND OXYGEN MONITORING	666	65	
POST ACCIDENT SAMPLING	555	68	
TRAVELING INCORE PROBE	623	69	

APPENDIX B

TABLE B2 SYMBOLS USED TO DESIGNATE VALVE TYPE

VALVE TYPES			
SYMBOL	MEANING		
AN	ANGLE VALVE		
BF	BUTTERFLY		
BL	BALL		
СК	CHECK		
DA	DIAPHRAGM		
GA	GATE		
GL	GLOBE		
PG	PLUG		
RG	REGULATING		
RL	RELIEF		
sc	STOP CHECK		
SK	SPRING CHECK		

APPENDIX B

TABLE B3

SYMBOLS USED TO DESIGNATE VALVE ACTUATOR TYPE

CAMBOI	1477337737
SYMBOL	MEANING
A	AIR OPERATOR
М	MANUAL OPERATOR
MO	MOTOR OPERATOR
SA	SELF ACTUATED
S	SOLENOID OPERATOR
Н	HYDRAULIC OPERATOR
E	ELECTRICAL
XP	EXPLOSIVE OPERATOR

APPENDIX B

TABLE B4

SYMBOLS USED TO DESIGNATE VALVE POSITION

VALVE POSITION		
SYMBOLS	MEANING	
0	OPEN	
С	CLOSED	
LO	LOCKED OPEN	
LC	LOCKED CLOSED	
TH	THROTTLED	
0/C	VALVE POSITION DETER- MINED BY OTHER SYSTEM PARAMETERS AS IN THE CASE OF ANY CHECK VALVE	

APPENDIX B TABLE B5 SYMBOLS FOR VALVE TEST METHOD AND FREQUENCY

	CATEGORY A OR B VALVES
EF1	EXERCISE VALVE (FULL STROKE) FOR OPERABILITY EVERY 3 MONTHS IN ACCORDANCE WITH SECTION XI, ARTICLE IWV-3410.
EF2	EXERCISE VALVE (FULL STROKE) FOR OPERABILITY DURING COLD SHUTDOWN MODE ONLY.
EF3	EXERCISE VALVE (FULL STROKE) FOR OPERABILITY DURING REFUELING MODE ONLY.
EF4	VERIFY VALVE POSITION IS ACCURATELY INDICATED AT LEAST ONCE EVERY TWO YEARS FOR VALVES WITH REMOTE POSITION INDICATION.
EF5	EXERCISE VALVE (WITH FAIL-SAFE ACTUATORS) TO OBSERVE PROPER OPERATION OF FAIL-SAFE MECHANISMS EVERY 3 MONTHS IN ACCORDANCE WITH SECTION XI, ARTICLE IWV-3410.
EF6	EXERCISE VALVE (WITH FAIL-SAFE ACTUATORS) TO OBSERVE PROPER OPERATION OF FAIL-SAFE MECHANISMS DURING COLD SHUTDOWN/
EF7	EXERCISE VALVE (WITH FAIL-SAFE ACTUATORS) TO OBSERVE PROPER OPERATION OF FAIL-SAFE MECHANISMS DURING REFUELING.
ET	EXERCISE VALVE TO MEASURE THE FULL STROKE TIME OF A POWER OPERATED VALVE. THE VALVE STROKE TEST WILL BE PERFORMED IN ACCORDANCE WITH OM-10.
SLT1	ALL SEAT LEAK TESTING WILL BE PERFORMED IN ACCORDANCE WITH OM-10. CONTAINMENT ISOLATION VALVES SHALL BE SEAT LEAKAGE TESTED IN ACCORDANCE WITH THE REQUIREMENTS OF 10CFR50 APPENDIX J. CATEGORY A VALVES THAT PERFORM A FUNCTION OTHE THAN, OR IN ADDITION TO, CONTAINMENT ISOLATION SHALL BE TESTED AT LEAST ONCE EVERY 2 YEARS.

APPENDIX B TABLE B5 SYMBOLS FOR VALVE TEST METHOD AND FREQUENCY

	CATEGORY C VALVES
EF1	EXERCISE VALVE (FULL STROKE) FOR OPERABILITY EVERY 3 MONTHS IN ACCORDANCE WITH SECTION XI, ARTICLE IWV-3500.
EF2	EXERCISE VALVE (FULL STROKE) FOR OPERABILITY DURING COLD SHUTDOWN MODE ONLY, WITH FREQUENCY NOT TO EXCEED ONCE EVERY THREE MONTHS.
EF3	EXERCISE VALVE (FULL STROKE) FOR OPERABILITY DURING REFUELING MODE ONLY.
TF1	TESTING OF SAFETY, RELIEF AND VACUUM BREAKER VALVES IN ACCORDANCE WITH IWV-3510.
IN3	OPEN AND INSPECT ONE VALVE OF THE VALVE GROUPING AT EACH REFUELING. PARTIAL STROKE QUARTERLY WHEN POSSIBLE.
NOTE:	ON CATEGORY C CHECK VALVES, WHOSE FUNCTION IS TO PREVENT REVERSE FLOW, THE TEST WILL BE PERFORMED TO PROVE THAT THE DISK TRAVELS TO THE SEA PROMPTLY ON CESSATION OR REVERSAL OF FLOW.
	CATEGORY D VALVES
XP1	OPERATIONAL CHECKS OF EXPLOSIVE CHARGES WILL BE PERFORMED IN ACCORDANCE WITH IWV-3610.

SYSTEM: Reactor Shutdown Cooling

VALVES: V-17-1, V-17-2, V-17-3, V-17-19, V-17-54, V-17-55, V-17-56,

V-17-57

CATEGORY: B

FUNCTION: These valves function to provide isolation of the Shutdown

Cooling System from the Reactor Recirculation System. They open to allow operation of the Shutdown Cooling System

(non-safety related in the open direction).

TEST REQUIREMENT: Every three months, per IWV-3410.

BASIS FOR RELIEF: Valves V-17-19 and V-17-54 are interlocked and will not open

when reactor coolant temperature is greater than 350°F. Since the safety related function of these valves is to isolate the Shutdown Cooling System, the cycling of valves V-17-1, 2, 3, 55, 56, and 57 during power operation would degrade their

isolation function and, hence, the safety of the plant.

ALTERNATE TESTING: These valves will be tested on a cold shutdown frequency.

when coolant temperature is below 350°F.

SYSTEM: Standby Liquid Control

VALVES: V-19-16, V-19-20

CATEGORY: A1C

FUNCTION: These valves operate in the closed direction to prevent reverse

flow from the Reactor Coolant System into the Standby Liquid Control System, as well as for containment isolation, and open direction to permit injection of poison into reactor vessel.

TEST REQUIREMENT: Every three months, per IWV-3520.

BASIS FOR RELIEF: These valves cannot be exercised during power operation since

flow through these valves would pump highly concentrated sodium pentaborate into the RCS, causing plant shutdown. Performing this test during cold shutdowns requires flushing the Poison System for long periods of time resulting in large quantities of hazardous waste material and requires actuation of the explosive valves which would then require replacement. Performing this testing during cold shutdown would probably

result in delaying plant startup.

ALTERNATE TESTING: These valves will be full stroke exercised each refueling

outage.

SYSTEM: Clean-up Demineralizer

VALVES: V-16-62

CATEGORY: A1C

FUNCTION: This check valve acts as a containment isolation valve in the event of an accident. During normal operation this valve

allows flow to pass into the reactor coolant from the Clean-up

Demineralizer System.

TEST REQUIREMENT: Full stroke exercise every three months, per IWV-3410.

BASIS FOR RELIEF: This valve cannot be exercised and verified closed (its safety

position) during power operation due to the high

pressure/temperature conditions in recirculation loop "B". This valve does not have an exercising mechanism nor is it provided

with position indication.

ALTERNATE TESTING: This valve will be exercised closed each refueling outage

SYSTEM: Hydraulic Control Unit

VALVES: V-15 (126), V-15 (127)

CATEGORY: B

FUNCTION: These valves (137 of each) are the scram inlet/outlet valves.

They function to scram the associated control rod.

TEST REQUIREMENT: Full stroke, test failure modes and stroke time every three

months, per IWV-3410.

BASIS FOR RELIEF: CV-126 & 127 cannot be exercised during power operation

since exercising these valves will scram the associated control rod. Withdrawal of the rod and rapid insertion at power could

cause fuel damage to the core.

These valves are not provided with indication for both positions and stroke in the order of milliseconds thus

measuring of stroke time is impractical.

ALTERNATE TESTING: Per Technical Specification requirements, a sample of 8 of

these valves are tested during start-ups from cold shutdown if the sample has not tested in the previous 6 months. All valves are tested at refueling. Verifying the associated control rod meets the scram insertion time limits as defined in Technical Specifications is an acceptable method of detecting degradation

of these valves.

SYSTEM: Hydraulic Control Unit

VALVES: V-15 (106) (137 valves)

CATEGORY: A2C

FUNCTION: These stop-check valves act in the open position to charge the

scram accumulators from the charging water header. They act in the closed position to allow a successful scram, in the event that the charging water header is depressurized and Reactor

Pressure is less than 940 psia.

TEST REQUIREMENT: Every three months, per IWV-3520.

BASIS FOR RELIEF: Testing these valves during power operation would require

depressurizing the scram charging system, causing a

degradation of the scram systems and a loss of normal cooling

for control rod drives.

ALTERNATE TESTING: These valves (all 137) will be tested on a cold shutdown

frequency by depressurizing the control rod drive charging water header and verifying by the depressurization rate of the associated Hydraulic Control Unit that the valves have shifted

to the closed (safe) position.

SYSTEM: Hydraulic Control Unit

VALVES: V-15 (108) (137 valves)

CATEGORY: C

FUNCTION: Opens to allow displacement of fluid for successful scram

function.

TEST REQUIREMENT: Every three months, per IWV-3520.

BASIS FOR RELIEF: These valves (137) can only be verified open during the actual

scram testing. Verifying the associated control rod meets the scram insertion times specified in technical specifications is an acceptable alternative method of verifying the full open

position of these valves.

ALTERNATE TESTING: Per Technical Specification requirements, a sample of 8 of the

137 valves are tested during start-up from cold shutdown if the

sample has not been tested in the previous 6 months. All

valves are tested at refueling.

SYSTEM: Control Rod Drive Hydraulic

VALVES: V-15-27, V-15-28

CATEGORY: A1C

FUNCTION: These check valves act as containment isolation valves in the

event of an accident. They normally allow excess flow from the Control Rod Drive Hydraulic System to pass to the reactor

vessel.

TEST REQUIREMENT: Every three months, per IWV-3520.

BASIS FOR RELIEF: These valves must be open during operation of the CRD

Hydraulic System. The CRD Hydraulic System must be operable during power operation and is normally kept

operating even during periods when the reactor is shut down.

These valves are not provided with exercise mechanisms or position indication, therefore closure of these valves can only

be verified by indirect means.

ALTERNATE TESTING: These valves will be exercised closed each refueling outage.

SYSTEM: Core Spray

VALVES: V-20-150, V-20-151, V-20-152, V-20-153

CATEGORY: A2C

FUNCTION: These valves act as pressure isolation valves and to prevent

reverse flow from the Reactor Coolant System to the Core

Spray System.

TEST REQUIREMENT: Every three months, per IWV-3410.

BASIS FOR RELIEF: During normal operation the differential pressure across the

valve disc exceeds 1,000 psi. The Core Spray System pumps are not designed to operate against that high of a head, and the valve test operator requires zero pressure differential across the valve disc in order to cycle the valve and/or reactor vessel.

ALTERNATE TESTING: Exercise the valves for operability during cold shutdown using

the test operator.

SYSTEM: Core Spray

VALVES: V-20-60, V-20-61, V-20-88, V-20-89

CATEGORY: C

FUNCTION: These valves provide isolation between the Core Spray System and the

Fire Protection System. These valves also provide a secondary source of makeup to the Reactor, utilizing fire water via the core spray

piping.

TEST REQUIREMENT: Full stroke exercise every three months, per IWV-3520.

BASIS FOR RELIEF: Initiating flow through these valves will cause unacceptable water

chemistry transients in the suppression pool and/or reactor vessel.

ALTERNATE TESTING: Two valves are in series with no test taps between valves, therefore,

the valves are tested as a pair. The closed position of each pair of these valves is verified quarterly by means of a leak test. These valves will be disassembled and inspected to verify open and close stroke as permitted by NRC generic letter 89-04 Position 2. Before reinstalling the valve cap, the disc is manually lifted and allowed to swing closed. Due to unacceptable water chemistry it is not possible to test open these valves by means of flow. After reassembly the closed position of each pair of valves is verified by a leak test. Non-intrusive techniques presently available would not be feasible since they require flow through the valve. These valves form a group in that they are the same size, manufacturer model and materials of construction and required to pass the same flowrate. Two of the subject check valves are mounted vertically, flow up, while the other two are in the horizontal. Since vertical is the more restrictive orientation a vertical valve was the first to be opened. No adverse conditions were observed. Therefore, these valves will be grouped with the horizontal valves. One valve of the group will be disassembled during each refueling outage such that over four refueling outages all of the valves will have been inspected. Also, because the vertical orientation is more restrictive a vertical valve will be selected every other refueling outage. While this is somewhat different than the GL 89-04 position it is GPUN opinion that since the valves do not see any active service and are of the same size and type, any wearing or degradation would be the same for all four valves. GPUN believes there is negligible benefit to safety by the disassembly of two valves each refueling outage as compared to the disassembly of one valve each refueling outage.

SYSTEM:

Main Steam

VALVES:

V-01-173 (108A), V-01-174 (108B), V-01-175 (108C),

V-01-176 (108D), V-01-177 (108E)

CATEGORY:

B

FUNCTION:

To provide automatic and manual pressure control for the RCS

as well as providing for automatic depressurization of the RCS

in case of an accident.

TEST REQUIREMENT:

Full stroke exercise and measure stroke time every three

months, per IWV-3410.

BASIS FOR RELIEF:

Exercising these valves during power operation simulates a small-break transient, subjecting the RCS and related piping to unnecessary transients. These valves cannot be exercised at cold shutdown because reactor pressure is necessary to stroke the valves. No direct position indication exists for these valves. However, acoustic monitors do provide an indirect means to determine position and can be used to time the stroke

of these valves.

ALTERNATE TESTING:

Valves will be full stroke exercised and stroke time measured

during startup following a refueling outage; i.e., on a refueling

outage frequency.

SYSTEM: Main Steam

VALVES: V-1-190, V-1-191, V-1-192, V-1-193

CATEGORY: C

FUNCTION: These valves are installed on the discharge headers of the

electromatic relief valves in the drywell and were designed to open upon a low pressure condition in the discharge line. Relief of the low pressure condition after initial lifting and reseating of the electromatic relief valves will prevent a water column from being established due to the pressure differential between the discharge line and the torus. This water column is undesirable due to the potential increase in hydraulic forces during subsequent relief valve lifts. These valves do not

provide any over pressure relief.

TEST REQUIREMENT: Every three months, per IWV-3520.

BASIS FOR RELIEF: The drywell is a high radiation area that is normally kept

inerted with a nitrogen atmosphere. These valves are not provided with any mechanisms for exercising the internals, and the test method used requires removal of the valve inlet screen and the use of a special tool rig to stroke and measure the opening force. At the completion of the test, the tool rig is removed and inlet screen reinstalled. The installation and removal of the test rig and inlet screen does not require any disassembly of the valve internals. Therefore, no post testing

is required after this exercise test.

ALTERNATE TESTING: Exercise at refueling, when conditions allow access to the

drywell; i.e., when containment is de-inerted.

SYSTEM: Feedwater

VALVES: V-2-71, V-2-72, V-2-73, V-2-74

CATEGORY: A1C

FUNCTION: These valves are containment isolation valves for the main

feedwater lines.

TEST REQUIREMENT: Full stroke exercise every three months, per IWV-3410.

BASIS FOR RELIEF: Exercising these valves during power operation would require

isolation of the Feedwater System, which results in plant shutdown. Two of these valves are inaccessible during cold shutdown when the containment atmosphere is inerted. These valves are not fitted with exercise arms or position indication.

ALTERNATE TESTING: These valves will be exercised to the close position (which is

their safety related position) each refueling outage.

SYSTEM: Closed Cooling Water

VALVES: V-5-165

CATEGORY: A1C

FUNCTION. This valve acts as a containment solation valve for the Closed

Cooling Water System.

TEST REQUIREMENT: Full stroke exercise every three months, per IWV-3410.

BASIS FOR RELIEF: This valve is not fitted with an exercise arm or position

indication. There is no direct means to exercise or verify the stroke of this valve. Special testing is required to exercise this valve which requires isolation of closed cooling water to all

equipment in the Drywell.

ALTERNATE TESTING: This valve will be exercised to the close position (safety

related function) each refueling outage.

SYSTEM: Reactor Building Closed Cooling Water

VALVES: V-5-147, V-5-166, V-5-167

CATEGORY: A1

FUNCTION: These valves act as containment isolation valves for the Closed

Cooling Water System.

TEST REQUIREMENT: Full stroke exercise every three months, per IWV-3410.

BASIS FOR RELIEF: Full stroke exercising of these valves isolates cooling water

flow to the RECIRC pumps. Isolation of cooling water during normal plant operation can cause damage to these pumps, thus

requiring plant shutdown.

ALTERNATE TESTING During cold shutdown these valves will be full stroke

exercised.

SYSTEM: Instrumentation lines connected to the reactor coolant pressure

boundary which penetrate primary containment.

VALVES: V-1-180 V-37-30 V-130-4 V-1-181 V-37-38 V-130-5

V-1-181 V-37-38 V-130-5 V-1-184 V-37-39 V-130-6A V-1-185 V-37-40 V-130-6B V-14-49 V-37-41 V-130-7 V-14-50 V-37-49 V-130-8 V-14-52 V-37-50 V-130-9 V-14-53 V-37-51 V-130-10 V-14-54 V-37-52 V-130-21A V-14-55 V-37-59 V-130-21B

V-130-26

V-14-56 V-20-172 V-37-68 V-20-173 V-37-69 V-37-5 V-37-70 V-37-71

V-37-7 V-37-8 V-37-16 V-37-17 V-37-17 V-37-18 V-37-18 V-37-18

V-37-19 V-130-2A V-37-27 V-130-2B V-37-28 V-130-3

CATEGORY: AIC

TEST REQUIREMENT: Exercise valves every three months and Seat Leak Test in

accordance with Section XI.

BASIS FOR RELIEF: Instrumentation lines connected to the reactor coolant pressure

boundary and which penetrate primary containment are designed in accordance with USNRC Regulatory Guide 1.11 which permits a flow restricting orifice inside containment and an excess flow check valve outside containment for isolation. This design configuration does not permit valve exercising or Local Seat Leak Tests to be

performed.

ALTERNATE TESTING: The excess flow check valves are demonstrated to be functional in

both the open and closed position in accordance with OC Tech Specification, Section 4.5.0. This requires testing for closure during refueling outages and open position whenever conditions

may cause closure.

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SYSTEM: Main Steam

VALVES: V-1-7, V-1-8, V-1-9, V-1-10

CATEGORY: A1

FUNCTION: The main steam isolation valves provide containment isolation

of the Main Steam Line.

TEST REQUIREMENT: Exercise valve (with fail-safe actuators) to observe proper

operation of fail-safe mechanisms every three months per

IWV-3410.

BASIS FOR RELIEF: These valves are air operated and have fail-safe operators that

are required to close the valves with no air assist. These valves currently cannot be tested every 3 months or during cold shutdown unless drywell access is available due to the configuration. Drywell entry is required to observe the

operators function properly per IWV-3410(e).

ALTERNATE TESTING: These valves will be fail-safe tested during cold shutdown

when drywell access is available and during refueling outages.

SYSTEM:

Instrument Air

VALVES:

V-6-393

CATEGORY:

A1C

FUNCTION:

This valve acts as a containment isolation valve for the

Instrument Air System.

TEST REQUIREMENT:

Full stroke exercise every three months, per IWV-3410.

BASIS FOR RELIEF:

This valve is not fitted with an exercise arm or position indication. There is no direct means to exercise or verify the stroke of the valve. Special testing is required to exercise this valve which requires isolation of control air to all equipment in

the Drywell.

ALTERNATE TESTING:

This valve will be exercised to the close position each

refueling outage.

SYSTEM: Instrument Air

VALVES: V-6-395

CATEGORY: A1

FUNCTION: This valve acts as a containment isolation valve for the

Instrument Air System.

TEST REQUIREMENT: Full stroke exercise and stroke time every three months, per

IWV-3410.

BASIS FOR RELIEF: Full stroke exercising of this valve isolates instrument air form

the Main Steam Isolation Valves. Isolating the air supply could cause the MSIV's to begin to close causing unwanted

transients.

ALTERNATE TESTING: During cold shutdown and during refueling outages this valve

will be full stroke exercised and timed.

SYSTEM: Core Spray

VALVES: V-20-52, V-20-53, V-20-54, V-20-55

CATEGORY: C

FUNCTION: Core Spray Booster Pump Discharge Check Valves

TEST REQUIREMENT: Full stroke exercise every three months.

BASIS FOR RELIEF: The test line utilized for testing these valves will not pass the

maximum flowrate of 4100 gpm. It will pass at least 3400

gpm.

ALTERNATE TESTING: The valves will be partial flow tested every three months and

whenever the valves are returned to service after open and

inspection activities. These valves are of the same

manufacturer, size, model and type. One valve of this group

will be opened and inspected at each refueling outage.

SYSTEM: Reactor Building Closed Cooling Water, Service Water

VALVES: V-5-153, V-5-154, V-3-62, V-3-63

CATEGORY: C

FUNCTION: Pump Discharge Check Valves

TEST REQUIREMENT: Full stroke exercise, valve every three months.

BASIS FOR RELIEF: These valves will be checked for closure by verifying

acceptable hydraulic performance of the parallel pump. During certain times, both pumps must operate to provide cooling to Plant Systems and the Closure test is not possible without

shutdown of the respective pump.

ALTERNATE TESTING: The valves will be tested every three months except for those

periods when both pumps must operate. In that case, the frequency will revert to testing every three months as soon as

single pump operation is possible.

SYSTEM: Hydrogen and Oxygen Monitoring

VALVES: V-38-9, V-38-10, V-38-16, V-38-17, V-38-22, V-38-23,

CATEGORY: A1

FUNCTION: Containment Isolation

TEST REQUIREMENT: Full stroke exercise, time and test function of fail safe features

every three months.

BASIS FOR RELIEF: These valves cannot be stroked and timed without

modifications. These valves do not have position indication.

Verification of cycle is by indirect means.

ALTERNATE TESTING: These valves will be exercised and the fail safe feature tested

during refueling but, the cycle cannot be timed.

NOTE: The above valves are Non-Code Class components.

SYSTEM: Core Spray

VALVES: V-20-8, V-20-9, V-20-16, V-20-22

CATEGORY: C

FUNCTION: Core Spray Main Pump Discharge Check Valves

TEST REQUIREMENT: Full stroke exercise every three months.

BASIS FOR RELIEF: The test line utilized for testing these valves will not pass the

maximum flowrate of 4100 gpm. It will pass at least 3400

gpm.

ALTERNATE TESTING: The valves will be partial flow tested every three months and

whenever the valves are returned to service after open and

inspection activities. These valves are of the same

manufacturer, size, model and type. One valve of this group

will be opened and inspected at each refueling outage.

SYSTEM: Liquid Poison

VALVES: V-19-37, V-19-38

CATEGORY: C

FUNCTION: Pump Discharge Check Valves

TEST REQUIREMENT: Exercise every three months.

BASIS FOR RELIEF: The means for testing these valves in the closed direction

would involve mechanical operations that could involve personal hazard due to the high pressure output of the liquid poison pumps. Reverse flow through a positive displacement pump is not a probable mode of failure and relief valve discharge and leakage is checked on a quarterly basis. These are the two possible paths should the pump discharge check valve fail in the open position. Quarterly pump testing and relief valve leakage testing would detect any excessive

backflow and cause the operating pump to fail its acceptance

criteria. If this condition were to occur, the involved

components would be repaired or replaced.

ALTERNATE TESTING: These valves are exercised every three months to verify full

open position. No reverse flow test will be done.

SYSTEM: Control Rod Drive

VALVES: V-15-119, V-15-120, V-15-121, V-15-133, V-15-134,

V-15-135, V-15-136, V-15-137

CATEGORY: B

FUNCTION: Isolate the scram dump volume during a scram condition.

TEST REQUIREMENT: Exercise stroke time and verify operation of failure mode

feature every three months.

BASIS FOR RELIEF: These valves can be exercised every three months but the test

or exercise solenoid to bleed off control air is not the solenoid that would be used if the valves safety function were required. A full scram signal is required to actuate the safety function

solenoids.

ALTERNATE TESTING: The valves will be exercised every three months but the failure

mode and stroke timing will be done at cold shutdown.

SYSTEM: Core Spray

VALVES: V-20-50, V-20-51

CATEGORY: C

FUNCTION: Core Spray Booster Pump Bypass Check Valves

TEST REQUIREMENT: Full stroke exercise every three months.

BASIS FOR RELIEF: The test line utilized for testing these valves will not pass the

maximum flowrate of 3700 gpm.

ALTERNATE TESTING: The valves will be partial flow tested every three months and

whenever the valves are returned to service after open and

inspection activities. These valves are of the same

manufacturer, size, model and type. One valve of this group

will be opened and inspected at each refueling outage.

SYSTEM: Drywell and Suppression, Containment Spray

VALVES: V-26-1 V-26-2 V-26-3

V-26-4 V-26-5 V-26-6 V-26-7 V-26-8 V-26-9 V-26-10 V-26-11 V-26-12 V-26-13 V-26-14 V-21-005

V-21-011

CATEGORY: Various

FUNCTION: Drywell and Torus Vacuum Breakers, and Torus Spray Valves

TEST REQUIREMENT: Seat Leak Testing of each valve.

BASIS FOR RELIEF: Valves cannot be individually isolated in that they have no

isolation valves.

ALTERNATE TESTING: Valves are tested as a group during a Drywell to Torus Leak

Test. Combined limiting leakage is specified by the Technical

Specifications.

SYSTEM: Various

VALVES: V-623-001 V-38-039 V-40-006

V-623-002 V-38-040 V-40-008 V-623-003 V-38-041 V-40-012

V-623-004 V-38-043 V-40-024 V-38-037 V-38-044

V-38-038 V-38-046

CATEGORY: A1

FUNCTION: Containment Isolatic n Valves

TEST REQUIREMENT: Valves with remote position indicators shall be observed at

least once every 2 years to verify that valve operation is

accurately indicated.

BASIS FOR RELIEF: The above valves are contained or sealed units such that valve

position cannot be verified by local observation.

ALTERNATE TESTING: The position indicators for the above valves will be verified at

least once every 2 years. This verification will use a parameter response such as pressure or flow to confirm accurate remote

position indication.

SYSTEM: Various

VALVES: V-01-07 V-22-001 V-23-021 V-01-08 V-22-002 V-23-022

V-01-09 V-22-028 V-27-001 V-01-10 V-22-029 V-27-002 V-05-147 V-23-013 V-27-003 V-05-166 V-23-014 V-27-004 V-05-167 V-23-015 V-28-017

V-06-395 V-23-016 V-28-018 V-16-001 V-23-017 V-28-047

V-16-002 V-23-017 V-28-047 V-31-002

V-16-014 V-23-019 V-16-061 V-23-020

CATEGORY: A1

FUNCTION: Containment Isolation Valves

TEST REQUIREMENT: Valves with remote position indicators shall be observed at

least once every 2 years to verify that valve operation is

accurately indicated.

BASIS FOR RELIEF: The above valves are located in radiation areas. Local

observation to verify the accuracy of the position indicators will result in unnecessary radiation exposure. Alternate means

can be used to verify accurate position indication.

ALTERNATE TESTING: The position indicators for the above valves will be verified at

least once every 2 years. Local observation or the following method will be used to verify accurate position indication. The remote position indicators provided on these valves are used to determine valve position prerequisite to system

operation and local leak rate testing. Proper system operation will verify accurate open position indication and successful leak rate test results will verify accurate closed indication.

SYSTEM: Control Rod Drive

VALVES: V-15 (106) (137 valves one per Hydraulic Control Unit)

CATEGORY: A2C

CLASS: 2

FUNCTION: These stop-check valves act in the open position to charge the

scram accumulators from the charging water header. They act in the closed position to allow a successful scram, in the event that the charging water header is depressurized and reactor

pressure is less than 940 psia.

TEST REQUIREMENT: Leak rate test per IWV-3420.

BASIS FOR RELIEF: The owner established permissible leak rate for these valves is

based upon maintaining the HCU pressure above a specific value for a given period of time. This can be demonstrated by observing the depressurization rate of the Hydraulic Control Units and verifying that they are within acceptable limits. This type of testing is done on all 137 Hydraulic Control Units simultaneously. Those valves that pass the owner established criteria are not tested further to determine the actual leak rate since a tight valve will take an indefinite period of time to

depressurize the Hydraulic Control Unit.

ALTERNATE TESTING: These valves (all 137) will be leak tested at least once every

two years to ensure they are capable of performing their

intended function. The leak test shall consist of monitoring the depressurization rate of each associated Hydraulic Control Unit

to verify it is within the owner established limits.

OYSTER CREEK INSERVICE TESTING PROGRAM APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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SYSTEM 411 MAIN STRAM

	1	1		1		1.	1	POSI	TION	1 3	CTIVE	CODE	1	REQUIRE	19		1 2	ACTUAL	1	
VALVE #	IY	PE	SIZE	1 1	ACTUATOR	CAT	NO	RM	SAFE	1	PASSIVE	CLAS	sl	TEST	R	BLIBP	1	TEST	1	SAFETY FUNCTION
01-07 (NS03A)	G	L	24	1	А	A1	10	1	С	1	A	1	1	BP1	1		1	BF1	1	CLOSE FOR CONTAINMENT ISOLATION
	1	- 1		1		-	1	- 1		1		1	i	EF4	1		1	BF4	1	
	1	1		1		1	1	1		1		1	1	RF5	1	30	1	BF7	1	
	1	1		-1		1	1			1		1	1	ET	1		1	ET	1	FLOW DRAWING BR 2002
	1	1		1		1	1	- 1		1		1	1	SLT1	1		1	SLT1		ISI DRAWING GU 3B-411-A1-001
	1	1		İ		1	1	1		I		1	1		1		1		1	
-01-08 (NS03B)	G	L	24		A	A1	10	- 1	C	1	A	1 1	1	BF1	1		1	BF1	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1		1		1	1	1		L		1	1	BP4	1		1	BF4	1	
	1	1		1		1	1	1		1		1	1	BF5	1	30	1	BF7	1	
	1	1		1		1	1	- 1		1		1	1	BT	1		1	BT	1	FLOW DRAWING BR 2002
	i	i		1		ı	1	1		1		1	1	SLT1	1		1	SLT1	1	ISI DRAWING GU 38-411-A1-001
	1	ĺ		1		1	1	1		l		Ī	Ī		1		l		i	
7-01-09 (NS04A)	G	L	24	1	Α	A1	10		С	1	A	1	1	RF1	1		1	BF1	1	CLOSE FOR CONTAINMENT ISOLATION
	1	- 1		1		1	1	1		1		1	1	EF4	1		1	EF4	1	
	1	1		1		[1	1		į.		1	1	BF5	1	30	1	BF7	1	
	1	- 1		1		1	I	-1		1		1	1	BT	1		1	BT	1	FLOW DRAWING BR 2002
	i	1		1			1	- 1		1		1	1	SLT1	1		I	SLT1	1	ISI DRAWING GU 3E-411-A1-001
	1	1		1		l	1			1		1	1		1		1		1	
7-01-10(NS04B)	G	L	24	1	A	Al	10	1	С	1	A	1	1	BF1	1			RF1	1	CLOSE FOR CONATINMENT ISOLATION
	1	1		1		1	1	-		1		1	1	BF4	1		1	BF4	1	
	1	1		1		1	ĺ	1		ľ		1	1	BF5	1	30	1.	EF7	1	
	1	1		1		ž.	Į	1		1		1	1	ET	1		1	RT	1	FLOW DRAWING BR 2002
	1	-		1		1	1	1		1		1	1	SLT1	1		1	SLT1	1	ISI DRAWING GU 3E-411-A1-001
	l	1		ŧ		1	1	1		1		1	ŧ		1		1		Ī	
7-01-160 28D	R	L	6	1	SA	c	C	1	0	l	A	1	1	TF1	1		1	TF1	1	OPEN FOR REACTOR PRESSURE RELIEF
	1	1		i		į.	1	1		1		1	1		1		Î		1	
	1	1		1		1	1	- 1		1		1	1		1		1		1	
	1	- 1		1		ļ	1	1		1		1	1		1		1		1	FLOW DRAWING BR 2002
	1	-1		1		1	1	- 1		1		1	1		1		1		1	ISI DRAWING GU 3E-411-A1-001
	ř	1		1		1	1	1		1		1	1		1		1		1	

APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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SYSTEM 411 MAIN STEAM POSITION | ACTIVE | CODE | REQUIRED | ACTUAL | VALVE # | TYPE | SIZE | ACTUATOR | CAT | NORM | SAFE | PASSIVE | CLASS | TEST | RELIEF | TEST | IC IC IO | A | 1 | TF1 | TF1 | OPEN FOR REACTOR PRESSURE RELIEF FLOW DRAWING BR 2002 ISI DRAWING GU 3B-411-A1-001 V-01-162 28F | RL | 6 | SA | C | C | O | A | 1 | TF1 | OPEN FOR REACTOR PRESSURE RELIEF FLOW DRAWING BR 2002 ISI DRAWING GU 3E-411-A1-001 TF1 | OPEN FOR REACTOR PRESSURE RELIEF FLOW DRAWING BR 2002 ISI DRAWING GU 3B-411-A1-001 TF1 | OPEN FOR REACTOR PRESSURE RELIEF | FLOW DRAWING BR 2002 ISI DRAWING GU 38-411-A1-001 V-01-165 28J | RL | 6 | SA | C | C | O | A | 1 | TF1 | OPEN FOR REACTOR PRESSURE RELIEF

FLOW DRAWING BR 2002

| ISI DRAWING GU 3E-411-A1-001

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SYSTEM 411 MAIN STEAM

	1		l			1	1	POS	ITION	ACTIVE	CODE	REQUIRE	DI	ACTUA	L	
VALVE #	1.3	TYPE		SIZE	ACTUATOR	! CA	I I	NORM	SAFE	PASSIVE	CLASS	TEST	RELIEF	TEST	1	SAFETY FUNCTION
01-166 28K	1	RL	1	6	SA	C	1	С	0	A	1	TF1	1	TP1	1	OPEN FOR REACTOR PRESSURE RELIEF
	į.		1	- 1		+	1				1	1	1	1	1	
	1					1	-1				1	1	1 .	I	1	
	1		i.	1		1	1				1	1	1		-1	FLOW DRAWING BR 2002
	1		1	1		1	-1		1		1	1.	1	1	1	ISI DRAWING GU 3B-411-A1-001
	1		1	1		1	- 1	-1			1	1	1	I	1	
01-167 28L	1	RL		6	SA	c	1	c	0	A	1	TF1	I	TF1	1	OPEN FOR REACTOR PRESSURE RELIEF
	1		1	1		1	-1				1	1	1	1	1	
	i			1		1	1				1	1	1		-	
	1			1		1	1				1	ł	1	1	1	FLOW DRAWING BR 2002
	1			1		1	1				1		1		1	ISI DRAWING GU 3B-411-A1-001
	1			-		1	1				1		1	1	1	
01-168 28M	1	RL		6	SA	c	1	c	0	A	1	TF1	ı	TF1	1	OPEN FOR REACTOR PRESSURE RELIEF
	1		i	- 1		1	1	į			1		1	1	1	
	ì			1		1	1	1			1		1		1	
	1	1		1		1	- 1	1			1		1		- 1	FLOW DRAWING BR 2002
	1			1		1	1		- 1		1 3	1	1		1	ISI DRAWING GU 3E-411-A1-001
	1	1		1		1	1	1			1		1	l	1	
01-173 108A	1	GL		5	В	B	1	c	0	A	1	BF1	13	EF3	1	OPEN FOR REACTOR PRESSURE CONTROL
	1	1		1		1	Ī	- 1			1	ET	1	ET	1	
	1	1		1		1	1	1	1		1		1		1	
	1	-		1		1	1	1	- 1		1		1		ŧ	FLOW DRAWING BR 2002
	1	- 1		1		1	1	1			1				1	ISI DRAWING GU 3B-411-A1-001
	1	1		1		1	1	i			1		1		1	
01-174 108B	1	GL		,	В	B	1	c	0	A	1	BF1	13	BP3	1	OPEN FOR REACTOR PRESSURE CONTROL
	1	J		- 1		+	1	-1	- 1		1	BT	1 - 1	ET	1	
	1	- 1		- 1		1	1	1			1		1.		-	
	1	1		- 1		1	1	1	1		1		1 1		1	FLOW DPAWING BR 2002
	1	1		- 1		1	1	1	1		1		1 1		1	ISI DRAWING GU 3E-411-A1-001
	1	- 1		-1		1	1	1			1 1		1 1		1	

APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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	1			- 1		1			ACTIVE					ACTUAL		
VALVE #	1:	TYPE	SI	ZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	REL	IBF	TEST	1	SAFSTY FUNCTION
-01-175 108C	1	GL	6	1	В	B	l c	10	A	1 1	BF1	1 1	3 - [BF3	1	OPEN POR REACTOR PRESSURE CONTROL
	1		1	-		1	1	1	1	1	2.7	1	1	0.	- 1	
	1		1	-		1	1	1	1	1	1	ī	1		1	
	1		1	- 1		1	1	1	1	1	1	1	1		1	FLOW PRAWING BR 2002
	1		1	- 1		1	1	1	1	1	I	1	1		1	ISI DRAWING GU 3B-411-A1-001
	ł			- 1		ļ	I	1	I	1		1	- 1		1	
-01-176 108D	1	GL	6	1	В	B	1 c	10	A	1	BF1	1	3	BF3	1	OPEN POR REACTOR PRESSURE CONTROL
	1			1		1	1	.1	1	1	RT	1	1	BT	1	
	1					1	1	1	1	1		1	- 1		1	
	1			1		1	1	1	1	1	1	1	1		1	FLOW DRAWING BR 2002
	1			-		1	1	1	1	1		1	1		1	ISI DRAWING GU 3R-411-A1-001
	I			1		1	1:	1	l .	1	-	1	į		1	
-01-177 108R	1	GL	6	1	R	B	c	10	A	1 1	RF1	1	3	BF3	1	OPEN FOR REACTOR PRESSURE CONTROL
	1			1		1	1	1	1	1	BT	1	1	BT	1	
	1			1		1	1	1	1	1		1	1		-1	
	1		1	1		1	1	1		1		1	- 1		1	FLOW DRAWING BR 2002
	1			- 1		1	i .	1	1	1		1	1		1	ISI DRAWING GU 3E-411-A1-001
	ì			1		1	I .	1	ı	1		1	1		ì	
-01-180	1	SK	. 5	1	SA	A1C	10	c	A	1 1	RF1	2	5	RF3	1	OPEN FOR INSTRUMENT OPERABILITY
	1			i		!	T.	1	1	1. 1	SLT1	2	5		1	CLOSE FOR INSTRUMENT LINE CONTAINMENT ISOLATION
	1	1		- 1		1	1	1		1		1	1		1	
	1	-		1		1	1	1		1		1	1		1	PLOW DRAFING JC 19616
	1	-		1		1	1	1		1		1	1		1	ISI DRAWING GU 38-411-A1-001
	1	1		1		1	1	1		1		1	1		1	
-01-181	1	sk	. 5	1	SA	Alc	10	c	A	1	BF1	2	5	BF3	1	OPEN FOR INSTRUMENT OPERABILITY
	100	1		- 1		1	i	1		1 1	SLT1	1 2	5		1	CLOSE FOR INSTRUMENT LINE CONTAINMENT ISOLATION
	1	1		1		1	1	1		1 1		1	1		1	
	1	1		-1		ļ	1	1		1 1		1	- 1		1	FLOW DRAWING JC 19616
	1	1		- 1		ŀ	1	1		1 1		1	- 1		1	ISI DRAWING GU 3B-411-A1-001
	1	1		1		1	1	1		1 1		1	1		1	

APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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SYSTEM 411 MAIN STEAM POSITION | ACTIVE | CODE | REQUIRED | ACTUAL | TYPE | SIZE | ACTUATOR | CAT | NORM | SAPE | PASSIVE | CLASS | TEST | RELIEF | TEST | SAFBTY FUNCTION VALVE # 1 | RP1 | 25 | BP3 | OPEN FOR INSTRUMENT OPERABILITY IC I A V-01-184 | A1C | 0 | CLOSE FOR INSTRUMENT LINE CONTAINMENT ISOLATION | SLT1 | 25 | FLOW DRAWING JC 19615 ISI DRAWING GU 38-411-A1-001 SK | .5 | SA | AIC | O | C | A | 1 | BF1 | 25 | BF3 | OPEN FOR INSTRUMENT OPERABILITY V-01 185 CLOSE FOR INSTRUMENT LINE CONTAINMENT ISOLATION | SLT1 | 25 | | FLOW DRAWING JC 19616 | ISI DRAWING GU 3R-411-A1-001 CK 4 SA C C O A 2 BP1 14 BP3 OPEN TO PREVENT SIPHON EPPECT ON DOWNCOMMER LINE V-01-190 PLOW DRAWING BR 2002 ISI DRAWING GU 38-411-A1-001 | BP1 | 14 | BP3 | OPEN TO PREVENT SIPHON EFFECT ON DOWNCOMMER LINE V-01-191 FLOW DRAWING BR 2002 ISI DRAWING GU 38-411-A1-001 CK 4 SA C C O A 2 BF1 14 BF3 OPEN TO PREVENT SIPHON EFFECT ON DOWNCOMMER LINE V-01-192 FLOW DRAWING BR 2002 ISI DRAWING GU 38-411-A1-001

OYSTER CREEK INSERVICE TESTING PROGRAM APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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	1		1		- 1		1	- 1	PC	SI	TION	ACTIV	E	CODE	P	REQUIRE	19		AC	TUAL	1	
VALVE #	1	TYPE	1	SIZ	B	ACTUATOR	1 9	CAT	NORM	1 1	SAPE	PASSI	VB	CLAS	5	TEST	RE	BLIBF	1 1	TEST	į	SAPRTY FUNCTION
V-01-193	1	CK	1	4	- 1	SA	1 0		С	1	0	A		1 2	-	BF1	1	14	18	RF3	1	OPEN TO PREVENT SIPHON EFFECT ON DOWNCOMMER LI
	- 1		1		1		1	. 1		1		1		1	1		1		1		1	
	- 1		1		1		1			1		1		100	1		1				1	
	1		i		- 1		1	1		1		1		1	1		1		1		1	FLOW DRAWING BR 2002
	1		1		1		1	1		1		1		1	1		1				1	ISI DRAWING GU 3B-411-A1-001
	1		1		- 1		1	1		1		1		1	1		1		1		1	

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SYSTEM 422 PEEDWATER

	1		1		Programme and the	-		PO	SITI	ON	ACTIV	10	ODB	REQUIRE	D		ACTUAL	2	
VALVE #		TYPE		SIZB	ACTUATO		CAT	NORM				-		TRST		BLIBF		1	SAFETY FUNCTION
-02-071	1	CK		18	SA		AIC		10		A	- 1		BF1	1	15	EF3	1	CLOSE FOR RCPB AND CONTAINMENT ISOLATION
	1		1		1	1		1	1			1	110	SLT1	1		SLT1	1	
	- 1:		1		1	1			1			1.			1			1	
	1		1		F	1		1	1			1	200		1			1	FLOW DRAWING BR 2003
	1		1		1	1		i	1			- 1		1000	1			1	ISI DRAWING GU 3B-422-A1-001
	ij		I		1	1		1	1			1			1			1	
-02-072	1	ck	1	18	SA	1	A1C	10	10		A	1	1	BF1	1	15	BF3	1	CLOSE FOR RCPB AND CONTAINMENT ISOLATION
	1		1		1	1		1	1			1		SLT1	1		SLT1	1	
	1		1		1	1		1	1			1			1			1	
	1		ľ		1	1			1			1			1			1	FLOW DRAWING BR 2003
	1		1		1	- 1		1 - 1	1			1	- 1		1			1	ISI DRAWING GU 3B-422-A1-001
	1		1		t	1		1	1			1			1			1	
-02-073	1	CK	1	18	SA	1	Alc	0	c		A	1	1	BF1	1	15	RF3	1	CLOSE FOR RCPB AND CONTAINMENT ISOLATION
	- 1		ŀ		1	-1		1	1			1		SLT1	1		SLT1	-1	
	1		1		1	1		1	1			- 1	59		1			1	
	1		1		1	- 1		1	1		H() (4)	- 1			1		100	1	FLOW DRAWING BR 2003
	1		ì		1	1			1			- 1			1			1	ISI DRAWING GU 38-422-A1-001
	1		Į		1	. 1			1			1	-	Bay.	1			1	
-02-074	-1	CK	1	18	SA	1	A1C	0	1 0		A	1	1	BP1	1	15	BF3	1	CLOSE POR RCPB AND CONTAINMENT ISOLATION
	-1		ļ		1	1		1	1		177	1	- 1	SLT1	1		SLT1	1	
	1		1		1	1			1			-1	- 1		1			1	
	- 1		1		1	1			1		1.05	- 1			1			1	FLOW DRAWING BR 2003
	1		1		1	1			1			1	- 1	1000	1			1	ISI DRAWING GU 3R-422-A1-001
	4		1		1	1			1			-			i			1	

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SYSTEM 531 SERVICE WATER

	- 1		1		1		1			TION	-	ACTIVE			BQUIRE				ACTUAL	1	
VALVE #	- 1	TABE		SIZE	,	CTUATOR	CAT	NO	-	SAFE		PASSIVE	CLAS	-	TEST	-	BLIBE	-	TEST	1	SAPRTY PUNCTION
03-062			1		1							A			RF1	L L	38	1	BF1	1	OPEN FOR SERVICE WATER FLOW
	1		1		1			1	- 1		1		1	1		1		1		1	CLOSE FOR PARALLEL PUMP FLOW
	- 1		*		1		1	1	1		1		1	1		1		1		1	
	1		1		1		1	1	- 1		1		1	1		1		ŀ		1	FLOW DRAWING BR 2005
	1		1		1		1	1.	1		1		1.	1		1		1		1	ISI DRAWING GU 3B-531-A1-001
	1		1		I			1			1.		1	1		1		1		1	
03-063	1	SK		16	1		c						3		BF1		38	1	RF1	1	OPEN FOR SERVICE WATER FLOW
	1		1		1		1	1			1		1	1		1		1		1	CLOSE FOR PARALLEL PUMP FLOW
	1		1		1		1	1			1		1	1		1		1		1	
	1		1		i		1	1	- 1		1		1	1		1		1		1	FLOW DRAWING BR 2005
	1		l		1		1	1	1		1		1	1		1		1		1	ISI DRAWING GU 38-531-A1-001
	1		i		1		1	1	- 1		1		1	T		1		1		1	

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SYSTEM 532 EMBRGENCY SERVICE WATER

	1	- 1		-		1	- 1	POS	ITION	1	ACTIVE	CODE	RE	UIRB	D	A	CTUAL	1	
VALVE #	TY	PB	SIZ	E	ACTUATOR	CA	I I	NORM	SAP	B	PASSIVE	CLASS	<u>s</u> :	TEST	RBLIBF	1 3	TBST	1	SAFBTY PUNCTION
03-065	1 0	K	10	1	SA	c	1	o/c	0/0	1	A	3	1 1	BP1	1		BF1	*	OPEN FOR EMERGENCY SERVICE WATER PUMP PLOW
	1.	1		1		4.	- 1		1	1		1	1		1	1		*	CLOSE FOR PAPALLEL PUMP FLOW
	1	- 1		İ		1	- 1		1	-		1	1		1			1	
	1	1		1		1	į		1	- 1		1	1		1.	1		1	PLOW DRAWING BR 2005
	1	1		1		1	1		1	. 1		1	1		1	l.		1	ISI DRAWING GU 38-532-A1-001
	ŧ	1		1		1	Į		1	. 1		1	1		1			Ī	
-03-066	1 0	к (10	1	SA	i c	1	o/c	0/0	1	A	3	1 1	RF1		E	BF1	1	OPEN FOR EMERGENCY SERVICE WATER PUMP FLOW
	1	-1		1		1	- 1			- 1		1	1		1 1	1		1	CLOSE FOR PARALLEL PUMP FLOW
	1	1		1		1 -	1			1		1	1		1			1	
	1	1		Ī		1	i			- 1		1	1		1	i		1	FLOW DRAWING BR 2005
	1	1		1		1	1		1	Į		1	1		1 1			1	ISI DRAWING GU 38-532-A1-001
	1	1		- 1		1	1		1	1		1	1		1			1	
-03-067	1 0	к	10	1	SA	c	1	o/c	0/0	1	A	1 3	1 1	P1	1	В	RF1	ı	OPEN FOR EMERGENCY SERVICE WATER PUMP PLOW
	1	1		1		1	1		1	1		1	1		1 1			1	CLOSE FOR PARALLEL PUMP FLOW
	1	1		- 1		1	-1		1	1		1	1		1 1			1	
	1	1		1		1	į		1:	1		1	1		1 1			ţ	PLOW DRAWING BR 2005
	1	1		- 1		1	- 1		1	1		1	1		1	1		1	ISI DRAWING GU 3B-532-A1-001
	1	- 1		-		1	- 1			i		1	1					1	
-03-068	1 0	к (10	1	SA	1 c	1	o/c	0/0	1	A	3	1	F1	1 1	В	RF1	1	OPEN FOR EMERGENCY SERVICE WATER PUMP FLOW
	1	1		-1		1	1			1		1	1		1 1			1	CLOSE FOR PARALLEL PUMP FLOW
	1	. 1		- 1		1	-1			1		1	1		1 1			1	
	1	1		1		1	1			1		1	1		1 1			1	PLOW DRAWING BR 2005
	1	- 1		1		1	ì			1		1	1		1 1			1	ISI DRAWING GU 38-532-A1-001
	1	1		1		1	1			1		1	1		1 1			1	
-03-087	B	F	14	1	м	B	array of the same	T	T	-	p	3	8	F4	1 1	В	F4	1	THROTTLED OPEN FOR ESW FLOW
	1	1		1		1	-	_ 1	h	1		1	1		1 1			1	
	1	1		1		1	-			- 1		1	1		1 1			1	
	1	- 1		- 1		1	1		- 1.	1		1	1		1 1			1	FLOW DRAWING BR 2005
	1	- 1		1		1	1			1		1	1		1 1			1	ISI DRAWING GU 3B-532-A1-001
	1	1		-		1	1	1		1		1	1		1 1			1	

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VALVE TEST REQUIREMENTS

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SYSTEM 532 BNERGENCY SERVICE WATER

	-1		1		1		1	4	POS	ITION	ACTIVE	CODE	REQUI	RED	ACTUA	L	
VALVE #	-1	TYPE	1	SIZE	1 A	CTUATOR	1 5	CAT	NORM	SAFE	PASSIVE			T RELIEF			SAFBTY PUNCTION
03-088	1	BF	1	14	1	м	1		Т	T	P	3	RF4		BF4	1	THROTTLED OPEN FOR RSW PLOW
	-1		1		1		F	- 1		1	1	1		1	1	- 1	
	1		1		1		1			1	1	1				- 1	
	- 1		1		١.,		i			1		1		1		1	FLOW DRAWING BR 2005
	1		1		1		1	4		t	1	1			F	- 1	ISI DRAWING GU 38-532-A1-001
	1		1		1		1			1	1	1				1	
03-131	1	CK	1	2	1	SA	1 0		0	c	1 A	3	BP1	1	BP1	1	CLOSE TO PREVENT LOSS OF ESW FLOW TO SW SYSTEM
	1		1		1		1			1	1	1		1		- 1	
	4.		1		1		ŧ			1	1	1		1		1	
	1		1		1		1	- 1	1	1	1	1		100		- 1	FLOW DRAWING BR 2005
	1		i		í		1			1	1	1			1	- 1	ISI DRAWING GU 3B-532-A1-001
	1		1		ŀ		ı			1	1			1	1	1	
03-133	1	CK	1	2	1	SA	1 0	.	0	C	A	3	BF1	1	BF1	1	CLOSE TO PREVENT LOSS OF ESW FLOW TO SW SYSTEM
	1		1		1		1			1	1	1		1		-1	
	1		1		1		1			1	1	in a				1	
	1		1		1		1			1	1	1				1	FLOW DRAWING BR 2005
	1		1		1		1			1	1	1				-	ISI DRAWING GU 38-532-A1-001
	-							- 1								-	

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SYSTEM 541 CLOSED COOLING WATER

	i						ACTIVE						TUAL		
VALVE #	TYPE	SIZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLAS	TEST	11	RELIEF	Z I	EST	1	SAFBTY FUNCTION
7-05-147	GA	6	Mo	A1	1 0	c	A	1 2	BF1	į	18	B	F2	į	CLOSE FOR CONTAINMENT ISOLATION
	1	ŀ	1	1	1	1	1	1	BT	1	18	E	T	i	
	1	I	1	1	1	1	1	1	SLTI	-		5	LTI	1	
	1		1	1	1	1	1	1	BP4	1	51	B	P4	1 !	FLOW DRAWING BR 2006
	1	1	1	1	1	1	I	1	1	- 1		1		1	ISI DRAWING GU 38-541-A1-001
	1	1	1	l	1	1	1 - 1	1	1	-1		I		1	
7-05-153	CK	12	SA	C	o/c	1 o/c	l A	1 3	BP1	i	38	B	F1	1 1	OPEN FOR RECCW PUMP FLOW
	1		1	i	ŀ	1	1	1	1	. 1		1		1 (CLOSE FOR PARALLEL PURP PLOW
	1		1	1	1	1	1	1	1	1		1		1	
	1		1	1	1	1	1	1	1	1		1		1 1	PLOW DRAWING BR 2006
	1		1	1	1	1		I	1	1		1		1 2	ISI DRAWING GU 3B-541-A1-001
	1		1	I	1	1	ı	1	1	ı		1		I	
7-05-154	CK	12	SA	c	0/C	o/c	A	3	BP1	1	38	E	71	1 (OPEN FOR RECCW PUMP FLOW
	1 1		1	1	1	1		1	1	1		1		1 0	CLOSE FOR PARALLEL PUMP FLOW
	1 1		1	1	1	1	1	1	1	1		1		1	
	1 1		1	1	1	1	1	1	1	1		1		1 1	FLOW DRAWING BR 2006
	1 1		1	1	1	1		1	1	1		1		1 3	ISI DRAWING GU 3E-541-A1-001
	1 1		1	1	1			1	l	1		I		1	
7-05-165	CK	6	SA	A1C	0	c	A	2	RF1	1	17	R	P3	(CLOSE FOR CONTAINMENT ISOLATION
	1 1		1		1	1		1	j SLT1	. 1		S	LT1	I.	
	1 1		1		1			1	1	1		1		1	
	1 1			1		1		1	į.	1		1		į į	PLOW DRAWING BR 2006
	1 1		1		1	1		1	1	- 1		li .		1 1	ISI DRAWING GU 38-541-A1-001
	1 1		1	1		1		1	1	1		1		I	
7-05-166	GA	6	Mo	A1	0	С	A	2	BF1	1	18	R	F2	1 0	CLOSE FOR CONTAINMENT ISOLATION
	1 1		1	1			-	1	BF4	1	51	RI	F4	1	
	1 1		1		1	1		1	BT	-	18	E7	T	1	
	1 1		1		1			1	SLT1	1		51	LT1	P	PLOW DRAWING BR 2006
	1 1					1	-	1	1	- 1		1		Ī	ISI DRAWING GU 3E-541-A1-001
	1 1		1			1		1	1	- 1		1		1	

APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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	. 1		1		1		1		1	POSI	TICN	1	ACTIVE	COD	B	REQUIRE	DI		1	ACTUAL	1	
VAL /B #	. 1	TYPE	1	SIZ	E	ACTUATOR	1	CAT	NO	RM	SAPE	1	PASSIVE	CLA	ss	TEST	R	BLIB	FI	TEST	1	SAFETY FUNCTION
-05-167	1	GA	1	6	1	MO	1	A1	10		С	1	A	į 2	1	RF1	1	18	1	EF2	1	CLOSE FOR CONTAINMENT STLATION
	- 1		1		1		1		1			1		1	- 1	BT	1	18	1	BT	1	
	- 1		1		- 1		1		1			1		1	- 1	SLTI	1		1	SLT1	1	
	1		1		- 1		1		1			1		1	1	RP4	1	51	1	RP4	1	FLOW DRAWING BR 2006
	-		1		- 1		1		1	- 1		1		1	- 1		1		1		1	ISI DRAWING GU 38-541-A1-001
	1		1		- 1		1		ř.	- 1		1		1	1		1		1		1	

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VALVE TEST REQUIREMENTS

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VALVE #	1	TYPE	1	SIZE	IA	CTUATOR	1	CAT	NOR		TION	1	CTIVE ASSIVE		ASS	RBQUIR TBST	1 16	BLIB		ACTUAL TEST	1	SAFBTY FUNCTION
-06-393	1	CK	-	2	1	SA	1 1	A1C	0	-1	C	1	A	N	ic	BP1	-	31	1	BP3	1	CLOSE FOR CONTAINMENT ISOLATION
	1		1		1		1			- 1		1		1	- 1	SLT1	-1		1	SLT1	1	
	- 1		1		1		1			1		1		1	. 1		- 1		ŧ		1	
			1		1		1			1		1		1	- 1		1		1		1	FLOW DRAWING
	1		1		1		1			1		1		1.			1		1		1	ISI DRAWING
	1		1		1		1			1		1		1	- 1		-1		1		I	
-06-395	1	GA	1	2	1	A	- THE	Al	0	1	c	1	A	N		BF1	1	32	1	BF2	1	CLOSE FOR CONTAINMENT ISOLATION
	-		ī		1		1	11.3		1		1		Ĺ	- 1	BPS	1	32	1	BF6	1	
	1		1		1		E.			1		1		1	1	BT	1	32	1	BT	1	
	î		1		1		ì.		m.	-1		1		1	1	SLT1	1		1	SLT1	1	FLOW DRAWING
	i		1		i		1			1		1		1	1	BF4	-	51	1	RF4	1	ISI DRAWING
	1				1		1			-		1		1	1		1		1		1	

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SYSTEM 424 CONDENSATE TRANSFER

	1	-		1	1		POS	ITION	ACTIVE	CODE	REQUIR	BD	1	ACTUAL	1	
VALVE #	TY	PE	SIZE	ACTUATOR	2	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	RBLIBE	1	TEST	Ī	SAPETY FUNCTION
-11-003	1 0	. 1	2	SA	i	С	0/C	10	[A	1 3	BF1	1	1		4	OPEN FOR CONDENSATE TRANSFER PUMP MINIMUM FLOW
	1	1		1	1			1	1	1	1	1	1		-1	CONTINUED PUMP OPERATION CONFIRMS OPEN POSITION
	1	1		1	1			į.	1	1	ł	1	1		1	
	1	1		1	1	1		1.	1	1	1	.1	l		ŧ	FLOW DRAWING BR 2004
	1	- 1		1	1	1		1	1	1	1	1	1		į.	ISI DRAWING GU 38-424-A1-001
	1	ı		1	. 1		ľ	1	l.	1	1	1	1		1	
-11-007	0	1	2	SA	1	c I	0/5	10	A	3	RF1	1	1		1	OPEN FOR CONDENSATE TRANSFER PUMP MINIMUM FLOW
	1	1		1	1	1		1	1	1	1	1	t		1	CONTINUED PUMP OPERATION CONFIRMS OPEN POSITION
	1	- 1		1	1			1	1	1 .	1	1	1		1	
	1	1		1	1	1		1	I.	1	1	1	ŀ		1	FLOW DRAWING BR 2004
	1	- 1		1	1	1		1	1	1	1	1	1		1	ISI DRAWING GU 38-424-A1-001
	1	- 1		I	1	1		I	I	1	ŀ	1	I		1	
-11-012	0	1	3	SA	1	c	o/c	o/c	A	3	RF1	1	1	RP1	1	OPEN FOR CONDENSATE TRANSFER PUMP FLOW
	1	1		1	1	ì		-	1	1	1	1	1		1	CLOSE FOR PARALLEL PUMP FLOW
	. 1	-1			1	1			1	1	į.	1	1		1	
	1	1		1	1	1		1	1	1	1	1	Ī		1	FLOW DRAWING BR 2004
	1	- 1		1	- 1	1		1	t	1	1	1	1		1	ISI DRAWING GU 3B-424-A1-001
	1	1		I	į	1		1	I	1	1	1	l		j	
-11-013	1 0	1	3	SA	1	c	o/c	c	A	1 3	BP1	+	1	BF1	1	OPEN FOR CONDENSATE TRANSFER PUMP FLOW
	1	1		1	1	- 1		1	I	1	1	1	Ī		1	CLOSE FOR PARALLEL PUMP FLOW
	1	1		1	1	- 1		1	1	1	1 .	J	1		1	
	1	- 1		1	1	- 1		1	1	1	1	1	1		1	FLOW DRAWING BR 2004
	1	1		1	*	1		1	1	1	1	1	1		1	ISI DRAWING GU 38-424-A1-001
	ţ	1		1	1	1		1	1	1	1	1	1		I	
-11-033	1 0	1	2.5	SA	1	c	С	10	A	13	BP1	1	1	BF1	i	OPEN FOR MAKEUP TO THE ISOLATION CONDENSERS
	1	1			1	- 1		1		1	1	1	1		F	
	1	1		1	1	1		t.		1	1	1	1		1	
	1	1		1	1	-		1	1	1	1	1	1		-	FLOW DRAWING BR 2004
	1	1		i	1	1		1	1	1	1	Ŧ	1		1	ISI DRAWING GU 3B-424-A1-001
	1	1		1	-	1			1	1	1	1	1		1	

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	į.	1		1				ACTIVE				ACTUAL		
VALVE #	TY	PE	SIZB	ACTUATOR	CA	I NOR	A SAFE	PASSIVE	CLASS	TEST	RELIEF	TEST		SAFETY PUNCTION
11-034	G	ь (2.5	A	B	1 c	10	A .	1 3	RF1	1 - 1	BF1	1	OPEN FOR MAKEUP TO THE ISOLATION CONDENSERS
	1	1		1	1	1	1	1		BF4	1 1	BF4	1	
	1	- 1		1	1	1	Į.	1	1	RT	1	BT	1	
	1	1			1	1	I	1	1	1	1 1		1	FLOW DRAWING BR 2004
	1	1		1	1	1	F	1	1		1 1		1	ISI DRAWING GU 3E-424-A1-001
	. 1	- 1		1	1	1	1	1	1		1 : 1		1	
-11-035	0	K	2.5	SA	l c	c	10	A] 3	BF1	1 1	BF1	1	OPEN FOR MAKEUP TO THE ISOLATION CONDENSERS
	i	1		F	1	1	1	F	1		1 1		1	
	1	1		1	1	1	1	1	1	į.	1 1		1	
	1	- 1		1	1	1	1	1	1 1	į.	1 1		1	FLOW DRAWING BR 2004
	1	- 1		1	1	1	I	1	1		1 1		1	ISI DRAWING GU 38-424-A1-001
	1	1		1	1	-1	1	I	I		1 1		1	
-11-036	G	ь	2.5	A	l B	1 c	1 0	A	1 3	BF1	1 1	RF1	1	OPEN FOR MAKEUP TO THE ISOLATION CONDENSERS
	1	1		1	1	1	1	1	1	RP4	1 1	BF4	1	
	1	1		1	1	1	1	1	1. 1	RT	1 1	BT	-1	
	1	- 1		1	1	1	1	1	1		.1 1		1	PLOW DRAWING BR 2004
	1	-		1	1	1	1	1	1 3	1	1 1		1	ISI DRAWING GU 3B-424-A1-001
	1	1		t:	1	1	1	a.	1		1 .1		1	
-11-042	1 0	K	3	SA	c	c	10	A	3	BF1	1 1	RF1	+	OPEN FOR MAKEUP TO THE ISOLATION CONDENSERS
	1	1		1	1	1	1	1	1	E	1 1		1	
	1	1		į.	1	1	1	1	1		1 1		1.	
	1	1		1	1	1	1	1	1		1 1		1	FLOW DRAWING BR 2004
	1	- 1		1	1	1	1	1	1 1		1		1	ISI DRAWING GU 3B-424-A1-001
	1	-1		1	1	1	1	I.	1 1		1. 1		1	
-11-044	Di	A	3	M	B	c	10	A	3	BP1	1 1	RP.	1	OPEN FOR FIRE WATER MAKEUP TO ISOLATION CONDENSER
	İ	- 1		1	1	1	1	1	1		1 1		1	
	1	- 1		1	1	1	1	1	1		1 1		1	
	1	Ì		1	1	1	1	1	1		1 1		1	FLOW DRAWING BR 2004
	1	1			1	1	1	1	1		1 . 1		-	ISI DRAWING GU 38-424-A1-001
	1	1		į.	1	1	1	1	1 1		1 1		1	

OYSTER CREEK INSERVICE TESTING PROGRAM APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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	1		1		1		1		1	POSI	TIO	N	ACTIVE		CODE	REC	QUIRE	DI .	i A	CTUAL	ĺ	
VALVE #	1	TYPE	1	SIZE	1	ACTUATOR	1 5	CAT	NOF	EM	SA	PB	PASSIV	B	CLASS	1	TEST	RELIEF	1	TEST	1	SAPRTY FUNCTION
7-11-049	1	DA	1	3	1	м	1 1	в	С		0		A		3	6	sF1	1	1	RF1	1	OPEN FOR FIRE WATER MAKEUP TO ISOLATION CONDENSERS
	- 1		1		1		I	1		- 1		1			1.00	1		1	1		1	
	1		i		Ī		1	. 1		- 1						1		1	1		1	
	1		1		ī.		i.			1	ß.				1	1		1	1		1	FLOW DRAWING BR 2004
	1		1		1		1			1					1	1		1	1		1	ISI DRAWING GU 38-424-A1-001
	- 1		1		1		1	- 1		- 1						1		4	1		1	

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VALVE TEST REQUIREMENTS

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	1	- 1		1		1			ITION			CODE					ACTUAL	т.	
VALVE #	1.	TYPE	SIZE	I A	ACTUATOR	1	CAT	NORM	SAFE	<u>P/</u>	ASSIVE	CLASS	TB	I	RELIE	P	TEST	1	SAFBTY FUNCTION
7-130-001	1	SK	1	1	SA	1	AIC	0	0/c	1	A	1 1	BF		25	1	BP3	ì	OPEN FOR INSTRUMENT OPERABILITY
	-1	- 1		1		1	- 1		1	1		1	SL	1	25	1		1	CLOSE FOR CONTAINMENT ISOLATION
	.1	1		1		1	- 4		1	1		T	1]		1		1	
	1	- 1		1.		l	1		1	1		1	1	- 1		Ŧ.		1	PLOW DRAWING GR 148F712
	1	1		1		ĺ.	- 4		1	1		1	1	. 1		- 1		1	ISI DRAWING
	1	- 1		1		1	. 1		1	1		1	1	- 1		ì		1	
-130-002A	1	SK	1	1	SA	1	A1C	0	0/c	1	A	1	BP	1	25	1	BF3	1	OPEN FOR INSTRUMENT OPERABILITY
	1	1		i		1	1		1	1		1	SL	1	25	1		1	CLOSE FOR CONTAINMENT ISOLATION
	1	- 1		i		1	1		1	1		1	1	- 1		.1		1	
	1	1		1		1	1		1	1		1	1			1		1	FLOW DRAWING GR 148F712
	1	1		1		1	1		1	1		1	1	. 1		1		1	ISI DRAWING
	1	1		1		ì	- 1		1	1		1	1	. 1		-1		I	
7-130-002B	1	SK	1	1	SA	1	A1C	0	1 o/c	1	A	1	BF	1	25	1	BF3	ì	OPEN FOR INSTRUMENT OPERABILITY
	1	1		1		1	1		1	1		1	SLI	1	25	1		1	CLOSE FOR CONTAINMENT ISOLATION
	1	1		1		1	- 1		1	1		1	1	- 1		İ		1	
	1	1		1		1	- 4		1	1		1	1	- 1		T.		1	FLOW DRAWING GE 148F712
	1	1		1		1.	- 1		1	1-		1	1	- 1		1		1	ISI DRAWING
	1	1		1		1	1		1	1		1	L	1		1		1	
-130-003	1	SK	1	1	SA	Н	A1C	0	1 o/c	1	A	1	RP:	1	25	1	RF3	1	OPEN FOR INSTRUMENT OPERABILITY
	1	1		1		1	1		1	1		1	SLT	1	25	1		1	CLOSE FOR CONTAINMENT ISOLATION
	1	1		1		1.	1		1	1		1	1	-		i		1	
	1	1		1.		1	- 1		1	1		1		1		1		1	FLOW DRAWING GE 148F712
	1	1		1		1	1		1	i		1	1	1		1		1	ISI DRAWING
	1	. 1		1		I	1		1	1		1	1	1		1		1	
-130-004	1	sk	1	1	SA	1 1	A1C	0	o/c	1	A	1 1	RP1	-	25	-	RF3	1	OPEN FOR INSTRUMENT OPERABILITY
	-	1		1		1	- 1		1	1		1	SLT	1	25	1		1	CLOSE FOR CONTAINMENT ISOLATION
	1	1		1		1	1		1	1		1		- 1		1		1	
	1	1		1		1	. 1		1	1		1	1	1		1		1	FLOW DRAWING GR 148F712
	1	- 1		1		1	1			1		1	1	1		1		1	ISI DRAWING
	1	1		1		1	- 1		1	1		1		1		1		1	

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VALVE TEST REQUIREMENTS

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SYSTEM 622 REACTOR VESSEL INSTRUMENTATION

	4	-1		1		1		P	OSI	TION	ACTIVE	CODE	RE	BQUIRE	DI		AC	TUAL	1	
VALVE #	TYPE	1	SIZE	I A	CTUATOR	1	CAT	NOR	M	SAPP	PASSIVE	CLASS	1	TPSI	R	BLIBF	I	BST	1	SAPBTY FUNCTION
-130-005	SK	1	1	1	SA	1	A1C	0	-	0/C	A	1.1	1	set.	1	25	l E	F3	ı	OPEN FOR INSTRUMENT OPERABILITY
	1.00	1		ľ		L			- 1			4		2772	1	25	1		1	CLOSE FOR CONTAINMENT ISOLATION
	1.	ŧ		Ì		1			į			1	1		1		1		1	
	1	1		1		1	- 1		- 1		511		1		1		1		1	PLOW DRAWING GB 148F712
		1		1		1	1		. 1				1		1		1		1	ISI DRAWING
-130-006A	l sk	1	1	1	SA	1	AIC	0		0/c	Α	1 1	1	BF1	1	25	B	F3	1	OPEN FOR INSTRUMENT OPERABILITY
237 0000	1	1		1		ì			i			1		SLT1	1	25	1		1	CLOSE FOR CONTAINMENT ISOLATION
		1		1		i			1			1	1		1		ž.		1	
	1	1		1		1	- 1		1			1	1		1		§		i	FLOW DRAWING GB 148F712
	1	1		1		1	1		1			1	1		1		1		1	ISI DRAWING
	1	I		1	ed compare	1	1		1	الاستعاد		1	1		i				1	
-130-006B	SK	1	1	1	SA	1	AIC	0	1	o/c	A	1.1	1	BF1	1	25	R	F3	į	OPEN FOR INSTRUMENT OPERABILITY
	1	1		1		1			1			1	1	SLT1	1	25	1		1	CLOSE FOR CONTAINMENT ISOLATION
	1	1		1		1	- 4		- 1			1	1		1		1		1	
	1	- [1		1	1		- 1			1	1		1		1		1	PLOW DRAWING GB 148F712
	1	1		1		1	- 1		1			1	1		1		1		1	ISI DRAWING
		1		1		1			1				1		1				1	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
-130-007	SK	1	1	1	SA	1	A1C	0	1	0/0	A	1	1	BF1	1	25	B	F3	1	OPEN POR INSTRUMENT OPERABILITY
	1.	1		1		1	-		1			1	1	SLT1	1	25	ŧ		1	CLOSE FOR CONTAINMENT ISOLATION
	1	1		1		1	1		1			100	1		1		1		1	
	1	1		ł		1	1		į			1	1		1		1		1	PLOW DRAWING GR 148F712
	1	1		1		ŀ	- 1		1			1	1		1		1		L	ISI DRAWING
	1	1		ľ		1			1			1	1		1		1		1	
7-130-008	SK	1	1	1	SA	1	AIC	0	1	o/c	A	1 1	1	BF1	ļ	25	B	P3	1	OPEN FOR INSTRUMENT OPERABILITY
	1	1		İ		1	1		1			1	1	SLT1	1	25	1		1	CLOSE FOR CONTAINMENT ISOLATION
	1	1		1		1	- 1		- 1			1	1		1		1		1	
	1	1		1		1			1	71/		1	1		1				1	FLOW DRAWING GE 148F712
	1	1		1		1	- 1		1			1	1		1		1		1	ISI DRAWING
	1	1		1		1			. 1			1	1		1		1		1	

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VALVE TEST REQUIREMENTS

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SYSTEM 622 REACTOR VESSEL INSTRUMENTATION | POSITION | ACTIVE | CODE | REQUIRED | ACTUAL | TYPE | SIZE | ACTUATOR | CAT | NORM | SAFE | PASSIVE | CLASS | TEST | RELIEF | TEST | SAFETY FUNCTION | O/C | A | 1 | BF1 | 25 | BF3 | OPEN FOR INSTRUMENT OPERABILITY V-130-009 | SLT1 | 25 | | CLOSE FOR CONTAINMENT ISOLATION PLOW DRAWING GE 148F712 | AIC | O | O/C | A | 1 | SF1 | 25 | BF3 | OPEN FOR INSTRUMENT OPERABILITY V-130-010 | CLOSE FOR CONTAINMENT ISOLATION | SLT1 | 25 | | FLOW DRAWING GE 148F712 ISI DRAWING SK | 1 | SA | AIC | O | O/C | A | 1 | BF1 | 25 | BF3 | OPEN FOR INSTRUMENT OPERABILITY V-130-021A | CLOSE FOR CONTAINMENT ISOLATION | SLT1 | 25 | | FLOW DRAWING GR 148F712 ISI DRAWING | 1 | EF1 | 25 | EF3 | OPEN FOR INSTRUMENT OPERABILITY V-130-021B | SLT1 | 25 | | CLOSE FOR CONTAINMENT ISOLATION FLOW DRAWING GB 148F712 ISI DRAWING ALC O O/C A 1 BF1 25 BF3 OPEN FOR INSTRUMENT OPERABILITY V-130-026 | CLOSE FOR CONTAINMENT ISOLATION | | | SLT1 | 25 | | FLOW DRAWING GE 148F712 ISI DRAWING

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VALVE TEST REQUIREMENTS

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	1	- 1		- 1		1			-		ACTIVE						ACTUAL		
VALVE #	1 3	TYPE	SIZE	1	ACTUATOR	1	CAT	NORM	SAFE	1	PASSIVE	CLASS	1	TEST	REL	IBF	TEST	1	SAFBTY FUNCTION
14-001	1	GL	. 75	1	A	1	A1	0	c	1	A	2	1	BF1	1-	1	BF1	1	CLOSE FOR CONTAINMENT ISOLATION
	1			1		1		1	1	1		1	i	BP5	į .	- 1	BPS	1	
	1	1.1		1		1		1	1	1		1	1	RT	1		RT	1	
	1	1		1		1			1	1		1	1	SLTI	1	- 1	SLT1	1	FLOW DRAWING GR 148F262
	I	1		-1		1		1	1	1		1	1	BF4	1	- 1	RF4	1	ISI DRAWING GU 38-211-A1-001
	1	. 1		1		1		t .	l .	I		1	1		1	. 1		Ì.	
-14-005	1	GL	. 75	1	A	1	A1	0	1 c	1	A	2	1	BF:	1	1	BF1	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1		-1		1		1	1	1		1	1	RF5	1	-1	BF5	1	
	1	1		1		1		I.	1	1		1	1	BT	I	1	ST	1	
	1	1		1		1			1-	1		1	i	SLT1	1	1	SLT1	1	FLOW DRAWING GB 148F262
	1	1		1		t			1	1.		1	1	RF4	1	-1	BF4	1	ISI DRAWING GU 3B-211-A1-001
	I	1		ł		1		1	1	I		ļ	Ì		1	1		1	
-14-019	1	GL	. 75	1	A	1	A1	0	c	1	A	NC	ı	BF1		. 1	BF1	1	CLOSE FOR CONTAINMENT ISOLATION
	1	- 1		1		ŧ		1	1	1		1	i	BP5	1	- 1	BP5	1	
	1	- 1		1		1		1	1	1		1	1	RT	1	1	BT	1	
	i.	1		1		1		1	1	1		1	1	SLT1	1	- 1	SLT1	1	FLOW DRAWING GR 148F262
	1.	1		1		ŧ		1	1	1		1	1	RF4	1	1	BF4	1	ISI DRAWING GU 3E-211-A1-001
	ł	- 1		1		ł		l ·	1	1		1	1		1	- 1		1	
14-020	1	GL	.75	1	A	1	A1	0	c	į.	A	NC	1	RF1	1	- 1	RP1	I	CLOSE FOR CONTAINMENT ISOLATION
	1	1		1		1		1	1	1		1	1	BF5	1	- 1	BFS	1	
	1	1		1		1			1	1		1	1	BT	1	1	BT	1	
	1	1		1		1			1	1		1	1	SLT1	1	- 1	SLT1	1	FLOW DRAWING GB 148F262
	1	1		1		1			1	1		1	1	RF4	1	- 1	RP4	1	ISI DRAWING GU 3R-211-A1-001
	1	- 1		1		1		1	1	1		1	1		1	- 1		1	
-14-030	1	GA	10	1	MO	1	В	0	o/c	1	A	1 1	1	RF1	l	- 1	BF1	1	OPEN FOR ISOLATION CONDENSER OPERATION
	1	1		1		1			1	1		1	1	BT	1	- 1	RT	1	CLOSE FOR AUTO ISOLATI N UPON PIPE BREAK
	-	1		1		1			1	1		1	1	BF4	1	- 1	BF4	1	
	1	1		1		1			1	1		1	1		1	- 1		1	FLOW DRAWING GB 148F262
	1	1		1		1		-	1	1		1	1		1	- 1		1	ISI DRAWING GU 38-211-A1-001
	1	1		1		1			1	1		1	1		1	1		1	

APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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SYSTEM 211 ISOLATION CONDENSER

	î		1		1		1		P	OSI	TION	ACTIVE	COL	E	REQUIRE	D	A	CTUAL	1	
VALVE #	1:	TYPE	I.	SIZE	ACT	UATOR	1 5	CAT	NOR	<u>M</u>	SAPE	PASSIV	E CLA	SS	TEST	RELIEF	1	TEST	1	SAFBTY FUNCTION
-14-031	- 1	GA	1	10		MO	1 8	В	0	1	o/c	A	1 1	-	BP1	1	1	BF1	I	OPEN FOR ISOLATION CONDENSER OPERATION
	1		1		1		1		i	- 1		1	1	1	BT	.1	1	BT	1	CLOSE FOR AUTO ISOLATION UPON PIPE BREAK
	1		1		1		1		1	- 1		1	1	- 1	RF4	1 1	1	RF4	1	
	- 1		1		1		1		1	1		į.	1	1		1 1			ŧ	FLOW DRAWING GB 148F262
	1		i		1		1		Ì	1		1	1	. 1		1			1	ISI DRAWING GU 3B-211-A1-001
	1		1		1		T.		ł	1		I	1	1		1	ŀ		1	
14-032	1	GA	1	10		MO	E	В	0	1	0/C	A	1	1	RP1	1	1	BF1	1	OPEN FOR ISOLATION CONDENSER OPERATION
	-1		1		-		1		1	1		1	1	1	RT	1 1	1	RT	1	CLOSE FOR AUTO ISOLATION UPON PIPE BREAK
	Î		ì		1		1		i	1		1	1	1	RF4	1	1	BF4	ì	
	1		1		1		1			1		1	1	-		1	1		1	FLOW DRAWING GE 148P262
	1		1		1		1			1		1	1	1		1 =	1		1	ISI DRAWING GU 38-211-A1-001
	1		1				1			-		1	1	1		1 1	1		1	
14-033	1	GA	1	10		MO	E	3	0	1	e/c	A	1	1	RF1	4	1	EF1	į	OPEN FOR ISOLATION CONDENSER OPERATION
	Ť		1				1	1		1		i.	1	1	RT	1 1		BT	Ī	CLOSE FOR AUTO ISOLATION UPON PIPE BREAK
	1		ŀ	- 1	1		1		1	1		1	1	1	BF4	1 1		BF4	1	
	1		1		1		1	1		1		1	1	-		1 . 1			ŀ	PLOW DRAWING GE 148F262
	1		1	1			1			1		1	1	i		1 1			1	ISI DRAWING GU 3B-211-A1-001
	ł		i		1		ŧ	1		į		1	1	1		1 1			1	
14-034	1	GA	1	10		MO	B	3	С	1	o/c	A	1	1	BF1	1 1		SF1	i	OPEN FOR ISOLATION CONDENSER OPERATION
	1		1				1			1		I	1	-1	BT	1 1		RT	1	CLOSE FOR AUTO ISOLATION UPON PIPE BREAK
	1		1		1		İ			í		1	1	1	BF4	1 1		EF4	ı	
	1		1				1			1		1	1	1		1 1			1	FLOW DRAWING GB 148F262
	1		1				1			1		1	1	1		1. 1			1	ISI DRAWING GU 38-211-A1-001
	1						1			1		1	1	1		1 - 1			į.	
-14-035	1	GA		10\		но	B		С	1	0/C	A	1	1	EF1	1 1		BF1	1	OPEN POR ISOLATION CONDENSER OPERATION
	1		1	1			1	1		1		1	1	1	RT	1 1		BT	1	CLOSE FOR AUTO ISOLATION UPON PIPE BREAK
	1		1				1	1		-		1	1	1	EF4	1 1		EF4	ŧ	
	1		1	1			1	1		1		1	1	-		1 1			1	FLOW DRAWING GE 148F262
	1		1	1			1	-		1			1	1		1 1			1	ISI DRAWING GU 38-211-A1-001
	1		i	-			1	1		1			1	1		1 1			1	

APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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	Ī	-				-				ACTIVE					ACTUAL		
VALVE #	1	TYPE	SIZE	1 !	ACTUATOR	1 5	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	REL	IRF	TEST	1	SAFBTY FUNCTION
7-14-036	1	GA	10	1	мо	E	3	0	0/c	A	1 1	RP1	1	- 1	RF1	1	OPEN FOR ISOLATION CONDENSER OPERATION
	1			1		1	-		l .	1	1	BF4	1	.]	BP4	1	CLOSE FOR AUTO ISOLATION UPON PIPE BREAK
	1			1		1			Į.	1	1	RT	1	-	RT	1	
	1			1		1	-		I .	1	1	1	1	1		Ŧ.	FLOW DRAWING GR 146P262
	1			1		1	1		1-	1	1	1	1	1		İ	ISI DRAWING GU 38-211-A1-001
	1			1		1	1		1	1	1	1	1	1		1	
-14-037	1	GA	10	1	МО	8	3	0	0/c	A	1	BP1	1	1	EF1	1	OPEN FOR ISOLATION CONDENSER OPERATION
	-			1		1			1	1	1	BP4	1	1	BF4	1	CLOSE FOR AUTO ISOLATION UPON PIPE BREAK
	1			1		1			1	1	T	PT	1	1	RT	1	
	1			1		i	1			i	1	1	1	1		1	PLOW DRAWING GB 148F262
	1			î		ì	1		1	1	1	1	1	1		ï	ISI DRAWING GU 38-211-A1-001
				1		l	- 1		1	ı	1	1	1	1		į	
-14-049	1	SK	. 5	1	SA	4	ic	0	0/C	A	1	BF1	25	5	BF3	1	OPEN POR INSTRUMENT OPERABILITY
	1			4		1			1	1	1	SLT1	25	5 1		1	CLOSE FOR INSTRUMENT LINE CONTAINMENT ISOLATION
	1			1		i	1		1	1	1	1		1		1	
	- 1			i		Ī	1		I	1	1	1	1	- 1		1	PLOW DRAWING GB 148F262
	i			1		1			1	1	1	1	1	1		1	ISI DRAWING GU 3R-211-A1-001
	1			1		1	1		1	1	1	ł	1	1		t	
-14-050	1	SK	. 5	1	SA	4	ac	0	0/0	A	1	BF1	25	5	BF3	1	OPEN FOR INSTRUMENT OPERABILITY
	1			1		1	- 1		Į.	}	1	SLT1	2 2	5		1	CLOSE FOR INSTRUMENT LINE CONTAINMENT ISOLATION
	1			1		1	- 1		1	1	1	1	1	- 1		İ	
	1					1	- 1		1	1	1	1	1	1		1	FLOW DRAWING GR 148F262
	- 1			1		1	- 1		1	[1	1	-1	1		1	ISI DRAWING GU 3B-211-A1-001
	1			1		ŀ	1		I	1	1	1	1	1		1	
-14-051	1	SK	. 5	1	SA	1	AC	0	0/c	A	1	RF1	2 9	5	BF3	1	OPEN FOR INSTRUMENT OPERABILITY
	1			1		1	1			1	1	SLT1	1 25	5		1	CLOSE FOR INSTRUMENT LINE CONTAINMENT ISOLATION
	1			1		1	1			1	1	1	1	-1		1	
	1	1		1		1	- 1		1	1	1	1	1	-1		1	FLOW DRAWING GR 148F262
	1			1		1	- 1		1	[1	1	1	- 1		į	ISI DRAWING GU 3B-211-A1-001
	1			1		1	1		1	1	1	1	1	1		1	

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	1	- 1		. 1		1	POS	ITION	ACTIVE	CODE	REQUIRE	DI	. 1	ACTUAL	1	
VALVE #	1.1	TYPE	SI	ZE	ACTUATOR	CAT	NORM	SAFR	PASSIVE	CLASS	TEST	PEL	IBF	TEST	1	SAFBTY FUNCTION
-14-052	1	sk	. 5	1	SA	AIC	10	0/C	A	1 1	BF1	2	5	BF3	1	OPEN FOR INSTRUMENT OPERABILITY
	i	1		1		1	1		1	1 1	SLT1	2	5		1	CLOSE FOR INSTRUMENT LINE CONTAINMENT ISOLATION
	1	1		1		4	1	1		1		1	ļ		1	
	1	1		1		1	1	1	1	1 1		1	1			FLOW DRAWING GB 148F262
	1	1		1		1	1	ľ.	Í	1		1	. 1		1	ISI DRAWING GU 38-211-A1-001
	1			1		ŧ	1	1	1	1		1	-1		1	
-14-053	1	SK	. 5	1	SA	AIC	10	1 o/c	A	1.	RF1	1 2	5	BF3	1	OPEN FOR INSTRUMENT OPERABILITY
	1			1		1	1	1	1	1	SLT1	2	5		1	CLOSE FOR INSTRUMENT LINE CONTAINMENT ISOLATION
	1	1		i		1	1	1	1	1		1	1		1	
	1	1		1		1	1	i	ł.	1		1	1		1 .	FLOW DRAWING GB 148P262
	1	- 1		1		1	1	1	1	1		1.	1		1	ISI DRAWING GU 38-211-A1-001
	1	1		-		1	1	I	1	1		1	-1		1	
-14-054		sk l	. 5		SA	AIC	10	o/c	A	1	BF1	2	5	BF3	1	OPEN FOR INSTRUMENT OPERABILITY
	1			i		i	1	1	1	1	SLT1	2	5 [1 -	CLOSE FOR INSTRUMENT LINE CONTAINMENT ISOLATION
	i	i		- 1		1.	ŀ	1	l	1		ł	ì		1	
	i					1	ţ.	I	1	1		ŀ	- 1			PLOW DRAWING GB 148F262
	1	-		1		1	1	l .	I	1		1	1		1	ISI DRAWING GU 3B-211-A1-001
	1	1		-		1	1	1	1	1		1	1		1	
-14-055		sk l	. 5		SA	Alc	1 0	1 o/c	A	1 1	BF1	2	5	BF3	i	OPEN FOR INSTRUMENT OPERABILITY
7-14-033	1					1	1	1	ĺ	1	SLT1	2	5		1	CLOSE FOR INSTRUMENT LINE CONTAINMENT ISOLATION
	1			-		1	1	1	i	1	1	L	1		1	
	- 1	1		1		r	i	1	į.	1	1	1	. 1		1	PLOW DRAWING GR 148F262
	- 1					i	1	1	1	1	1	1	1		1	ISI DRAWING GU 3B-211-A1-001
	1					1	ì	1	1	1	l	1	. 1		1	
	1	SK			SA	Alc	1 0	o/c	A	1	BP1	1 2	5	RP3	1	OPEN FOR INSTRUMENT OPERABILITY
7-14-056	1	ion.				1	1	1	1	1	SLT1	1 2	5		1	CLOSE FOR INSTRUMENT LINE CONTAINMENT ISOLATION
	1	1				î	1	1	1	1	1	1	-		1	
	1					1	1	1	1	1	1	1	1		1	FLOW DRAWING GB 148F262
	1	9				1	1	1	1	1	1	1	1		1	ISI DRAWING GU 3B-211-A1-001
		3		- 1		1	1	1	1	1	1	1	- 1		1	

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SYSTEM 225 CONTROL ROD DRIVE | | POSITION | ACTIVE | CODE | REQUIRED | ACTUAL | SAFBTY FUNCTION TYPE | SIZE | ACTUATOR | CAT | NORM | SAPE | PASSIVE | CLASS | TEST | RELIEF | TEST | VALVE # SC | 0.5 | SA | A2C | C | O/C | A | 2 | BF1 | 6 | BF2 | OPEN TO KEEP HYDRAULIC ACCUMULATORS CHARGED V-15(106) | | SLT1 | 52 | SLT1 | CLOSE TO MAINTAIN ACCUMULATOR CHARGE PLOW DRAWING GR 1978971 ISI DRAWING GU 38-225-A1-001 A 2 BF1 B BF2 OPEN TO ALLOW SUCCESSFUL SCRAM OF CONTROL ROD V-15(108) FLOW DRAWING GE 1978871 ISI DRAWING GU 38-225-A1-001 B C O A 2 BP1 5 BF2 OPEN TO SCRAM CONTROL ROD V-15(126) BP4 BF4 | BF5 | 5 | BF7 | PLOW DRAWING GE 1978871 | | ISI DRAWING GU 3B-225-A1-001 | BF1 | 5 | BF2 | OPEN TO SCRAM CONTROL ROD V-15(127) | BF4 | | EF4 | | BF5 | 5 | BF7 | PLOW DRAWING GR 1978871 ISI DRAWING GU 38-225-A1-001 2 | BF1 | EF1 | CLOSE TO ENSURE SCRAM OF CONTROL ROD | CK | .5 | SA | C | O | C V-15(138) PLOW DRAWING GR 1978871 ISI DRAWING GU 38-225-A1-001

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								ACTIVE					ACTUA		
VALVE #	IX	PB	SIZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	R	SLIEF	TEST	1	SAPETY FUNCTION
-15-027	1 0	K I	3	SA	Alc	10	c	A	1	BF1	1	9	BF3	- 1	CLOSE FOR CONTAINMENT ISOLATION
	1	1		1	1	1	1	1	1	SLT1	1		SLT	- 1	
	1	1		1	T	1	1	1	1	1	1		Į.	1	
	1	1		1	1	1	1	1	1		1		1	. !	PLOW DRAWING GB 237E487
	1	1		1	1	1	1	1	1	1.	- 1		1	-1	ISI DRAWING GU 3E-225-A1-002
	1	I		I	1	1	1	1	1	Ι	1		1	1	
-15-028	1 0	K I	3	SA	Alc	10	1 c	[A	1	BP1	1	9	BF3	1	CLOSE FOR CONTAINMENT ISOLATION
	i	1		1	1	1	1	1	1	SLT1	1:		SLT	- 1	
	i	- 1		i	1	1	1	1	1	I	1		1	- 1	
	1	i		1	i	i	1	1	1	1	1		1	1	FLOW DRAWING GB 237B487
	ì	- 1		1	ì	1	1	1	1	1	1		1	1	ISI DRAWING GU 3B-225-A1-002
	ì	î		1	1	1	į.	1	1	1	ł		l	. 1	
-15-119	1 0	A [1	A	B	10	o/c	A	1 2	EP1	1	44	RF1	1	OPEN TO KEEP SCRAM DUMP VOLUME DRAINED
	1			i	1	1	1	1	1	BT	-1	44	BT	1	CLOSE TO ISOLATE SCRAM DUMP VOLUME
	1	i		i	1	1	1	F .	1	BF5	1	44	BF6	1	
	1	1		1	1	i	1	1	1	BF4	1		RF4	-1	FLOW DRAWING GR 1978871
	i			1	1	1	1	1	1	1	1		1	1	ISI DRAWING GU 38-225-A1-001
	1	1		Ì	i	i	1	1	1	1	- 1		1	1	
-15-120	1 (A	1	A	B	10	0/c	A	2	BP1	1	44	BF1	1	OPEN TO KEEP SCRAM DUMP VOLUME DRAINED
	1	1		1	1	1	1	1	1	BT	1	44	RT	1	CLOSE TO ISOLATE SCRAM DUMP VOLUME
	i	- 1		1	1	1	1	1	1	BP5	1	44	BP6	-	
	1.	- 1		1	1	1	1	1	1.	EF4	1		BF4	-	FLOW DRAWING GB 1978871
	1	1		1	1	1	1	1	1	1	-1		1	- 1	ISI DRAWING GU 38-225-A1-001
	ł	i		1	1	1	1	1	1	1	1		1	1	
-15-121	1 (ia	2	A	B	10	0/c	A	1 2	BF1	1	44	BF1	1	OPEN TO KEEP SCRAM DUMP VOLUME DRAINED
	1	1		1	1	1	1	1	1	BT	1	44	RT	- 1	CLOSE TO ISOLATE SCRAM DUMP VOLUME
	1	1		1	1	1	1	1	1	BPS	-1	44	BF6	- 1	
	1	- 1		1	1	1	1	1	1	EF4	-		RF4	- 1	FLOW DRAWING GB 1978871
	1	1		1	1	1	1	1	1	1	1		1	1	ISI DRAWING GU 38-225-A1-001
				1	1	1	T	1	1	1	1		1	- 1	

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SYSTEM 225 CONTROL ROD DRIVE POSITION | ACTIVE | CODE | REQUIRED | ACTUAL | TYPE | SIZE | ACTUATOR | CAT | NORM | SAFE | PASSIVE | CLASS | TEST | RELIEF | TEST | SAFBTY FUNCTION VALVE # B O OC A 2 BF1 44 BF1 OPEN TO KEEP SCRAM DUMP VOLUME DRAINED V-15-133 | BT | 44 | BT | CLOSE TO ISOLATE SCRAM DUMP VOLUME | RF5 | 44 | RF6 | BP4 | RP4 | FLOW DRAWING GB 1978871 ISI DRAWING GU 38-225-A1-001 GA 2 A B O O/C A 2 RF1 44 BF1 OPEN TO KEEP SCRAM DUMP VOLUME DRAINED V-15-134 44 | BT | CLOSE TO ISOLATE SCRAM DUMP VOLUME BT | BP5 | 44 | BP6 | BF4 | BF4 | FLOW DRAWING GB 1978871 | | ISI DRAWING GU 3B-225-A1-001 2 | EF1 | 44 | EF1 | OPEN TO KEEP SCRAM DUMP VOLUME DRAINED 1 0/C | A V-15-135 | 44 | BT | CLOSE TO ISOLATE SCRAM DUMP VOLUME BT | | BP5 | 44 | BP6 | BF4 | BF4 | FLOW DRAWING GE 1978871 ISI DRAWING GU 38-225-A1-001 2 | BF1 | 44 | BF1 | OPEN TO KEEP SCRAM DUMP VOLUME DRAINED | B | O | O/C | A V-15-136 44 | BT | CLOSE TO ISOLATE SCRAM DUMP VOLUME BT | BF5 | 44 | BP6 BF4 | BF4 | FLOW DRAWING GB 1978871 ISI DRAWING GU 38-225-A1-001 B O O/C A 2 BF1 44 RF1 OPEN TO KEEP SCRAM DUMP VOLUME DRAINED V-15-137 | BT | 44 | BT | CLOSE TO ISOLATE SCRAN DUMP VOLUME | BP5 | 44 | BP6 | BF4 | BF4 | PLOW DRAWING GR 197E871 ISI DRAWING GU 38-225-A1-001

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SYSTEM 215 CLEANUP POSITION | ACTIVE | CODE | REQUIRED | ACTUAL | TYPE | SIZE | ACTUATOR | CAT | NORM | SAFE | PASSIVE | CLASS | TEST | RELIEF | TEST | SAFBTY FUNCTION VALVE # A1 O C A 1 BP1 BP1 CLOSE FOR CONTAINMENT ISOLATION V-16-001 | | BP4 | 51 | BP4 | | SLT1 | SLT1 | BT | BT | PLOW DRAWING GE 148F444 | ISI DRAWING GU 38-215-A1-001 A | 1 | EP1 | EF1 | CLOSE FOR CONTAINMENT ISOLATION V-16-002 | GA | 6 | MO | A1 | 0 | C | BF4 | 51 | BF4 | | SLT1 | SLT1 | BT | BT | FLOW DRAWING GB 148F444 ISI DRAWING GU 38-215-A1-001 A1 O C A 1 BF1 BF1 CLOSE FOR CONTAINMENT ISOLATION V-16-014 | BF4 | 51 | BF4 | SLT1 | SLT1 | BT | BT | FLOW DRAWING GB 148F444 | ISI DRAWING GU 38-215-A1-001 SLT1 | CLOSE FOR CONTAINMENT ISOLATION SLT1 V-16-030 FLOW DRAWING GB 148F444 ISI DRAWING GU 38-215-A1-001 A1 O C A 1 BF1 BF1 CLOSE FOR CONTAINMENT ISOLATION V-16-061 | BF4 | 51 | BF4 | | SLT1 | SLT1 | ET | ET | FLOW DRAWING GE 148F444 ISI DRAWING GU 38-215-A1-001

OYSTER CREEK INSERVICE TESTING PROGRAM APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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VALVE #	. 1	TYPE	1	SIZE	1	ACTUATOR	1	CAT	1	POS	ITION SAFE		ACTIVE PASSIVE	CLASS	IR	TEST	D	BLIB.	2	ACTUAL	1	SAFBTY FUNCTION
other contract of the contract																						
V-16-062	1	CK	1	6	F	SA	1	AIC	1	o/c	C	1	A	1 1	1	BF1	1	3	1	RF3	1	CLOSE FOR CONTAINMENT ISOLATION
	i		200																			PLOW DRAWING GE 148P444
	- 1		1		1				-													ISI DRAWING GU 3B-215-A1-001
	- 1		1		i				0.00													

APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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	1	. 1		1		1	POS	ITION	ACTIVE	CODE	REQUIRE	DI	1	ACTUAL	1	
VALVE #	I	(PE	SIZE	AC	TUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	REI	IEF	TEST	I .	SAFETY FUNCTION
-17-001	1 0	A	10	1	мо	В	o/c	C	A	1	BP1	1 1	1	BF2	CLOSE FOR SYSTEM	ISOLATION
	1	- 1		1		i	1:	1	1	1 1	BT	1	1	ET	1	
	1	1		1		1	1	1	1	1 1	BF4	1	- 1	BF4		
	1	1		1		1	1	1		1 1		1	- 1		FLOW DRAWING GE	147F711
	1	1		1		į.	1 .	1	1	1 1		1	1		ISI DRAWING GU	3E-214-A1-001
	1	ŧ		1.		1	L	1	1	1		ł	!		1	
7-17-002	1 0	A	10	1	мо	1 8	0/c	c	A	1	BF1	1	1	RF2	CLOSE FOR SYSTEM	ISOLATION
	1	1		1		1.	1 .	1		1 1	RT	1	- 1	BT	1 1 1 1 1 1 1 1	
	1	1		1		1	1	1	ž	17 1	EF4	1	- 1	BF4		
	1	1		1		1	1	1		1 1		1	. 1		PLOW DRAWING GB	147P711
	1	1		1		1	1	t .	1	1 1		1	- 1		ISI DRAWING GU	3B-214-A1-001
	1	į		I]	1	1		1 1		1	- 1		1	
-17-003	1 0	A	10	1	мо	B	0/C	c	A	1	BP1	1	1	BF2	CLOSE FOR SYSTEM	ISOLATION
	î	1		1		1	1	1		1 1	BT	1	- 1	ET	1	
	i	- 1		1		į	1	1		1	BF4	1	1	EF4	I	
	1	1		1		1	1	1		1 1		1	- 1		FLOW DRAWING GB	147P711
	1.	- 1		1		1	1	1		1 1		1	1		ISI DRAWING GU	3B-214-A1-001
	1	1		I		1	1	1		1 - 1		1	- 1		1	
-17-019	1 0	A	14	1	мо	В	o/c	c	A	1 1	BF1	1	- 1	BF2	CLOSE FOR SYSTEM	ISOLATION
	1	1		F		1	1	1		1 1	BF4	1	1.	RF4		
	1	1		1		1	1	1	1	1 1	BT	1	1	ET	1	
	1	1		1		1	k :::	1	1	1		1	- 1		FLOW DRAWING GB	147F711
	1	1		1		1	1	1		f]		1	1		ISI DRAWING GU	3B-214-A1-001
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-17-054	1 0	A	14	1	мо	B	o/c	c	А	1	EP1	1	1	BF2	CLOSE POR SYSTEM	ISOLATION
	1	1		1		1	1	1		1 1	EF4	1	- 1	EF4	Declaration of the	
	1	1		1		1	1	1		1 1	BT	1	. 1	ET	Marie Control	
	1	1		1		1	1	1	L	1 1		1	1		FLOW DRAWING GB	147F711
	1	1		1		1	1	1		1 1		1	- 1		ISI DRAWING GU	3B-214-A1-001
	1	1		1		1	1	1		1 1		1	1			

APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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SYSTEM 214 SHUTDOWN COOLING POSITION | ACTIVE | CODE | REQUIRED | ACTUAL | VALVE # TYPE | SIZE | ACTUATOR | CAT | NORM | SAPE | PASSIVE | CLASS | TEST | RELIEF | TEST | V-17-055 | GL | 8 | MO | B | O/C | C | A | 1 | BP1 | 1 | BF2 | CLOSE POR SYSTEM ISOLATION ET BT | | BP4 | BF4 | FLOW DRAWING GB 147F711 ISI DRAWING GU 38-214-A1-001 1 1 GL 8 | MO | B | O/C | C | A | 1 | BF1 | 1 | BF2 | CLOSE FOR SYSTEM ISOLATION V-17-056 | BT | ET | | | BP4 | BF4 | FLOW DRAWING GB 147F711 | | | ISI DRAWING GU 3E-214-A1-801 GL | 8 | MO | B | O/C | C | A | 1 | BF1 | 1 | EF2 | CLOSE FOR SYSTEM ISOLATION BT | | BT | | | BP4 | RF4 | FLOW DRAWING GR 147F711 ISI DRAWING GU 38-214-A1-001

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	1	- 1							ACTIVE				ACTUAL	1	SAFETY FUNCTION
VALVE #	II	(DE	SIZE	ACTUA	TOR	CAT	NORM	SAPE	PASSIVE	CLASS	1 1801	RBDIBE	VB01		
7-18-007		ж (4	SA		c	0/c	o/c	[A	3	BP1	1 1	BF1	1	OPEN FOR FUEL POOL COOLING PUMP FLOW
	1	- 1		1			F	1	1	-		1 1		1	CLOSE FOR PARALLEL PUMP FLOW
	1	- 1		1						1		1 1		1	FLOW DRAWING GE 2378756
	1	1		1		1	1	1	1	1		1 1		ì	ISI DRAWING GU 3E-251-A1-001
	1	. 1		1		1.	1	1	1	T	1	1 1		1	
7-18-008	1 1	ж I	4	SA		c	0/c	o/c	A	3	BF1	1 1	BF1	1	OPEN FOR FUEL POOL COOLING PUMP PLOW
	1	1		1 :		1	1	1	1	1		1 - 1		1	CLOSE FOR PARALLEL PUMP PLOW
	1	1		1		1	1	1	1	1				-	FLOW DRAWING GR 2378756
	i	1					1	1	1		ĺ	1 1		1	ISI DRAWING GU 3R-251-A1-001
	í	. 1		1		i	1	1		1	1	1 1		1	
V-18-076	1. (ж	8	SA		c	c	o/c	A	3	BF1	1 1	RF1	1	P-18-001D DISCHARGE CHECK VALVE
	1	- 1		1		1	1	1	1	1		1 1		1	
	1	- 1		1		1	1	1	1	1		1 1		1	
	1-	- 1		1		1	1	1	1	1	1	1 1		1	FLOW DRAWING GE 237B756
	- 1	1		1		1	1	1	1	1		1 1		1	ISI DRAWING GU 3B-251-A1-001
	1	- 1		1		I	I	1	L	1		1 1		1	
7-18-077	1 (ck	8	SA		C	l c	o/c	A	3	BF1	1 1	BF1	1	P-18-001C DISCHARGE CHECK VALVE
	-1	1		1		1	1	1	1	1	1	1 1		1	
	1	i		1			1	1		1	65.0	1 1		1	
	1	1		1		1		I.	1	1		1 1		1	PLOW DRAWING GE 237E756
	1	- 1		1		1	1	1	1	1		1 1		1	ISI DRAWING GU 38-251-A1-001
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SYSTEM 213 STANDBY LIQUID CONTROL

	1		1		1		1	. 1	POS	ITION	ACTIVE	CODE	REQUIR	BD		1	ACTUAL	1	
VALVE #	TY	PB	1	SIZE	1	ACTUATOR	1 0	T	NORM	SAFE	PASSIVE	CLASS	TEST	- 11	ELIE	21	TEST	1	SAFBTY FUNCTION
-19-016	l a	ĸ		. 5	1	SA	Al	ic I	c	0/c	A	1	BF1	1	2	1	EF3	1	OPEN FOR LIQUID POISON INJECTION
	1				1		l	-1		1	1	1	SLT	1		1	SLT1	T	CLOSE FOR CONTAINMENT ISOLATION
	i		E		1		F	- 1		1	1	1	1	1		1		l	
	1		i		ŀ		I	1		1	1	1	£	1		1		1	FLOW DRAWING GR 148F723
	1				I		1	- 1		1	1	ţ	1	-1		1		1	ISI DRAWING GU 3R-213-A1-001
	1				1		1	į		1	1	1	1	-		ł		1	
19-020	l a	ĸ		5	1	SA	Al	c I	С	o/c	į A	1	BF1	1	2	1	BF3	1	OPEN FOR LIQUID POISON INJECTION
	1		ı		i.		1	1		1	1	1	SLT	1		1	SLT1	1	CLOSE FOR CONTAINMENT ISOLATION
	i		ŀ		1		ľ	1		1	1	1	1	1		1		ì	
	i		i				1	i		1	1	1	1	1		1		1	FLA V DRAWING GR 148F723
	1				ï		ĺ	- 1		1	1	1	T.	1		1		1	ISI DRAWING GU 38-213-A1-001
	1		l		ŀ		į	1		1	I	1	1	1		I		1	
19-037	1 0	ĸ		1.5	1	SA	10	ŀ	c	0/C	A	2	RP1	1	43	1	BF1	1	OPEN FOR LIQUID POISON PUMP FLOW
-11	1		1		1		1	- 1		1	1	1	1	1		1		1	CLOSE FOR PARALLEL PUMP PLOW
	1				ï		i	1		1	1	1	1	1		1		ì	
	1		i		1		1	1		1	1	1-	1	-1		1		1	FLOW DRAWING GB 148F723
	1		1		1		t	1		1	1	1	1	1		1		1	ISI DRAWING GU 38-213-A1-001
	1		1		Ī		ì	1		ı	1	1	1	1		Į		1	
19-038	1 0	ĸ	1	1.5	1	SA	c	1	c	1 o/c	A	1 2	BF1	1	43	1	BF1	1	OPEN FOR LIQUID POISON PUMP FLOW
	1		ı		i		i	1		1	1	1	1	1		1		1	CLOSE FOR PARALLEL PUMP FLOW
	1		1		Ĺ		1	i		1	1	1	1	- 1		1		1	
	1				1		1	1		1	1	1	1	. 1		1		1	FLOW DRAWING GB 148F723
	1 -				1		1	- 1		1	1	1	1	1		1		1	ISI DRAWING GU 38-213-A1-001
	1		I		1		t	1		1	1	1	1.	Ť		1		1	
19-042	[P	6		1	1	SA	c	1	С	o/c	A	2	TF1	1		-	TFI	1	OPEN FOR PRESSURE RELIEF
	1		1		1		1	1		1	1	1	1	1		1		1	CLOSE TO PREVENT SYSTEM FLOW LOSSE
	1				1		1	1		1	1	1	1	1		1		-	
	-1		1		i		1	1		1		1	1	1		1		1	FLOW DRAWING GE 148F723
	í				1		1	-		1	1	1	1	-		1		1	ISI DRAWING GU 38-213-A1-001
			753				-												

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SYSTEM 213 STANDBY LIQUID CONTROL

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VALVE #	1	TYPE	1	SIZE	1 2	CTUATOR		AT !	NOR		SAFE	PASSIVE	1		and the same	RELIEF	TEST	1	SAFETY PUNCTION
19-043	1	RL	1	1	1	SA	10		С		0/c				TF1	1	TF1	I	OPEN POR PRESSURE RELIEF
	1		1		ļ		1			1			1	1				1	CLOSE TO PREVENT SYSTEM FLOW LOSSES
	1		1		1		1	- 1		1			1	1		1		1	
	1		1		1		1 .	- 1		1			1	1				1	FLOW DRAWING GB 148F723
	1		1		1		1	1		1			1	1		1		1	ISI DRAWING GU 38-213-A1-001
	1		£.		l		1	_ 1		1			1	1		1		-	
9-044	1	PG	1	1.5	T	XP	1 0)	c	1	0	A	2	1	XP1	1	XP1	1	OPEN FOR POISON INJECTION TO REACTOR VESSEL
	1		1		1		ī	1		1			1	1		1		i	
	I		1		1		1	1		- 1			1	1		1		1	
	1		1		1		1	1		1			1	1		1000		1	FLOW DRAWING GR 148F723
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	5		I		1		1	į		1			1	١.,		1		1	
19-045	1	PG	1	1.5	1	XP	l D	, 1	С	1	0	A	1 2	1)	XP1	1	KF1	1	OPEN FOR POISON INJECTION TO REACTOR VESSEL
	1		F		1		1	1		1			1	1	1,	1		1	
	L		1		1		1	1		1	- 1		1	1		1		1	
	1		1		1		1	-		1			1	1		- 1		1	FLOW DRAWING GR 148F723
	1		1		+		1	1		1)		1	1.		1		1	ISI DRAWING GU 38-213-A1-001
	1		1		1		1	- 1		-1			1	1		1		1	

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	-		75													ACTUA		
VALVE #	. 1	TYPE	I	SIZE	1 ,	ACTUATOR	1 5	TAT	NORM	SAPE	PASSIVE	CLASS	TEST	RE	LIBP	TEST	- 1	SAFBTY FUNCTION
20-003	1	GA	1	12	ŀ	MO	E		0	10	P	1 2	BP4	1		BF4	1	OPEN FOR COPE SPRAY PUMP SUCTION
	1		ŀ		į.		1			1	1	1	1	1	- 4		1	
	1		Ē		ì		r.			1		1	1	1			1	
	ì		i.		i		1			1	1	1	1	1			1	PLOW DRAWING GB 885D781
	1		i		1		T			1	1	T	1	1			1	ISI DRAWING GU 38-212-A1-001
	1		1		1		I	. 1		i .	1	1	1	1			- 1	
20-004	1	GA	i	12	1	Mo	E		0	10	P	1 2	EF4	1		BP4	1	OPEN FOR CORE SPRAY PUMP SUCTION
	i		1		i		1			1	1	1	1	1			1	
	1		1		1		1			i	1	1	1	1			1	
	1		1		i		1			1	1	1	1	1]		1	FLOW DRAWING GB 885D781
	1		i		i		1			1	1	i	1	i i	. 1		- 1	ISI DRAWING GU 38-212-A1-001
	1		ì.		ŀ		1			i	1	i	1	1			1	
-20-008	1	CK	1	8	E	SA	1 0	: 1	С	o/c	A	2	EF1	1	42	BF1	1	OPEN FOR CORE SPRAY MAIN PUMP FLOW
	i		i		í		1			1	1	1	1	1		IN3	1	CLOSE FOR PARALLEL PUMP PLOW
	î		i		ì		į.	1		1	1	1	1	1	- 1		1	
	1		i		ì		i			ĺ	1	1	1	1.			- 1	PLOW DRAWING GR 985D781
	i		Ē		i		1			i	i	1	1	1	. 1		1	ISI DRAWING GU 3R-212-A1-001
	ì		I		ì		ï	İ		i	1	1	1	1	-		1	
-20-009	1	CK	1	8	1	SA	1 0		С	1 o/c	A	2	BF1	1	42	BF1	1	OPEN FOR CORE SPRAY MAIN PUMP PLOW
	1		ì		ī		1			1	1	1	1	1		IN3	-	CLOSE FOR PARALLEL PUMP FLOW
	1		1		i		1	- 1		1	1	1	1	1			1	
	ī		ī		į.		1			l.	1	1	1	1			1	FLOW DRAWING GE 885D781
	i		i		i		L			1	1	1	1	1			1	ISI DRAWING GU 3B-212-A1-001
	i		ì		İ		1			1	1	1	1	1			. 1	
-20-012	1	GA	1	8	1	MO	E		o/c	10	A	2	BF1	1		RF1	1	OPEN FOR CORE SPRAY INJECTION TO REACTOR
	1		1		1		1			1	1	1	RT	1		RT	1	
	1		1		1		1			1	1	1	EP4	1		BF4	1	
	1		1		1		1			1	1	1	1	1			- 1	FLOW DRAWING GB 885D781
	1		1		1		1			1	F-	1	1	-1			-	ISI DRAWING GU 3B-212-A1-001
	1		1		1		1			1	1	1	1	1			- 1	

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SYSTEM 212 CORE SPRAY | | POSITION | ACTIVE | CODE | REQUIRED | ACTUAL | SAFBIY FUNCTION TYPE | SIZE | ACTUATOR | CAT | NORM | SAFE | PASSIVE | CLASS | TEST | RELIEF | TEST | VALVE # MO | A2 | C | O/C | A | 1 | BP1 | BF1 | OPEN FOR CORE SPRAY INJECTION TO REACTOR V-20-015 | BT | CLOSE FOR PRIMARY COOLANT PRESSURE BOUNDRY | SLT1 | SLT1 | BP4 | BF4 | FLOW DRAWING GE 885D781 | ISI DRAWING GU 38-212-A1-001 CK | 8 | SA | C | C | O/C | A | 2 | BP1 | 42 | BF1 | OPEN FOR CORE SPRAY MAIN PUMP PLOW V-20-016 I IN3 | CLOSE FOR PARALLEL PUMP FLOW | FLOW DRAWING GE 885D781 ISI DRAWING GU 38-212-A1-001 2 | BF1 | BF1 | OPEN FOR CORE SPRAY INJECTION TO REACTOR | B | O/C | O BI | BP4 | | BP4 | | PLOW DRAWING GE 885D781 ISI DRAWING GU 38-212-A1-001 A2 C O/C A 1 BP1 BF1 OPEN FOR CORB SPRAY INJECTION TO REACTOR | BT | CLOSE FOR PRIMARY COOLANT PRESSURE BOUNDRY | SLT1 | SLT1 | RF4 | BF4 | FLOW DRAWING GE 885D781 ISI DRAWING GU 38-212-A1-001 CK | 8 | SA | C | C | O/C | A | 2 | BF1 | 42 | BF1 | OFBN FOR CORB SPRAY MAIN PUMP FLOW V-20-022 IN3 | CLOSE FOR PARALLEL PUMP FLOW FLOW DRAWING GE 885D781 | ISI DRAWING GU 38-212-A1-001

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	- 1		1		1		1	. 1	POS	ITION	A	TIVE	CODE	REQUIR	BD	ACT	UAL	1	
VALVE #	1	TYPE	ì	SIZE	ACTUA	ATOR	CAT	1	NORM	SAFE	1 2/	SSIVE	CLASS	TEST	RELIEF	TE	ST	1	SAPETY FUNCTION
7-20-024		RL	1	2	SA		c	1	С	1 o/c	ı	A	2	TF1	1	TF	1	ŧ	OPEN FOR PRESSURB RELIBP
	1		1		1		1	1			1		1	1	-1)			1	CLOSE TO PREVENT SYSTEM FLOW LOSSES
	1		1		1		1	1			1		1		1 1			1	
	1		1		1			1			1		1		1 1			1	PLOW DRAWING GR 885D781
	1		Ī		1		1	1			1		1.		-1 1			1	ISI DRAWING GU 3B-212-A1-001
	1		1		l .		i	1		100	1		1	1	1 1			ł	
V-20-025	1	RL	1	2	SA		c	1	c	0/c	ı	A	2	TFI		TF	1	L	OPEN FOR PRESSURE RELIEF
	1		1		1		1	1		1	1		1	1	1 1			1	CLOSE TO PREVENT SYSTEM PLOW LOSSES
	1		1		1		i	1		1	1		1		1 1			1	
	i		ì					ī		1	1		1	1	1 1			1	PLOW DRAWING GE 885D781
	î		î.		1		i.	1		1	1		1		1 1			1	ISI DRAWING GU 38-212-A1-001
	1		ı		1		1	1		1	į.		1		1 0			1	
V-20-026	1	GL	1	6	į mo	,	B	1	o/c	C	1	A	2	BP1	1 1	RF		1	CLOSE TO PREVENT SYSTEM PLOW LOSSES TO TEST LINE
	i		1		1		1	1		1	1		1	RT	1 1	RT		1	
	1		1		1		1	1			1		1	BF4	1 1	BF		1	
	-1		1		1		1	1		1	1		1	richin.	1 1			1	PLOW DRAWING GB 885D781
	- 1		1		1		1	1		1	1		1		1 1			1	ISI DRAWING GU 3B-212-A1-001
	1		1		i		1	1		1	1		1	1.7	1 1			1	
7-20-027	1	GL	1	6	l Mo)	В	1	o/c	c	1	A	2	BF1	1 1	RFI		l	CLOSE TO PREVENT SYSTEM PLOW LOSSES TO TEST LINE
	1		1		1		1	1			1		1	RT	1 1	RT		1	
	1		1		1.		1	1			1		1	RP4	1 1	BF4		1	
	1		1		1		1	1			1		1		1 1			1	FLOW DRAWING GR 885D781
	ì		1		1		Ī	1			1		1	198 J.	1 1			1	ISI DRAWING GU 3B-212-A1-001
	1		ŀ		1		1	1			1		1		1 1			1	
V-20-030	1	CK	1	6	SA		c	1.	С	0	1	A	2	RP1	1 1	RF1		1	OPEN TO PASS PUMP MINIMUM FLOW
	1		1		1		1	1			1		1		1 1			1	
	1		1		1-		1	1			1		1		1 1		1	Į.	
	1		1		t -		1	1			1		1		1 1		1	1	FLOW DRAWING GR 885D781
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	1 1		1	1			ACTIVE				ACTUAL	1	
VALVE #	TYPE	SIZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	RELIEF	TEST	1	SAPBTY FUNCTION
20-031	CK	6	SA	[c	c	10	A	2	BF1	1 1	BF1	ı	OPEN TO PASS PUMP MINIMUM PLOW
	1 1		I	1	1	1	1	1	F	1 1		1	
	1 1		1	1	1	1	1	1	F	1 1		ŧ	
	1 1		i .	1	į	1	1	1	[1: 1		1	FLOW DRAWING GB 885D781
	1 1		1	1	1	17	1	1	1	1. 1		1	ISI DRAWING GU 38-212-A1-001
	i i		I	i i	1	I	1	T .	1.	1 1		1	
20-032	GA	12	l Mo	B	1 0	10	P	2	BP4	1 1	BF4	1	OPEN FOR CORE SPRAY PUMP SUCTION
20 032	1 1		1	1	1	1	1	1	1	1 1		1	
	1 1		1	1	1	1	1	1	1	1 1		1	
	1 1		1	1	1	1	1	1	1	1: 1		1	FLOW DRAWING GR 885D781
	1 1		1	1	1	1	1	1	1	1 1		1	ISI DRAWING GU 38-212-A1-001
	1 1		1	i	ſ	1	1	1	1	1 1		1	
-20-033	GA	12	l Mo	B	10	10	P	1 2	BP4	1 1	BP4	1	OPEN FOR CORE SPRAY PUMP SUCTION
	1 1		i	i i	1	1	1	1	1	1 1		1	
	1 1		ì	1	1	i	1	1	1	1 1		1	
	1 1		1	i	1	1	1	1.	1	1 1		1	FLOW DRAWING GB 885D781
	1 1		i	1	ı	1	1	1	Ī	1 1		1	ISI DRAWING GU 3B-212-A1-001
			i	1	1	1	I	1	1	1 1		1	
20-040	GA	8	MO	A2	c	o/c	A	1 1	RP1		RF1	1	OPEN FOR CORE SPRAY INJECTION TO REACTOR
	1 1		1	1	1	I	1	1.	RT	1 1	RT	1	CLOSE FOR PRIMARY COOLANT PRESSURE BOUNDRY
	1 1		1	F	1	1	1	1	SLTi	1 1	SLT1	1	
	1 1		i	1	1	1	1	1	BF4	1 1	BF4	1	FLOW DRAWING GR 885D781
	1 1		1	1	1	1	1	1	1	1 1		1	ISI DRAWING GU 3B-212-A1-001
	1 1		i	i	ŀ	1	1	1	1	1 1		1	
-20-041	l ga l	6	l Mo	A2	c	0/C	A	1	RP1	1	BF1	1	OPEN POR CORE SPRAY INJECTION TO REACTOR
	1 1		i	Ī	1	1	1	1	BT	1 1	RT	1	CLOSE FOR PRIMARY COOLANT PRESSURE BOUNDRY
			i	i	1	1	1	T	SLTI	1 1	SLT1	1	
	1 1		1	1	i	1	1	1	BF4	1 1	RF4	1	FLOW DRAWING GR 885D781
	1 1		į.	1	1	1	1	1	1	1 1		1	ISI DRAWING GU 3B-212-A1-001
	1 1			1	1	1	1	1	1	1 1		1	

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SYSTEM 212 CORE SPRAY POSITION | ACTIVE | CODE | REQUIRED | ACTUAL | TYPE | SIZE | ACTUATOR | CAT | NORM | SAPE | PASSIVE | CLASS | TEST | RELIEF | TEST | SAFBTY FUNCTION VALVE # 2 | BF1 | 45 | BF1 | OPEN FOR CORE SPRAY MAIN PUMP FLOW 10/C | A V-20-050 IN3 | CLOSE FOR CORE SPRAY BOOSTER PUMP FLOW PLOW DRAWING GB 885D781 ISI DRAWING GU 38-212-A1-001 2 | BF1 | 45 | BF1 | OPEN FOR CORE SPRAY MAIN PUMP FLOW 1 C | C | O/C | A V-20-051 IN3 | CLOSE POR CORE SPRAY BOOSTER PUMP PLOW | FLOW DRAWING GB 885D781 | ISI DRAWING GU 38-212-A1-001 2 | BF1 | 37 | BP1 | OPEN FOR CORE SPRAY BOOSTER PUMP FLOW V-20-052 | CLOSE FOR PARALLEL PUMP PLOW FLOW DRAWING GR 885D781 ISI DRAWING GU 38-212-A1-001 BP1 | 37 | EF1 | OPEN FOR CORE SPRAY BOOSTER PUMP PLOW V-20-053 | CLOSE FOR PARALLEL PUMP FLOW PLOW DRAWING GB 885D781 ISI DRAWING GU 3B-212-A1-001 C C O/C A 2 BP1 37 BP1 OPEN FOR CORE SPRAY BOOSTER PUMP FLOW | CK | 10 | SA V-20-054 IN3 | CLOSE FOR PARALLEL PUMP FLOW FLOW DRAWING GE 885D781 ISI DRAWING GU 3B-212-A1-001

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	1	. 1		1	1	. 1	POS	SITION	ACTIVE	CODE	REQUIRE	D		ACTU	AL	
VALVE #	I	YPE	SIZE	ACTUATOR	2 5	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	RE	LIBF	TBS	<u>r</u> i	SAFRTY FUNCTION
7-20-055	1	ck	10	SA	1 0	c	С	0/c	l A	2	BF1	1	37	BF1	1	OPEN FOR CORE SPRAY BOOSTER PUMP FLOW
	1	1		1	T	- 1		1.	1	1	1	1	1	IN3	- 1	CLOSE FOR PARALLEL PUMP FLOW
	- 1	1		1	1			1	i	1	l l	1	-		1	
	1	1		1	1			1	1	1	1 .	1	1		į	PLOW DRAWING GB 885D781
	1	T		1	1	- 1		1.	1	1	į	1			1	ISI DRAWING GU 3R-212-A1-001
	ŀ	1		l	1	. 1		1	Į	1	1	ł	- 1		1	
7-20-060	1	ck į	6	SA	10	c	С	0/c	A	5	BF1	1	11	IN3	1	OPEN FOR FIRE WATER INJECTION TO REACTOR
	1	1		1	1			1	1	1	1	1	1	-	- 1	CLOSE TO PREVENT CROSS CONTAMINATION OF SYSTEMS
	1	1		1	1	1		1	1	1	1	1	1		- 1	
	1	1		1	T	-		1	1	1	ŀ	1	1		ŀ	FLOW DRAWING GE 885D781
	1	1		1	1			T	1	1	1	1	- 1		- 1	ISI DRAWING GU 3B-212-A1-001
	1	1		l .	1	- 1		L	1	1	1	1			-1	
7-20-061	1	CK	6	SA	1 0	e 1	С	o/c	A	2	EP1	1	11	IN3	1	OPEN FOR FIRE WATER INJECTION TO REACTOR
	1	- 1		1	1	- 1		1	1	1	1	1	1		1	CLOSE TO PREVENT CROSS CONTAMINATION OF SYSTEMS
	1	1		1	1	1		1	1	!	1	1	- 1		- 1	
	1	1		1	1	1		1	1	1	1	1	1		1	FLOW DRAWING GE 885D781
	1	- 1		1	1	1		1	1	1	Į.	1	- 1		- 1	ISI DRAWING GU 3R-212-A1-001
	1	1		1	1			1	1	1		1	- 1		- 1	
7-20-082	1	ga I	6	H	1 1	B	С	0/c	λ.	[3	BP1	1	1	BF1	1	OPEN FOR FIRE WATER INJECTION TO REACTOR
	1	1		1	1	1		1		1	1	1	. 1		1	CLOSE TO PREVENT CROSS CONTAMINATION OF SYSTEMS
		1		ı	1			1	1	1	1	1	1		1	
	1	i		1	i			1	1	1	I	1			1	PLOW DRAWING GR 885D781
	1	i		i	1			1	1	1	1	1	- 1		1	ISI DRAWING GU 3B-212-A1-001
	i.	1		1	1	- 1		l.	1	1	l	1	- 1		- 1	
V-20-083	1 3	GA	6	1 M	1	B	С	o/c	A	3	BF1	1	1	BF1	1	OPEN FOR PIRE WATER INJECTION TO REACTOR
	1	1		1	1	1		1	1	1	1	1	1		1	CLOSE TO PREVENT CROSS CONTAMINATION OF SYSTEMS
	- 1	- 1		1	1	1		1	1	1	1	1	1		-1	
	1	1		1	1	1		1	1	1	1	1	- 1		- 1	FLOW DRAWING GB 885D781
	1	- 4		1	1	1		1	1	1	1	1	1		- 1	ISI DRAWING GU 3B-212-A1-001
	1	1		1	1	1		1	1	1	1	1	- 1		- 1	

APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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	1	i	-		1	POS	ITION	ACTIVE	CODB	REQUI	RED		1	ACTUAL	1	
VALVE #	TYP	E	SIZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TES	I	RELIE	P	TEST	1	SAPBTY FUNCTION
20-088	CK	1	6	SA	c	С	o/c	A	2	BP1	1	11	1	IN3	i	OPEN FOR FIRE WATER INJECTION TO REACTOR
	1	1			1				1	1	1		1		-1	CLOSE TO PREVENT CROSS CONTAMINATION OF SYSTEMS
	1	i	1		1		1	1	1	1	- 4		1		1	
	1	1	1		1		1		1	Ĭ.	1		1		-1	FLOW DRAWING GE 885D781
	i	1			1 4				1	1	- 1		1		- 1	ISI DRAWING GU 38-212-A1-001
	1	1			1		L	1	1	1	- 1		1		1	
-20-089	CK	1	6	SA	c	С	0/C	A	1 2	3F1	1	11	1	IN3	1	OPEN POR FIRE WATER INJECTION TO REACTOR
	1	- 1			1		1		1	1	1		1		1	CLOSE TO PREVENT CROSS CONTAMINATION OF SYSTEMS
	1	1			1		1.		1	1	1		1		1	
	ı	1	1		1		1		1	1	1		-1		1	FLOW DRAWING GR 885D781
	i	i			1		1		1	1			1		1	ISI DRAWING GU 38-212-A1-001
	i	1			1		1		1	I	Î		1		1	
-20-092	GL	1	1.5	A	В	С	10	A	1 2	BF1	1		1	BF1	l	OPEN FOR MINIMUM FLOW PROTECTION OF PUMPS
	1	1			1		1	1	1	BP5	-1		1	BP5	ŀ	
	1	1	1		1		F :		1	BT			1	BT	- 1	
	1	1					1	1	i	BF4	-		1	BP4	. 1	PLOW DRAWING GR 885D781
	1	-1	1		1		1		T .	1	-		1		1	ISI DRAWING GU 38-212-A1-001
	1	1			1		1		1	1	1		1		1	
-20-093	GL	- 1	1.5	A	В	С	10	A	1 2	BF1	-		1	BP1	1	OPEN POR MINIMUM PLOW PROTECTION OF PUMPS
	1	1			1		1		1	BF5			1	BF5	1	
	1	1	1		1 :		1	1	1	BT	-		ì	BT	1	
	1	1	1		1		1	1	1	BF4			1	BF4	1	FLOW DRAWING GR 885D781
	1	1			1		1		1	1			1		1	ISI DRAWING GU 38-212-A1-001
	1	1			1		I		4.	1			1		1	
7-20-094	GL	1	1.5	A	В	С	10	A	2	BP1	- 1		1	RF1	1	OPEN FOR MINIMUM PLOW PROTECTION OF PUMPS
	1	1	- 1		1		1	1	1	BP5	- 1		1	BF5	1	
	1	1					1	1	1	BT	- 1		1	BT	1	
	1	1	1		[1	1	1	EP4	1		1	BF4	1	PLOW DRAWING GR 885D781
	1	1				1	1	1	1	1	- 1		1		1	ISI DRAWING GU 38-212-A1-801
	1	1		1 2	1		1	1	1	1	- 1		1		T.	

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	1	- 1		Į.	-	POS	ITION	ACTIVE	CODE	REQUI	RED		1	ACTUAL		
VALVE #	TYE	B	<u>8173</u>	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLAS	El TES	I I	RELIE	P)	TEST	1	SAFBIY FUNCTION
7-20-095	GI	1	1.5	A	! B	l c	10	A	1 2	BF1	-		1	BF1	1	OPEN FOR MINIMUM PLOW PROTECTION OF PUMPS
	1	1			1	1	1	1	1.	BF5	- 1		1	RFS	-1	
	. 1	1			i	I	1	1	1	BT	- 4		1	BT	1	
	1	1			1	1	1	1	1	BP4	. 1		1.	BF4	1	FLOW DRAWING GB 885D781
	1	1			1	1	1-	1	1	1	1		1		Ī	ISI DRAWING GU 38-212-A1-001
	1	- 1			1	1	1	1	1	1	1		1		1	
7-20-116	CK	1	1	SA	1 c	10	c	A	2	BP1	1		1	BF1	1	CLOSE TO PREVENT SYSTEM FLOW LOSSES
	1	. 1			1	1	1.	1	1	1	- 1		1		1	
	1	1			1	1	1	1	1	1	1		-1		1	
	1	1			1	1	i	1	1	1	. 1		Ť		1	FLOW DRAWING GB 885D781
	1	1			1	Ĭ.	1	1	1	1	- 1		-1		1	ISI DRAWING GU 38-212-A1-001
	1	1			1	1	1	l.	1	1	1		1		1	
V-20-117	CK	1	1	SA	c	1 0	С	A	2	BF1	1		1	BF1	1	CLOSE TO PREVENT SYSTEM PLOW LOSSES
	1	1	-		1		1		1	I	1		1		1	
	1	1	1		1	1	1		1	1	- 1		1		1	
	1	1	- 1		1	1	1		1	1	1		1		F	PLOW DRAWING GE 885D781
	1	1	1		1	1			1	1	1		ŧ		1	ISI DRAWING GU 38-212-A1-001
	1	1	1		1	I	1	1	1	1	- 1		ł		1	
V-20-119	cx	1	1	SA	c	0	С	A	2	BF1	1		ŀ	BF1	1	CLOSE TO PREVENT SYSTEM FLOW LOSSES
	1	- 1	1		1	1			1	1	1		1		1	
	1	1	1		1	1	1		1	1	- 1		1		1	
	1	1	1		1	1	1		1	1 .	- 1		1		1	FLOW DRAWING GE 885D781
	1	1	- 1		1	1	1		1	1	1		1		1	ISI DRAWING GU 3B-212-A1-001
	1	1	J		1	1	Ī		1	1	1		1		1	
7-20-150	CK	1	8	SA	A2C	l c	0/c	Α	1	BF1	- 1	10	1	BF2	1	OPEN FOR CORE SPRAY INJECTION TO REACTOR
	1	1	1		1	1	1		1	RF4	. 1		1	RF4	1	CLOSE FOR PRIMARY COOLANT PRESSURE BOUNDS
	1	1	1		1	1			1	SLT	1		1	SLT1	1	
	1	1	- 1		l				1	1	1		-		1	FLOW DRAWING GR 885D781
	1	-1			1		1		1	1	. 1		1		1	ISI DRAWING GU 38-212-A1-001
	f	1	1		1				1	1	- 1		1		1	

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VALVE TEST REQUIREMENTS

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	1	1			1			ACTIVE		120			ACTUAL	- 0	
VALVE #	TYPE	1	SIZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	R	BLIEF	TEST	1	SAFETY FUNCTION
-20-151	CK	1	8	SA	A2C	j c	o/c	A	1 1	RF1	1	10	BP2	1	OPEN FOR CORE SPRAY INJECTION TO REACTOR
	1	1			1	1	1	1	1	BP4	1		BF4	Ĭ	CLOSE FOR PRIMARY COOLANT PRESSURE BOUNDRY
	1	1		1	1	1	i.	1	1 :	SLT1	1	1	SLT1	1	
	1	1		1	1 -	1	1	1	1	1	1			1	PLOW DRAWING GE 885D781
	1	1		1	1	1	1	1	1	ł	1	-		1	ISI DRAWING GU 38-212-A1-001
	1	1		ŀ	1	1	ł	ŀ	1	1	-1		l	1	
7-20-152] CK	1	е	SA	A2C] C	o/c	A	1	BF1	Ŧ	10	BF2	1	OPEN FOR CORE SPECY INJECTION TO REACTOR
	1	1			1	1	1	1	1	BP4	3	. 4	BF4	1	CLOSE FOR PRIMARY COOLANT PRESSURE BOUNDRY
	1	1			1	1	1	1	1	SLT1	1		SLT1	1	
	. 1	1		1	1	1	1	1	1		1	1		-1	FLOW DRAWING GB 885D781
	1	1	4		1	1	1	1	T	1	1	- 1		1	ISI DRAWING GU 38-212-A1-001
	1	1		1	1	1	1	1	1	l	1			1	
7-20-153	ск	1	8	SA	A2C	l c	o/c	A	1	BF1	I	10	BF2	1	OPEN FOR CORE SPRAY INJECTION TO REACTOR
	1	1			1	I	1	1	1	EF4	1	- 1	BP4	1	CLOSE FOR PRIMARY COOLANT PRESSURE BOUNDRY
	1	1			1	1	i	1	1	SLT1	1	- 1	SLT1	1	
	1	1	- 1		1		1	1	1		1	- 1		1	PLOW DRAWING GB 885D781
	1	1	1		1	1	1	1	1		1	- 1		1	ISI DRAWING GU 38-212-A1-001
	1	1			1	1	1	1	1	l	1	1		1	
.0-172	SK	ı	0.5	SA	Alc	0	o/c	A	1	BF1	1	25	BF3	1	OPEN FOR INSTRUMENT OPERABILITY
	1	1	1		I		1	l	1	SLT1	1	25		1	CLOSE FOR CONTAINMENT ISOLATION
	1	1	- 1		1	1	1	1	1		1	1		1	
	1	1	- 1		1	1	1	1	1		1	- 1		1	FLOW DRAWING GE 885D781
	1	1	- 1		1	1	1	1	1		1	1		1	ISI DRAWING GU 38-212-A1-001
	1	1			1	1	1	l .	1		-1	1		1	
7-20-173	SK	ŧ	0.5	SA	Alc	0	o/c	A	1	EF1	1	25	RF3	į	OPEN FOR INSTRUMENT OPERABILITY
	1	1	1		1	ļ.	1		1 1	SLT1	1	25		1	CLOSE FOR CONTAINMENT ISOLATION
	F	1	- 1		1	1	1	1	1		1	- 1		1	
	1	1	1		1	1	1	1	1		1	- 1		1	FLOW DRAWING GE 885D781
	1	1	1		1	1	1		1 1		1	1		1	ISI DRAWING GU 3B-212-A1-001
	1	1	1		1	1	1		1 1		1	1		1	

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VALVE TEST REQUIREMENTS

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	1		1		1		1	1	POS	ITION	1	ACTIVE	CODE	E	REQUIRE	0 1	ACTUAL	1	
VALVE #	. 1	TYPE	-1	SIZE	i A	CTUATOR	CAT	1 2	NORM	SAF	B	PASSIVE	CLAS	S	TRST	RELIEF	TEST	-1	SAFETY FUNCTION
-20-175	1	CK	1	1	1	SA	c	1	0	c	1	A	2	1	BF1	1 1	EF1	1	CLOSE TO PREVENT FLOW LOSSES
	1		1		1		1	1		1	1		1	1		1. 1		.1.	
	1		ŀ		1		ł	1		1	- 1		1	-1		1 1		-	
	- 1		1		1		1	+		1	1		1	1		1 1		1	FLOW DRAWING GE 885D781
	1		1		1		Ī	1		1	- 1		1	1		1 1		1	ISI DRAWING GU 3B-212-A1-001
	1		1		1		1	1		1	- 1		1 :	1		1 1		1	

APPENDIX B TABLE 1 VALVE TEST REQUIREMENTS

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SYSTEM 241 CONTAINMENT SPRAY

	1		1			1	- 1	POS	ITION	1	ACTIVE	CODE	REQ	UIRE	21	- 1	ACTUA	L	
VALVE #	1:	TYPE	1	SIZE	ACTUATOR	CA	1 1	NORM	SAFE	1	PASSIVE	CLASS	1 1	EST	RBI	IEF	TEST	1	SAFBTY FUNCTION
21-001	1	GA	1	12	Мо	B	1	0	0	ŀ	P	2	B	P4	1	1	SP4	1	OPEN FOR CONTAINMENT SPRAY PUMP SUCTION
	. 1		1		1	1	- 1			1		1	1.		T	- 1		- 1	
	1		1			Į.	1		į.	ł		1	1		1	1		1	
	1		1			1	1			1		1	1		1	1		-	FLOW DRAWING GB 148F740
	1		I			1.	1			+		1	1		1	. 1		1	ISI DRAWING GU 3B-241-A1-001
	1		ŀ	1	ĺ	1	1			ŧ		l .	1		1	- 1		-1	
21-002	1	CK	1	10	SA	c	1	С	o/c	1	A	2	8	F1	1	1	BF1	-1	OPEN FOR CONTAINMENT SPRAY PUMP FLOW
	1		1			1	1			1		1 .	1		1	1		1	CLOSE FOR PARALLEL PUMP FLOW
	1		1	1		1	1			1		1	I		1	- 1		- 1	
	- 1		Į			1	1			1		1	1		1	1		-1	FLOW DRAWING GE 148F740
	1		1			1	1			1		1	1		1	- 1		1	ISI DRAWING GU 3B-241-A1-001
	1		ļ			1	1			Ì		1	1		ŧ	. 1		1	
21-003	1	GA	1	12	MO	B	1	0	0	1	P	2	E	74		1	BF4	1	OPEN FOR CONTAINMENT SPRAY PUMP SUCTION
	1		1	1		1	1			1		1	1		1	- 1		1	
	1		1	-		1	-1			1		1	1		1	1		1	
	1		1			1	1			1		1	1		1	1		1	FLOW DRAWING GR 148F740
	- 1		1	1		1	1			1		1	1		1	- 1		1	ISI DRAWING GU 3E-241-A1-001
	1		1	1		1	1			1		1	ł		l	. 1		1	
21-004	1	CK		10	SA	c	1	c	o/c	1	A	2	B	71	1	1	BF1		OPEN FOR CONTAINMENT SPRAY PUMP FLOW
	- 1		1			1	1)		1		1	1		1	-1		1	CLOSE FOR PARALLEL PUMP FLOW
	1		l			1	1	1		1		1	1		1	1		1	
	1		Į.	-		1	1			1		1	1		1	1		1	PLOW DRAWING GR 148F740
	1		1	1		1	1			1		1.	1		1	1		1	ISI DRAWING GU 3E-241-A1-001
	1		i.	- 1		1	-	- 4		L		1	1		1	-1		1	
21-005	1	GA	1	14	MO	A2	1	c	o/c	i	A	2	BI	1	1	1	BF1	1	OPEN FOR DRYWELL SPRAY MODE
	. 1		1	.]		1	1	1		1		1	B7		1	. 1	BT	1	CLOSE FOR TORUS COOLING MODE
	. 1		1	. 1		1	1	-		1		1	BI	4	1	1	BF4	1	
	1		1			1	1	1		1		1	SI	T1	4	7	SLT1	1	FLOW DRAWING GB 148F740
	1		1	1		1	1	- 1		1		1	1		1	- 1		1	ISI DRAWING GU 3B-241-A1-001
	1		1	1		1	1	- 1		1			1		1	- 1		1	

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VALVE TEST REQUIREMENTS

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	1	1	L		1			ACTIVE					ACTUAL		
VALVE #	TYPE	1	SIZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	REI	LIBF	TEST	1	SAPBTY FUNCTION
-21-007	GA	1	12	Mo	B	0	0	P	2	BF4	Γ	1	BP4	1	OPEN FOR CONTAINMENT SPRAY PUMP SUCTION
	1.	1	- 1		1	1	1 : :		1	1	-	- 1		1	
	1	1			1	1 1	1	1	1	1	1	- 1		1	
	1	1	- 1		1	1	I .	1	1	1	1	1		1	FLOW DRAWING GR 148F740
	1	1			1	1	1	f	1	1	1	1		1	ISI DRAWING GU 38-241-A1-001
	1	I	1		1	1		1	1	1	1	1		į	
-21-008	CK	1	10	SA	c	l c	0/c	A	1 2	BF1	1		BF1	1	OPEN FOR CONTAINMENT SPRAY PUMP FLOW
	1	1	1		1	1			1	l	1	i		1	CLOSE FOR PARALLEL PUMP FLOW
	1	1			1	1		1	1	1	1	- 1		1	
	1	î				1		I	1	1	ì	1		i	PLOW DRAWING GB 148F740
	1	1	1		i			1	í	1	i	i		i	ISI DRAWING GU 38-241-A1-001
	i	ŀ	1						1	1	1	- 1		ì	
-21-009	GA	1	12	Mo	B	0	0	P	2	EP4	1		BF4	1	OPEN FOR CONTAINMENT SPRAY PUMP SUCTION
	1	1	1						1		i	- 1		1	
	1.	I	i		1				1	į .	i	- 1		1	
	1	1	1					1	1	1	1	- 1		1	FLOW DRAWING GR 148F740
	î	1	1		1				1	100	1	1		1	ISI DRANING GU 3B-241-A1-001
	1	1	1		1				1		1	1		1	
7-21-010	CK	1	10	SA	C	C	0/c	A	2	BF1	1 .	1	BF1	1	OPIN FOR CONTAINMENT SPRAY PUMP FLOW
	1	ī	1						1	1	1	- 1		1	CLOSE FOR PARALLEL PUMP FLOW
	1	9.	1						1	1	1	- 1		1	
	1	ì	1		1				1	1	1			1	FLOW DRAWING GE 148F740
	1	1	1						1	į.	ī	- 1		ī	ISI DRAWING GU 3B-241-A1-001
	1	1	1		1				Į	1	1	1		1	
-21-011	GA	1	14	MO	A2	С	o/c	A	2	BF1	1	1	BP1	1	OPEN FOR DRYWELL SPRAY MODE
	1	1	- 1						1	BI	1	- 1	ET	1	CLOSE FOR TORUS COOLING MODE
	1	1	1						1	BF4	1	- 1	EF4	1	
	1	1	1						1	SLT1	1 4	7	SLT1	1	FLOW DRAWING GR 148F740
	1	1	1			1			1		1	1		1	TOT DEAWING GU 38-241-A1-001
	1	T	1		1				1		1	- 1		1	

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SYSTEM 241 CONTAINMENT SPRAY

	- 1		1			1	POS	ITION	ACTIVE	CODE	REQUIRE	D	ACTUAL	1	
VALVE #	- 1	TYPE	1	SIZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	RBLIEF	TEST	1	SAFBTY FUNCTION
-21-013	1	GA	1	6	MO	В	1 0	0/c	A	1 2	BF1	1 1	BF1	1	OPEN FOR TORUS COOLING MODE
	- 1		1		1	1	ł	F		1	EI	1- 1	BI	1	CLOSE FOR DRYWELL SPRAY MODE
	1		1			1	1	i		1	BF4	1 1	BP4	1	
	1		1		1	1	}	1		1		1 1		1	FLOW DRAWING GB 148F740
	- 1		ì			1	1	1		1		1 1		1	ISI DRAWING GU 3B-241-A1-001
	1		1			1	1	1		1	- :	1 1		1	
-21-015	1	GA	1		Mo	B	0	0/c	A	2	BF1		EF1	1	OPBN FOR SPRAY DOWN OF TORUS
	1		1			1	1	1		1	RT	1 1	RT	1	CLOSED TO PREVENT PRESSURIZING TORUS
	-1		1			į.	1	1		1 3	BP4	1 1	EF4	1	
	- 1		1			1	1		6. 1	1		1		1	FLOW DRAWING GB 148F740
	1		1			1	Į .			1		1. 1		1	ISI DRAWING GU 38-241-A1-001
	1		1		l	1	1			1		1 1		1	
-21-017	1	GA	1	6	MO	B	c	e/c	A	2	RT	1 . 1	BT	1	OPEN FOR TORUS COOLING MODE
	- 1		1			1	1			1 1	EF1	1 1	EF1	1	CLOSE FOR DRYWELL SPRAY MODE
	- 1		1	-		1	1			1 1	EF4	1 1	BF4	1	
	1		1			1	1			1 1		1		1	FLOW DRAWING GB 148F740
	1		1			1	1			1 1		1 . 1		1	ISI DRAWING GU 3B-241-A1-001
	1		1	13		1	1			1 1		1 1		1	
-21-018	. 1	GA	1	4	MO	B	0	0/C	A	2	BF1	1 1	BP1	1	OPEN FOR SPRAY DOWN OF TORUS
	1		1			1	1			1 1	ET	1 1	BI	1	CLOSED TO PREVENT PRESSURIZING TORUS
	. 1		1	-		1	1	[.]		1 1	BF4	1 1	BF4	1	
	1		1	1		1	1			1 1		1 1		1	FLOW DRAWING GB 148F740
	1		1	1		1	1			1 1		1 1		1	ISI DRAWING GU 3B-241-A1-001
	1		1			I	1			1 1		1 1		1	

APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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SYSTEM 573 DRYWELL FLOOR AND BOULP DRAINS

	1		1	ł	POS	ITION	ACTIVE	CODE	REQUIRE	Φ!		AC.	TUAL	
VALVE #	TYPE	SIZE	ACTUATOR	CAT			PASSIVE				BLIEF		RST	SAFBTY FUNCTION
7-22-001	GA	2	A	A1	10	c	A	2	BF1	1			F1	CLOSE FOR CONTAINMENT ISOLATION
	1		1	1	1	1	1	1	BF5	- [B	P5	
	1		1	1	1	1		1	ET	1		E	T	
	1		I	1	1	1	P	1	SLT1	1		s	LT1	FLOW DRAWING JC 147434
	1		1	Į.	1	1		1	EF4	1	51	3	P4	ISI DRAWING GU 3E-570-A1-001
	1)	1	F	1		1	1	1		1		
-22-002	GA	2	A	A1	0	c	A	2	EF1	1		B	P1	CLOSE FOR CONTAINMENT ISOLATION
	. 1			t	l .			1	BP5	1		B	F5	
	1 1		1	1	1	1		1	BT	1		E	T	
	1 1		1	1	1			1	SLT1	1		S	LT1	FLOW DRAWING JC 147434
	1		1	1	1	1		1	BF4	1	51	B	P4	ISI DRAWING GU 38-570-A1-001
	1 1		I	İ.	1	1		Ł	F	1				l .
-22-028	GA	2	A	Al	0	C	A	2	BF1	1		B	F1	CLOSE FOR CONTAINMENT ISOLATION
	1 1		1	1	1	1		1	EF5	1		B	P5	
	1 1		1	I	1	1		1	BT	1		E	T	
	1 1		1	Į.	i			1	SLT1	1		S	LT1	FLOW DRAWING JC 147434
	1 1		1	1	1			1	BF4	1	51	B	F4	ISI DRAWING GU 3B-570-A1-001
	1 1		1	1	1			1	1	1		1		
-22-029	GA	2	l A	A1	0	c	A	2	BF1	1		B	F1	CLOSE FOR CONTAINMENT ISOLATION
	1 1		1	1	İ			1	BF5	1		E	P5	
	1 1		1	1	ļ			1	BT	1		E.	Τ	
	1 1		1	1	1			1	SLT1	1		S	LT1	FLOW DRAWING JC 147434
				1	1			1	BF4	1	51	E	P4	ISI DRAWING GU 38-570-A1-001
	1 1		1	1	1			1	1	1		1		

APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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	1		1	1	POS	ITION	ACTIVE	CODE	REQUIRE	21	1	ACTUAL	
VALVE #	TYPE	SIZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	RELI	EF	TEST	SAPETY FUNCTION
-23-013	BF	8	A	Al	o/c	l c	A	NC	RT	1	- 1	BT	CLOSE FOR CONTAINMENT ISOLATION
	1		1	1	1	1	1	1 1	BF1	1	1	BP1	
	1		1	1	1	T	1	1 - 1	RF4	51	1	BF4	
	. [1	1	1	1	1	1 -1	SLT1	1	- 1	SLT1	FLOW DRAWING SN 13432.19-1
	1	1	1	1	1	1	f.	1 1	BP5	1	1	RF5	ISI DRAWING
	1		1	1	1	1	1	1 1		1 .	1		
7-23-014	BF	8	A	A1	0/c	l c	A	NC	ET	1	1	BI	CLOSE FOR CONTAINMENT ISOLATION
	1			1	1	1		1 1	BF1	1	- 1	BF1	
	1			1	1	į.	1	1 1	EF4	51	1	BF4	
	1		1	1	1	1	1	1 .1	SLT1	1	1	SLT1	FLOW DRAWING SN 13432.19-1
	1			1	1	1	1	1 1	BF5	1	-1	BF5	ISI DRAWING
	1		1	1	1	1	1	1 1		1	1		
7-23-015	BF	8	A	A1	o/c	c	j A	NC	BT	1	1	BT	CLOSE FOR CONTAINMENT ISOLATION
	1 1			1	1	1	1	1 1	BF1	1	-1	EF1	
	1 1			1	1	1	1	1	BF4	51	- 1	EP4	
	1	1	1	1	1	1	1	1 1	SLT1	1	.1	SLT1	FLOW DRAWING SN 13432.19-1
	1 1		1	1	Ī	1	1	1 1	BF5	1	-1	BP5	ISI DRAWING
	1		l	1	1	1	1	1 1		1	1		
7-23-016	BF	8	A	Al	o/c	c	A	NC	BT	1	1	ET	CLOSE FOR CONTAINMENT ISOLATION
	1			I	1	1		1 1	BF1	1	- 1	BF1	
	1			1	1	1	1	1 1	BF4	51	-1	BP4	
	1 1			1	1	1	1	1 1	SLT1	1	1	SLT1	FLOW DRAWING SN 13432.19-1
	1 1			1	1	1		1. i	RF5	1	1	BF5	ISI DRAWING
	1 1			1	1	1	1	1 1		1_	. 1		
7-23-017	GL	2	A	A1	0/c	c	A	NC	ET	1	3	ET	CLOSE FOR CONTAINMENT ISOLATION
	1			1	1	1		1 1	BF1	1	- 1	EF1	
	1.			1	1	1	1	1 1	BF4	51	1	BF4	
	1 1			1	1	1		1 1	SLT1	1	1	SLT1	FLOW DRAWING SN 13432.19-1
	1 1			1	1	1		1 - 1	RF5	1	1	BF5	ISI DRAWING
	1 1			1	Į.	1		1 1		1	1	1	

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SYSTEM 242 CONTAINMENT INERTING

							ACTIVE					ACTUAL		
VALVE #	TYPE	SIZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	REL	IBF	TEST	1	SAFBTY PUNCTION
23-018	GL	2	A	61	0/c	c	A	NC NC	ET	1	1	BT	Ī	CLOS3 FOR CONTAINMENT ISOLATION
	1	1. 1	1	1	1	T a		1	BF1	1	1	BF1	1	
	1			1	1	1		1	BF4	5	1	BF4	1	
	1			T.	1	10.00		1	SLT1	10	- 1	SLT1	1	FLOW DRAWING SN 13432.19-1
	1			1		11 5		1	BF5	1	- 1	BF5	1	ISI DRAWING
	1			1	1	1		1		1	- 1		1	
23-019	GL	2	A.	A1	0/c	C	A	NC	BT	1	1	BT	1	CLOSE FOR CONTAINMENT ISOLATION
	1			1	1	1		1	BF1	1	- 1	BF1	1	
	1			1	1	1		1	BF4	1 5	. 1	EF4	1	
	1			1	1	ì		1	SLT1	1	- 1	SLT1	-	FLOW DRAWING SN 13432.19-1
	1 1			1	i	1		1	BF5	1	- 1	BP5	1	ISI DRAWING
	1			1	1	1		1		1	- 1		ł	
-23-020	GL	2	A	A1	0/C	c	A	NC	BT	1	1	BT	1	CLOSE FOR CONTAINMENT ISOLATION
	1 1			1	1	1		1	BF1	1	1	EF1	1	
	1			1	1	1		1	BF4	5	1	BF4	1	
	1			1	1	1		1	SLT1	1	- 1	SLT1	1	FLOW DRAWING SN 13432.19-1
	1			1 3	1	1		1	BF5	1	- 1	EF5	1	ISI DRAWING
	1			1	1	1		1		1	1		1	
-23-021	GA	2	A	A1	0/c	l c	A	NC	BT	1	1	BT	1	CLOSE FOR CONTAINMENT ISOLATION
	1 1			1				1	BF1	1	- 1	BF1	1	
	1			1	1	1		1	BF4	1 5	1	BF4	1	
	1			1	(1		1	SLT1	1	- 1	SLT1	1	FLOW DRAWING SN 13432.19-1
	1 1			1		i		1	BF5	1	- 1	BF5	.1	ISI DRAWING
	1 1			I		1		1		1	1		1	
-23-022	GA	2	A	Al	0/c	l c	A	NC	BT	1	- 1	ET	1	CLOSE FOR CONTAINMENT ISOLATION
	1 1					1		1	BF1	1	- 1	BF1	1	
	1 1			ł	1			1	EF4	5	1 [BF4	1	
	1 1			1		1		1	SLT1	1	-	SLT1	1	<u>TLOW DRAWING</u> SN 13432.19-1
	1 1			1		1		1	BF5	1	1	BF5	1	ISI DRAWING
	1 1			1	1	1		1		1	- 1		1	

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SYSTEM 242 CONTAINMENT INERTING

	1		1		1		1	POS	ITION	ACTIVE	CODE	REQUIRE	D	ACTUAL	1	
VALVE #		TYPE	ĺ	SIZE	AC'	TUATOR	CAT	NORM	SAPE	PASSIVE	CLASS	TRST	RELIEF	TEST	- 1	SAPBTY FUNCTION
-23-070	1	PG	1	1/4	1	s	A1	10	c	A	NC	SLT1		SLT1	. 1	CLOSE FOR CONTAINMENT ISOLATION
	1		1		1			1			1 1	BF1	1. 1	BF1	1	
	1		1		1		1	1			1 1	RF3	1 1	BF5	1	
	- 1		1		1		Į.	1	1.		1 1	BT	1 1	BT	1	FLOW DRAWING SN 13432.19-1
	1		1		1		1	1	į.		1 1		1 1		-1	ISI DRAWING
	1		l.		1		1	I	1		1 1		1 1		1	
23-357	1	BF	1	8	1	м	В	0	c	A	NC	BF1	1 1	BF1	1	ISOLATE N2 SYSTEM FOR HARDENED VENT FROM DRYWELL
	1		ŀ		1			1			1 1		1 1		1	
	1		1		İ		1	1	1		1 1		1 1		i	
	1.		1		1			1			1. 1		1 1		1	FLOW DRAWING SN 13432.19-1
	1		1		1		ŀ	1			1 1		1 1		1	ISI DRAWING
	1		ŀ		1			l .	1		1 1		1 1		i	
23-358	1	BF	1	8	1	м	В	c	0	Α	NC	BF1	1 1	BF1	1	HARDENED VENT ISOLATION VALVE FOR CONTAINMENT
	1		1		1			1			1- 1		1 1		1	
	1		I					1			1 1		1 1		1	
	1		1					1 -			1 1		1 1		1	FLOW DRAWING SN 13432.19-1
	1		1					1	[- I		1 1		1 1		1	ISI DRAWING
	Ĭ		1					1	1		1 1		1 1		1	

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SYSTEM 551 REACTOR SAMPLE

SAPETY FUNCTION	CLOSE FOR CONTAINMENT ISOLATION			BR M0012			CLOSE POR CONTAINMENT ISOLATION			BR MOO12		
	CLOSE FOR CON			PLOW DRAWING BR M0012	ISI DRAWING		CLOSE POR CON			FLOW DRAWING BR M0012	ISI DRAWING	
TE LE			****	- 11	-	-	- 1	10	_	1.1	-	****
TRST	871	BPS	F	SLT1			871	100 200 200	RT	SLT1		
RELIEP		-	_	_		_	1000	_		_	news.	-
CLASS REQUIRED	BF1	SES	BT	SLTI			BF1	BP5	BT	SLT1		
CLASS	-				-		1	-	_		_	
PASSIVE CLASS	A .				7		A					7
	-		-	-	-	-		-	-	***	-	****
POSITION DRM SAPE	0	-	_	-	-	_	0	-	-	-	100	-
21	0		_	water	2000	-	0	-	-			_
F	N1						A1					
SIZE ACTUATOR CAT	×						A		-	****	*****	
	-		, mark	-		***	-			ein		_
12	.75						.75					
TYPE	- dg -	_	_	man.	-	_	- GE -		-	-		-
VALVE #	V-24-029						V-24-030					

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	1	1			2			ACTIVE					ACTUA		SAFETY FUNCTION
VALVE #	TYPE	1 5	ZB	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLAS	I IESI	IK	SLIBE	TEST		SAFBII FUNCTION
26-001	CK	1 18		SA	A2C	c	0/c	A	2	EF1	1		EP1	- 1	OPEN TO PROVIDE VACUUM RELIEF TO DRYWELL
	1	1				1	1	1	1	SLT1	- 1	47	SLT1	1	CLOSE TO PREVENT PRESSURIZING TORUS
	1	į			1	1	1		1	EP4	- 1		BF4	- 1	
	1	1			1	1.	1		1	TF1	1		TF1	-1	PLOW DRAWING GU 38-243-21-1000
	1	1			1	ĺ	1	1	1	1	1		1	1	ISI DRAWING GU 3B-243-A1-001
	1	1	. (1	1	1		1	1	1		1	1	
-26-002	l CK	1 16		SA	A2C	1 c	1 o/c	l A	1 2	BF1	1		BF1	1	OPEN TO PROVIDE VACUUM RELIEF TO DRYWELL
	1	1	T		1		1		i	SLT1	1	47	SLT1	i.	CLOSE TO PREVENT PRESSURIZING TORUS
	i	1				ì	1	1	1	EF4	1		BP4	1	
	1	1			1	1	1		1	TF1	1		TF1	1	FLOW DRAWING GU 38-243-21-1000
	1	i			1	1	1	l	1	1	1		1	1	ISI DRAWING GU 3B-243-A1-001
	1	1			1	1	1	1	1	1	1			1	
-26-003	CK	1 18		SA	A2C	C	o/c	A	2	EF1	1		BP1		OPEN TO PROVIDE VACUUM RELIEF TO DRYWELL
	1	1				l.	1			SLT1	1	47	SLT1	1	CLOSE TO PREVENT PRESSURIZING TORJS
	1	1				1	1		1	BF4	1		EF4	1	
	1	1	9			1	1		1	TF1	1		TF1	1	FLOW DRAWING GU 3B-243-21-1000
	1	1	- 1		1	1	1		1 .	1	1			1	ISI DRAWING GU 3B-243-A1-001
	1	1	Ì		1	!	1		1	1	3			1	
-26-004	CK	18		SA	A2C	C	0/c	A	2	BF1	1		BF1	1	OPEN TO PROVIDE VACUUM RELIEF TO DRYWELL
	1	1					1		1	SLT1	1 -	47	SLT1	1	CLOSE TO PREVENT PRESSURIZING TORUS
	1	F	-				1		1	BF4	1		BF4	1	
	1	1	1				1		1	TF1	1		TF1	1	FLOW DRAWING GU 3B-243-21-1000
	1	1	- 1						1	1	1			1	ISI DRAWING GU 3E-243-A1-001
	1	1	1				1		1	1	1			1	
-26-005	CK	18	1	SÁ	A2C	C	o/c	A	1 2	BP1	1		BF1	1	OPEN TO PROVIDE VACUUM RELIEF TO DRYWELL
	1	1	- 1				1		1	SLT1	1	47	SLT1	1	CLOSE TO PREVENT PRESSURIZING TORUS
	1	1	1				1		1	BF4	1		EF4	1	
	1	1	1						1	TF1	1		TF1	1	PLOW DRAWING GU 3E-243-21-1000
	1	1	1						1	1	1	1		1	ISI DRAWING GU 3E-243-A1-001
	1	1	ì				1		1	1	1			1	

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	1			1		1	Pos	ITION	ACTIVE	CODE	REQUIRE	D	-	ACTUAL	1.1	
VALVE #	1 1	(PE	SIZE	ACTU	ATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	REI	IBF	TEST	1	SAFBTY FUNCTION
-26-006	1 (CK	18	s	A	A2C	c	0/c	A	2	BF1	1	- 1	BF1	ı	OPEN TO PROVIDE VACUUM RELIEF TO DRYWELL
	1			1		1	Ĭ	1		1	SLT1	1 4	7	SLT1	ł	CLOSE TO PREVENT PRESSURIZING TORUS
	1			1		1	1	1	1	1	EF4	1	1	FF4	1	
	1			1		1	1	1	1	1	TF1	1	- 1	TF1	1	FLOW DRAWING GU 3B-243-21-1000
	1			1		1	Į.	1	1	1	1	1	1		1	ISI DRAWING GU 3E-243-A1-001
	1			1		1	i -	1	1	1	1	1	- 1		1	
-26-007	1 (CK	18	s	A	A2C	C	o/c	A	1 2	BF1	1	- 1	EF1	1	OPEN TO PROVIDE VACUUM RELIEF TO DRYWELL
	1			1		1	1	1		1	SLT1	1 4	7	SLT1	1	CLOSE TO PREVENT PRESSURIZING TORUS
	1			1		1	I	I	1	1	EF4	1	- 1	BF4	1	
	1			1		1	1	i	1	1	TF1	1	1	TF1	1	FLOW DRAWING GU 38-243-21-1000
	1			1		1	1	1		1	1	1	Î		1	ISI DRAWING GU 3B-243-A1-001
	1			1		1	1		1	1	1	1	1		1	
-26-008	1 0	CK.	18	s	A	A2C	C	0/c	A	1 2	EF1	1	1	BF1	I	OPEN TO PROVIDE VACUUM RELIEF TO DRYWELL
	1			1		1	1	1	1	1	SLT1	1 4	7	SLT1	1	CLOSE TO PREVENT PRESSURIZING TORUS
	1			ł		1	1	1		1	EF4	i	- 1	EF4	1	
	1			1		1	1	1	I	1	TF1	1	1	TF1	1	FLOW DRAWING GU 3B-243-21-1000
	1			1			1	1		Ī	i	1	1		.1	ISI DRAWING GU 3B-243-A1-001
	1			1		1	l 	l 		1		1	1		1	
-26-009	1 0	CK	18	į s	A	A2C	C	0/c	A	2	EP1	1	1	BF1	1	OPEN TO PROVIDE VACUUM RELIEF TO DRYWELL
	1	1		1		1	1	i	1	1	SLT1	1 4	7	SLT1	1	CLOSE TO PREVENT PRESSURIZING TORUS
	1	4. 1	1	ì		1	I	1	1	1	BF4	1	1	EF4	1	
	1			1		1	1	į.	1	1	TF1	1	- 1	TF1	.1	FLOW DRAWING GU 3B-243-21-1000
	1			1		1	I	1	1	į.	1	1	- 1		1	ISI DRAWING GU 38-243-A1-001
	1			1		1	1		l	1	l 	1			-	
7-26-010	1 0	CK	18	s	A	A2C	c	o/c	A	2	EF1	1	1	BF1	1	OPEN TO PROVIDE VACUUM RELIEF TO DRYWELL
	1			1		1	1	1	1	1	SLT1	1 4	7	SLT1	-	CLOSE TO PREVENT PRESSURIZING TORUS
	1	-		1		1	1	1		1	BF4	1	1	EF4	1	
	1	-)		1		1	1			1	TF1	1	1	TF1	1	FLOW DRAWING GU 3B-243-21-1000
	-	1		1		1	1	i		1	1	1	- 1		1	ISI DRAWING GU 3E-243-A1-001
	1	-		1		1	1	1		1	1	1 .	- 1		-	

APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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	1				1	PO	SITION	ACTIVE	CODE	REQUIRE	D		ACTUA	L	
VALVE #	. 13	TYPE	SIZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	R	BLIEF	TEST	Ī	SAFETY PUNCTION
-26-011	1	CK.	18	j SA	A2C	c	o/c	A	2	BF1	1		BF1	1	OPEN TO PROVIDE VACUUM RELIEF TO DRYWELL
	1			1	1	1	1	1	1 .	SLT1	-{	47	SLT1	- 1	CLOSE TO PREVENT PRESSURIZING TORUS
	1			1	1	1	1	1	1	BP4	1		BF4	1	
	1		l	1	1.	1	1	1	1	TF1	1		TF1	1	FLOW DRAWING GU 38-243-21-1000
	1			1	1	1	1	1	1	1	1	- 1	1	1	ISI DRAWING GU 3E-243-A1-001
	1			1	1	1	1	1	1	1	1			1	
7-26-012	1	CK	18	SA	A2C	c	o/c	A	1 2	EP1	1		BF1	1	OPEN TO PROVIDE VACUUM RELIEF TO DRYWELL
	1		1	1	1	1	1	1	1	SLT1	Į	47	SLT1	1	CLOSE TO PREVENT PRESSURIZING TORUS
	-			1	1		1	1	1	BF4	Ť		EP4	I	
	1			1	. 1	1	1	1	1	TF1	1		TF1	1	FLOW DRAWING GU 38-243-21-1000
	1			1	1	1	1	1	1	1	Ţ	- 1	-	1	ISI DRAWING GU 38-243-A1-001
	1			1	1	1	1	1		1	1			1	
-26-013	1	CK	18	SA	A2C	0	o/c	A	2	BF1	ı		BF1	1	OPEN TO PROVIDE VACUUM RELIEF TO DRYWELL
	1			1	1	1	1	1	1	SLT1	1.	47	SLT1	-1	CLOSE TO PREVENT PRESSURIZING TORUS
	-			1	1	1	1	1	1	EF4	1	1	EP4	1	
	1			1	1.	1	1	i	1	TF1	1		TF1	1	PLOW DRAWING GU 3E-243-21-1060
	1			1	1	1	1	1	1	Į.	1	1		1	ISI DRAWING GU 3B-243-A1-001
	!			I	1	1	1	1	1		1			1	
-26-014	1	CK	18	j SA	A2C	c	o/c	A	2	BF1	1	-	BP1	1	OPEN TO PROVIDE VACUUM RELIEF TO DRYWELL
	1			1	1	1	1	I	1	SLT1	1	47	SLT1	1	CLOSE TO PREVENT PRESGURIZING TORUS
	1			1	1	1	Į.	1	1	BF4	1	- 1	BF4	1	
	1			1	1	ł.	1	1	1	TF1	1	- 1	TF1	1	PLOW DRAWING GU 3B-243-21-1000
	-			1	1	1	1	1	1	l	1	- 1		1	ISI DRAWING GU 3B-243-A1-001
	1			1	1	1	1	1	1	l 	1	1		1	
-26-015	1	CK	20	SA	A3C	c	o/c	A .	2	EF1	1	1	BP1	1	OPEN TO PROVIDE VACUUM RELIEF TO TORUS
	1			1	1	1	1	I.	1	SLT1	1	j	SLT1	1	CLOSE FOR CONTAINMENT ISOLATION
	1			1	1	1	1	1	1	TF1	1	1	TF1	-1	
	1			1	1	1	1	1	1	1	1	- 1		1	PLOW DRAWING GU 38-243-21-1000
	1			1	1	1	1	1	1		1	1		1	ISI DRAWING GU 3B-243-A1-001
	ł			1	1	1	1	1	1		1	- 1		1	

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	1		1		1		1	1	POS	ITION	A	CTIVE	CODE	RB	QUIRBI	21	A	CTUAL	1	
VALVE #		TYPE	1	SIZE	7	ACTUATOR	CA		NORM	SAFE	-		CLASS		TEST	RELIEF		TEST	1	SAPBTY FUNCTION
26-016	1	BF	1	20	1		A3		С	0/C	1	A	1 2		BT	1 1		BT	1	OPEN TO PROVIDE VACUUM RELIEF TO TORUS
	. 1		1		1		1	1		1	ì		1	1	BF1	1		BF1	1	CLOSE FOR CONTAINMENT ISOLATION
	1		1		1		1	1		1	1			1	SLT1	1 1		SLT1	1	
	- 1		1		i		1	-1		1	1		1	1	BF4	1 1		BF4	1	FLOW DRAWING GU 38-243-21-1000
	1		1		1		1	1		I	1		1	1 1	BF5	1 1		BP5	1	ISI DRAWING GU 3E-243-A1-001
	- 1		L		1		1	- 1		1	1		1-, -		TF1	1 1		TF1	1	
26-017		CK	1	20	1	SA	A3	c i	С	0/c	1	A	2		BF1	1 1		BF1	1	OPEN TO PROVIDS VACUUM RELIEF TO TORUS
	1		1		1		1	-1		1	1		1	1 :	CLT1	1 1		SLT1	1	CLOSE FOR CONTAINMENT ISOLATION
	- 1		1		ŀ		1	-1		1	1		1	1 1	TF1	1 1		TF1	1	
	- 1		1		1		1	1			1		1	1		1 1			1	FLOW DRAWING GU 38-243-21-1000
	1		1		1		1	1		I	1		1			1 1			1	ISI DRAWING GU 3B-243-A1-001
	1		ľ		1		l	- 1			1		1	1		1 1			ŀ	
26-018	1	BF	į.	20	1	A	A3	1	С	0/0	1	A	2		BT			BT	1	OPEN TO PROVIDE VACUUM RELIEF TO TORUS
	1		1		1		1	1			1		1	1	RF1	1 1	1	BF1	1	CLOSE FOR CONTAINMENT ISOLATION
	1		1		1		1	1			1		1	1 1	SLT1	1 1	-	SLT1	1	
	1		1		1		1	1			1		1	1	BF4	1 - 1	1	BF4	1	FLOW DRAWING GU 3B-243-21-1000
	1		1		1		1	- 1			1		1	1	BP5	1 1	3	BF5	1	ISI DRAWING GU 3B-243-A1-001
	1		1		1		1	1		1	1		1	1 1	TF1	1 1	- 3	TF1	1	

APPENDIX B TABLE 1

VALVE TEST REQUIREMENTS

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	. 1	1			1	POS	ITION	ACTI	VE	CODE	REQUIRE	D		ACT	IAL	
VALVE #	TYPE	1 3	SIZE	ACTUATOR	CAT	NORM	SAFE	PASS	IVE	CLASS	TEST	<u>RI</u>	BLIBF	TES	II	SAFETY FUNCTION
7-27-001	BF	1	18	A	A1	o/c	c	A		NC	ET	1		BT	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1			ž	1	1	1		1 1	EF1	1		BF:	- 1	
	1	1			1	1	1	1		1 1	SLT1	1.		SL	1	
	1	1			1	1	1	1		1 1	IF4	1	51	BF4	1	FLOW DRAWING BR 2011
	1	1			1	+	1	1		1 1	BF5	1		BFS	1	ISI DRAWING
	1	1			1	F	1	1		1 1		1			1	
7-27-002	BF	Ì	18	A	A1	o/c	C	A		NC	BT	1		BT	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1			1	1	1	1.		1 1	BF1	1		EF1	-1	
	1	1			1	1	1	-		1 1	SLT1	1		SLI	1	
	1	1			1	1	1 .	1		1- 1	EF4	1	51	BF4	1	FLOW DRAWING BR 2011
	1	1			ŀ	1 .	1	1		1 1	BFS	1		EF5	- 1	ISI DRAWING
	1	1			1	1	1	1		1 1		1			1	
7-27-003	BF	1	18	A	la	0/c	C	A		NC	BT	1		ET	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1			f	1	1	1		1 1	BF1	i		BF1	. 1	
	1	1				1	1	1		1 1	SLT1	1		SLT	1	
	1	1			1	1		1		1 1	EF4	1	E *	RF4	- 1	PLOW DRAWING BR 2011
	1	T			1	1	1	1		1 1	BF5	1		BP5	. 1	ISI DRAWING
	1	1	1		1	İ	1	1		1		1			1	
-27-004	BF	1	18	A	A1	o/c	c	A		NC	BT	1		ET	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1	1			l	į .	1		1 1	BF1	1		BF1	į	
	1	1			1	1	1	1		1 1	SLT1	1		SLT	1	
	1	1	- 1		1	1	1	1		1 . 1	BP4	1	51	BF4	1	FLOW DRAWING BR 2011
	1	1				1		1		1	RF5	1		BF5	. 1	ISI DRAWING
	1	1				1	1	1				1			1	
7-28-017	BF	1	12	A	A1	o/c	С	A		NC	BT	1		BT	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1	- 1			1		1		1 1	BF1	1		EF1	-	
	1	E	- 1			-		1		1	SLT1	1		SLT	1	
	: 1	1	1			1	ľ	1		1	BF5	1	- 1	BF5	1	FLOW DRAWING BR 2011
	1	1	-			1		-		1	EF4	1	51	BF4	1	ISI DRAWING
	1	1	1			1		1		1		1	1		- 1	

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VALVE TEST REQUIREMENTS

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SYSTEM 822 REACTOR BUILDING VENTILATION

	1		1.		1		Į	. 1	POS.	TION	4	ACTIVE	COD	B	REQUIR	BDI		1	ACTUAL	1	
VALVE #		TYPE	_	SIZE		TUATOR		CAT	ORM	SAI		PASSIVE			TEST		BLIB		TEST	1	SAFBTY FUNCTION
28-018		BF			ŀ			A1				A				1		1	BT	1	CLOSE FOR CONTAINMENT ISOLATION
	. 1		1		1		1	- 1		1	- 1		1	-1	BF1	1		1	BF1	1	
	1		1		1		I	1			- 1		1	- 1	SLT1	-1		1	SLT1	1	
	1		-		1		ŧ	- 1			1		1	- 1	BF5	1		1	RF5	i	FLOW DRAWING BR 2011
	-		1		1		î	- 1		E	1		.1	1	BF4	1	51	1	RF4	1	ISI DRAWING
	-1		1		1		ŀ	- 1			- 1		1	i		1		ł		1	
28-047	i	GA	1	2	1	A					1	A	NC			1		1	ET	1	CLOSE FOR CONTAINMENT ISOLATION
	1		1		1		ł	1			1		1	-1	BF1	1		1	BF1	1	
	1		1		1		1	1			1		1	- 1	SLT1	1		1	SLT1	1	
	. 1		į		1		1	- 1			1		1	1	BF5	-1		1	BF5	1	FLOW DRAWING BR 2011
	-		1		1		1	-			1		1	- 1	BF4	1	51	1	BF4	1	ISI DRAWING
	- 1		1		1		I	1			1		1	- 1		1		1		1	

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SYSTEM 216 HEAD COOLING

VALVE #	- 1	TYPE	1	SIZE		TUATOR		NORM		PASSIVE		I II	ST	RELIE	FI	TEST	1	SAPETY FUNCTION
31-002	1	GA	1	2	1		A1		į c	l P	1 1	BF		51	1	BF4	1	CLOSE FOR CONTAINMENT ISOLATION
	1		1		1		1	1	1	1 1 3	1	SI	TI	1	1	SLT1	1	
	1		1		1		1	1	1		1	1		1	1		1	
	- 1		ĺ		1		İ	1	1		1	1		1	1		1	FLOW DRAWING GB 2378487
	- 1		1		1 .		1	1	1		1	1		1	1		į	ISI DRAWING GU 3B-225-A1-001
	- 1		ı		1		l	1	1	I	1	1		1	1		1	
31-005	. 1	CK	1	2	1	SA	A1C	c		P			T1	1		SLT1	1	CLOSE FOR CONTAINMENT ISOLATION
	- 1		1		1		1	1	1	1	1	1		1	1		1	
	1		İ		1		1	1	1		1	1		1	1		1	
	1		1		1		ĺ	1	1	1	1	1		1	1		1	FLOW DRAWING GB 2378487
	- 1		1		1		1	1	1		1	1		1	1		1	ISI DRAWING GU 3B-225-A1-001
	. 1		1		1		1	1	1		1	1		1	1		1	

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			1		1		1				ACTIVE							CTUAL		
VALVE #	1:	TABE	1	SIZE	ACTUA	TOR	CAT	NO	RM	SAFE	PASSIVE	CLASS	I I	EST	RE	LIEF	1 :	TEST	1	SAFBTY FUNCTION
37-005	1	SK	1	0.5	SA		Alc	10	-	0/c	A	1 1	B	P1	1	25	1	BF3	Ī	OPEN FOR INSTRUMENT OPERABILITY
	1		1		1			1	- 1		1	Ŧ	S	LT1	1	25	1		ŀ	CLOSE FOR CONTAINMENT ISOLATION
	1		1		1		j	1	- 1		1	1	1		i		}		1	
	- 1		1				1	1	-		1	1:-	1		4		1		1	FLOW DRAWING GE 237E798
	1		1		1		1	1	.)		1	1	1 -		1		1		1	ISI DRAWING GU 3B-223-A1-001
	1		I		f .		1	1	-		1	1	1		L		I		1	
37-006	1	SK	1	0.5	SA		Alc	10		o/c	A	1	B	F1	1	25	1 1	BF3	1	OPEN FOR INSTRUMENT OPERABILITY
			ì		1		1	1			1	1	1	LT1		25	i		i	CLOSE FOR CONTAINMENT ISOLATION
	i		1		1		1	1	1		i	1	1		1		1		1	
	1		ì		i.		1	i			i.	i	i		1		1		ì	FLOW DRAWING GB 2378798
	- 1		1				ŀ	i	1		i	i	1		i		1		ì	ISI DRAWING GU 3B-223-A1-001
	i		1				1	i	-		i	î	į		1		1		Ť.	
-37-007	Ī	SK	 I	0.5	SA		Alc	1 0		o/c	l A	1 1	l B	F1	1	25	1 1	F3	1	OPEN FOR INSTRUMENT OPERABILITY
	ì		ì		!		1	i	i		1	1		LT1	*	25	l		î	CLOSE FOR CONTAINMENT ISOLATION
	1		1				i	1	-		I	1	i		1		1		i	
	i		ì		ĺ		ì	i	i		i	-1	i		i		Ĺ		ì	FLOW DRAWING GB 237B798
	1		í		Í			i	1		i	1	į		1		ı		Î	ISI DRAWING GU 3B-223-A1-001
	1		ĺ		ţ		f	1	j		1	1	1		1				1	
37-008	1	sk	1	0.5	SA		Alc	1 0	 I	0/C	A	1 1	l Bi	P1	1	25	1 1	RF3	1	OPEN FOR INSTRUMENT OPERABILITY
	i		ì					1	i		1		S	LT1	i i	25	1		i	CLOSE FOR CONTAINMENT ISOLATION
	į		1				1	1	i		1	1	1		1		i		i	
	i		i		ĺ			1	i		i	1	1		i		ĺ		î	FLOW DRAWING GR 2378798
	- i		ì				İ	i .	i			1	1		1		1		i	ISI DRAWING GU 3E-223-A1-001
	1		ļ		1		1	1	1			1	I -		1		1		j	
-37-016	- 1	sk	1	0.5	SA		Alc	10		o/c	A	1	B1	F1	1	25	1	2F3	1	OPEN FOR INSTRUMENT OPERABILITY
	1		ĺ				1	1	1		1	1		LT1	2	25	1		1	CLOSE FOR CONTAINMENT ISOLATION
	1		I				1	1	1			1	1		1		1		1	
	1		i i		1		i	1	- 1		1	1	1		1	-			ì	FLOW DRAWING GB 237E798
	1		1				1	1	-1		1	1	1		1				1	ISI DRAWING GU 3B-223-A1-001
	1		1				1	Ī	1		1	1	1		1				1	

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	1	- 1			1	1	1	POS	ITION	AC	TIVE	CODE	R	BQUIRE	DI		1 3	ACTUAL	
VALVE #	TY	PB	8	ZB	ACTUATOR	CA	I I	NORM	SAFE	PA	ESIVE	CLAS	21	TEST	R	BLIBP	1	TEST	SAPBTY FUNCTION
7-37-017	s	K	0	5	SA	A1	c I	0	0/c	1	A	1	1	EF1	1	25	1	BF3	OPEN FOR INSTRUMENT OPERABILITY
	1	-				1	1		1	1 .		1	1	SLT1	1	25	1	1	CLOSE FOR CONTAINMENT ISOLATION
	1	- 1				Ĭ	- 1		1	1		1	1		1		ŀ	1	
	1	- 1			1	1	- 1		1	1		1	1		1		1	- 1	FLOW DRAWING GB 2378798
	1					1	-1		į.	1		1	1		1		1		ISI DRAWING GU 3B-223-A1-001
	1	1			1	1	-1		1	Ī		1	1		-1		ŀ	1	
7-37-018	i si	K	0	5	SA	Al	c I	0	0/c	1	A	1 1	1	BF1	1	25	1	EF3	OPEN FOR INSTRUMENT OPERABILITY
	1					1	1			Ī		1	1	SLT1	-1	25	1	1	CLOSE FOR CONTAINMENT ISOLATION
	1	-				1	1		1	1		1	1		1		1	1	
	1	-				1	1			1		1	1		1		1	1	FLOW DRAWING GB 2378798
	1	1				1	i		1	1		1	1		1		i	1	ISI DRAWING GU 3B-223-A1-001
	i	i				i	1			j		1	1		1		i	i	
7-37-019	81	()	0.	5	SA	A10	c	0	0/0	1	A	1	1	BF1	1	25	1	BP3	OPEN FOR INSTRUMENT OPERABILITY
	1	1				1	1		1	1		1	1	SLT1	1	25	1	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1				1	į			1		1	1		1		1	- 1	
	1	1				1	- [î.		1	1		1		1	1	FLOW DRAWING GE 237E798
	1	- 1				1	1			1		1	1		1		į	1	ISI DRAWING GU 3E-223-A1-001
	1	- 1				1	į			1		1	1		1		l	ì	
7-37-027	SI	5	0 .	5	SA	A10	= 1	0	0/C		Α	1	1	BF1	1	25		BF3	OPEN FOR INSTRUMENT OPERABILITY
	1	1				1	1			1			1	SLT1	1	25	1	1	CLOSE FOR CONTAINMENT ISOLATION
	1	- 1				1	1			i		1	1		1			1	
	1	-				1	1			1		1	1		1		1	1	FLOW DRAWING GE 237E798
	1	1				1	1		10.1	1		1	1		1			1	ISI DRAWING GU 38-223-A1-001
	1	1				1	1			1		1.	1		1		1	1	
7-37-028	j si	1 3	0.	5	SA	A10	2	0	0/C		A	1	1	BF1	1	25		BF3	OPEN POR INSTRUMENT OPERABILITY
	1	1		. 1		1	1			1		1	1	SLT1	1	25	1	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1				1	1			1		1	1		1	- 1	1	1	
	1	1		1		i	1					1	1		1			1	FLOW DRAWING GE 237E796
	i	. 1				1	1			1		1	1		1		1	1	ISI DRAWING GU 3E-223-A1-001
	1						-			2					1				

APPENDIX B TABLE 1 VALUE TEST REQUIREMENTS

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*******	1	W 1 W 10	1			7			ACTIVE					ACTUAL		CARRY DIMENTON
LVB #	1 2	TYPE	1 3	SIZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	IEST	18	BLIEF	1851	1	SAFETY PUNCTION
7-029	1	SK		0.5	SA	Alc	0	0/c	Α	1 1	BF1	1	25	BF3	1	OPEN FOR INSTRUMENT OPERABILITY
	1		1			(1	1	1	SLT1	- 1	25		1	CLOSE FOR CONTAINMENT ISOLATION
	1		į			t			-	1	1	1	1		1	
	1		1					1	1	1	1 1	1			ł	//LOW DRAVING GB 237B798
	1		1			1		Į.		1	1	1			1	ISI DRAWING GU 38-223-A1-001
	1		1					1	Į.	1	1	1	1		1	
7-030	1	sk	1 1).5	SA	A1C	0	o/c	A	1	BF1	1	25	BF3	1	OPEN FOR INSTRUMENT OPERABILITY
	1		1			1				1	SLT1	1	25		1	CLOSE FOR CONTAINMENT ISOLATION
	1		1					1	1	1	1	1			1	
	1			1		1		1		1	1	1			1	FLOW DRAWING GB 237B798
	- 1		1			1		1		1	1	1			1	ISI DRAWING GU 3B-223-A1-001
	i		1					1	1	1	1	1			1	
37-038	-1	SK		1.5	SA	Alc	0	l o/c	Α	1 1	EP1	1	25	EF3	1	OPEN FOR INSTRUMENT OPERABILITY
लाह ामल व	1	Sept.	1		l on	1110		1	1	1	SLT1	1	25		1	CLOSE FOR CONTAINMENT ISOLATION
	1		t E								1	1	-		i	
	1		1							1	I	1			T	PLOW DRAWING GE 2378798
	1		1							1	1	1			1	ISI DRAWING GU 3B-223-A1-001
	1		1							i	1	1			i	
7-039	1	sk).5	SA	AlC	0	0/c	A	1	RF1	1	25	EF3	1	OPEN FOR INSTRUMENT OPERABILITY
21-033	1	SEE.			i on	l mic		1		1	SLT1	1	25		1	CLOSE FOR CONTAINMENT ISOLATION
	1		1			1				1	1	1			1	THE TAX SUPERINGE ASSESSED TO
	1		1			1				1	1	1			1	FLOW DRAWING GB 237B798
	- 1		1							1	1	1			1	ISI DRAWING GU 3E-223-A1-001
	1		1			1				1	1	1	1		1	
7.040	1	ov				l are		1 0/0		1 1	l pps	1	35	PP3	1	ODEN DOD INCTRIMENT OPERABLITY
37-040	1	SK	1 1).5	SA	AIC	U	o/c	A	1	BF1	1		BF3		OPEN FOR INSTRUMENT OPERABILITY
	1		į.			1. 1				1	SLT1	1	25		1	CLOSE FOR CONTAINMENT ISOLATION
	4.		1							1		1			1	FLOW DRAWING GE 2378798
	1		į.			1				1	1	1			-	ISI DRAWING GU 3B-223-A1-001
	-		1			1				1.	1	4.			1	101 DAMING GO 38-223-A1-001

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	. 1		1	1		1	POS	ITION	ACTIVE	CODE	REQUIRE	ID		ACTUAL	. 1	
VALVE #	1	TYPE	1	SIZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	<u>R</u>	BLIBP	TEST	1	SAFETY FUNCTION
7-37-041	1	SK	1	0.5	SA	Alc	0	o/c	A	1	BF1	1	25	EF3	T	OPEN FOR INSTRUMENT OPERABILITY
	1		1	1		1	1	1	1	1	SLT1	1	25		1	CLOSE FOR CONTAINMENT ISOLATION
	1		1	1		İ	1	1	1	1	1	1			1	
	1		1	1			Į.	1		1	1	1			1	FLOW DRAWING GE 237E798
	1		1	1		1	1	1		1	1	1.			-	ISI DRAWING GU 3E-223-A1-001
	1		1	1		1	1	13		1	1	1			1	
7-37-049	1	sĸ	1	0.5	SA	Alc	0	o/c	A	1	RF1	1	25	BF3	1	OPEN FOR INSTRUMENT OPERABILITY
	1		1			1	1	i		1	SLT1	1	25		1	CLOSE FOR CONTAINMENT ISOLATION
	1		1				1	1		1	1	1			Ī	
	1		1			1	ŀ	1		1	1	1	- 4		1	FLOW DRAWING GB 2378798
	1		1	1		1	1	1		1	1	. !			1	ISI DRAWING GU 3E-223-A1-001
	1		ļ	1		1	1	1		1	1	-1			1	
V-37-050	1	SK	1	0.5	SA	AIC	0	1 o/c	A	1	EF1	1	25	EF3	1	OPEN FOR INSTRUMENT OPBRABILITY
	1		1					1		1	SLT1	1	25		1	CLOSE FOR CONTAINMENT ISOLATION
	1		1	i			1	1		1	1	1			1	
	1		ì				1	1		1	1	1			1	FLOW DRAWING GE 237E798
	1		1	- 1		1		1		1	1	1			4	ISI DRAWING GU 3E-223-A1-001
	1		1	1		1		1		1	1	1			I	
V-37-051	1	sk	L	0.5	SA	AlC	0	o/c	A	1	BF1	1	25	BF3	1	OPEN FOR INSTRUMENT OPERABILITY
	1		l			1	1	1		1	SLT1	1	25		1	CLOSE FOR CONTAINMENT ISOLATION
	1		1			1				1		1			1	
	1		1					1		1	1	T			1	FLOW DRAWING GE 237E798
	1		1	-		1	1	1		1	i	1			1	ISI DRAWING GU 38-223-A1-001
	1		l			1	1	1		1	1	1			1	
V-37-052	1	sk		0.5	SA	AlC	0	o/c	A	1	BF1	1	25	BF3	1	OPEN FOR INSTRUMENT OPERABILITY
	1		1			1		1		1	SLT1	1	25		i	CLOSE FOR CONTAINMENT ISOLATION
	1			-		1		1		1	1	1			1	
	1		1	1		1		1		1	1	1			1	FLOW DRAWING GE 237E798
	1		1	1		1		1		1	1	1			1	ISI DRAWING GU 3E-223-A1-001
	1		t	1			1	1		1		1			1	

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				1			ACTIVE					ACTUAL		
VALVE #	TYPE	SIZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	REI	LIEF	TEST	SAPETY I	UNCTION
-37-066	SK	0.5	SA	AlC	10	0/c	A	1	BF1	2	25	BF3	OPEN FOR INSTRUMENT OPERA	BILITY
	1	l	1	1		1	1	1	SLT1	1 2	25		CLOSE FOR CONTAINMENT IS	LATION
	1	I	1	1	[l	1	1	1	1	- 1			
	1		1	1	1	l	ļ.	1	I	1	1		PLOW DRAWING GB 107C5339	
	1		1	1	Į.	Į.		1		1	- 1		ISI DRAWING	
	1		1	1	1	1	l	1	1	1	- 1			
-37-067	! sk	0.5	SA	Alc	0	0/c	A	1	BF1	1 2	15	BF3	OPEN FOR INSTRUMENT OPERA	BILITY
	1		1	1	1			1	SLT1	2	5		CLOSE FOR CONTAINMENT ISC	LATION
	1			1	1	1	1	1	1	1	1			
	1		1	1	į	1		1	1	1	1		FLOW DRAWING GB 107C5339	
	1		1	1	1	1		1	1	1	-1		ISI DRAWING	
	1		1	1	1	1	1	1	l.	1	1			
7-37-068	SK	0.5	SA	Alc	0	0/c	A	1	BF1	1 2	5	BF3	OPEN FOR INSTRUMENT OPERA	BILITY
	1		1	1	1	1		1	SLT1	2	5		CLOSE FOR CONTAINMENT ISO	LATION
	1							1		1	1			
	1							1		1	- 1		PLOW DRAWING GB 107C5339	
	1			1	1	1		1		1	- 1		ISI DRAWING	
	1		ı	1		1		1		1	1			
-37-069	SK	0.5	SA	Alc	0	0/c	A	1	BF1	2	5	BF3	OPEN FOR INSTRUMENT OPERA	BILITY
	1		1	1				1	SLT1	2	5		CLOSE FOR CONTAINMENT ISO	LATION
	1				1			1		1	- 1			
	1 1							1		1	- 1		PLOW DRAWING GB 107C5339	
	1 1			1				1		1	1		ISI DRAWING	
	1 1							1		1	- 1			
-37-070	SK	0.5	SA	AlC	0	0/C	A	1	BF1	2	5	EF3	OPEN FOR INSTRUMENT OPERA	BILITY
	1							1	SLT1	2	5		CLOSE FOR CONTAINMENT ISO	LATION
	1			1 1				1		1	1			
	1							1		1	1		FLOW DRAWING GR 107C5339	
	1 1			1				1		1	- 1		ISI DRAWING	
	1 1			1				1		1	1			

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	1		1		1	1	1	POS:	ITION		ACTIVE	CODE	RI	BQUIRE	D		ACT	UAL	
VALVE #	1:	TYPE	1	SIZE	ACTUATOR	CAT	1	NORM	SAFE	1	PASSIVE	CLASS	31	TEST	R	BLIBP	TE	ST	SAFETY FUNCTION
-37-071	1	sĸ	1	0.5	SA	Alc	:	0	0/c	1	A	1 1	1	BF1	4	25	BF:	3	OPEN FOR INSTRUMENT OPERABILITY
	. 1		1		1	1	1		1	ŀ		1	1	SLT1	1	25	1		CLOSE FOR CONTAINMENT ISOLATION
	1		1			1	1			1		1	1		1				
			3.		1	1	1.			1		1.	1		1		ŀ		FLOW DRAWING GE 107C5339
			I.		1	1	1		1	1		1	1		1		i.		ISI DRAWING
					 											,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		أبيا	
7-37-072	1	SK	1	0.5	SA	Alc	1	0	0/c	ŀ	A	1.1	1	BF1	1	25	BF:	3	OPEN FOR INSTRUMENT OPERABILITY
	1		1		1	1	1			ł		1	1	SLT1	1	25			CLOSE FOR CONTAINMENT ISOLATION
	1		l		1	1	1			1		1	1		1	1			L
	1		1		1	1	1	1		ŧ		1			1	- 1			FLOW DRAWING GB 107C5339
	1		ŧ		1	1	1			1		1	1		1)			ISI DRAWING
	1		1			ŀ	-1			1		1	1		1	1			1
-37-073	1	SK	1	0.5	SA	Alc		0	0/c	1	A	1.1	ľ	BF1	1	25	BF	3	OPEN FOR INSTRUMENT OPERABILITY
	1		i			1	1			I		1	-	SLT1	1	25			CLOSE FOR CONTAINMENT ISOLATION
	1		1			1	1			Į		1.	1		1	1			
	1		1			1	1			1		I	1		1	1			FLOW DRAWING GE 107C5339
	1		ĺ			i	1	1		1		1	i		1	-1			ISI DRAWING
	1		1		1	1	1	1		I		İ	1		1	- 1			1
-37-074	1	sĸ	1	0.5	SA	AIC	1	0	0/0		A	1	1	BP1	1	25	BF3		OPEN FOR INSTRUMENT OPERABILITY
	1		į			i	1	1		1		1	1	SLT1	1	25			CLOSE FOR CONTAINMENT ISOLATION
	1		1			1	1	- 1		1		1	1		1	- 1			
	-1		1			1	1	- 1		1		1	1		1.	- 1			FLOW DRAWING GR 107C5339
	1		1			1	1	- 1		-		1	1		1	- 1			ISI DRAWING
	1		1	1		i i	1			1		İ	1		I	1			
-37-075	1	SK	1	0.5	SA	A1C	1	0 1	0/C	1	A	1	1	BP1	1	25	BF3		OPEN POR INSTRUMENT OPERABILITY
	1		1			ĺ	1			1		1	6 1	SLT1		25			CLOSE FOR CONTAINMENT ISOLATION
	1		1			1	1	1		1		1	1		1	1			
	1		1			1	1			1		1	1		1	1			FLOW DRAWING GB 107C5339
	1		1	-		l	1	1		1		1	1		1	- 1			ISI DRAWING
	4		1	1		1	1	1		1		1	1		1	1			

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VALVE TEST REQUIREMENTS

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	1	ŧ	1		1	POS	ITION	ACTIVE	CODE	REQUIR	BD		ACTUA	T	
VALVE #	TYPE	1	SIZE	ACTUATOR	CAT	NORM	SAFE	PASSIVE	CLASS	TEST	11	RELIEF	TEST	1	SAFBTY FUNCTION
-38-009	GL	1	3/4	s	A1	0	c	A	NC	BF1	1	40	BF3	Ī	CLOSE FOR CONTAINMENT ISOLATION
	ł.	1	- 1			1	1		1	BF5	- 1	40	BF7	1	
	1	1	1				1		111	SLT1	. 1		SLT1	-	
	1	1	1		1	1.	1		1	1	- 1		1	i	FLOW DRAWING BR M0012
		1	1		1 3	1	1		1	1	1			1	ISI DRAWING
	1	1	1				1		1	1	1		1	1	
7-38-010	GL	1	3/4	S	A1	0	c	A	NC	EF1	- 1	40	RF3	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1	1		1		1	1	1	BF5	-1	40	BP7	1	
	1	1	-		1		1		Î	SLT1	1		SLT1	1	
	1	1			1	1	1		1	1	1		1	1	FLOW DRAWING BR M0012
	T	I	1				1		1	1	1		1	1	ISI DRAWING
	i	1	1		1		ĺ		1	1	1		1	- 1	
V-38-016	GL	1	3/4	s	A1	C	C	A	NC	BF1	1	40	EF3	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1	1		1		1		1	EP5	1	40	BF7	1	
	1	1	i				1		1	SLT1	- 1		SLT1	- 1	
	1	1	1		1		1		1	1	-1		1	1	FLOW DRAWING GU 38-666-21-1000
	T	1	1				1		1	1	1		1	-1	ISI DRAWING
	1	1	-				i .		1	1	- 1		1	-1	
V-38-017	GL	1	3/4	s	A1.	С	c	A	NC	BF1	1	40	EF3	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1	1		1	1	1		+	BP5	1	40	BF7	1	
	1	İ	-		1		1		1	SLT1	1		SLT1	1	
	1	1	4	-	1		1		1	1	1		1	1	FLOW DRAWING GU 38-666-21-1000
	1	1	i		1	1	1		1	1	1		1	1	ISI DRAWING
	1	1	1		1	1	1		1	1	. 1		1	- 1	
V-38-022	GL	1	1/4	s	Al	0	c	A	NC	BF1	i	40	BF3	1	CLOSE POR CONTAINMENT ISOLATION
	1	1					1		1	BF5	1	40	BF7	1	
	1	1	- 1		1		1	riber a	1	SLT1	1		SLTI	1	
	1	1	1				1	1 7 7	1	1	-		1	- 1	FLOW DRAWING GU 38-666-21-1000
	1	1	-1				1		1	1	1			1	ISI DRAWING
	1	1	1				1	plant in a	1	1	1		1	1	

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	1		1		1	1	P	osi	TION	1 4	ACTIVE	CODE	RE	BQUIRE	D		1	ACTUAL	1	
VALVE #	1 2	TYPE	1	SIZE	ACTUATOR	CAT	NOR	M	SAFE	1 1	PASSIVE	CLASS	1	TEST	1B	BLIE	El	TEST	1	SAFETY FUNCTION
7-38-023	1	GL	1	1/4	l s	A1	10	1	С	I	A	NC	1	BF1	1	40	1	EF3	1	CLOSE FOR CONTAINMENT ISOLATION
	. 1		1		1	1	1	1		Ĭ.		1	1	RF5	1	40	Ī	BF7	1	
	- 1		1		1	1	1	-1		1.		1	1	SLT1	1		1	SLT1	1	
	- 1		Į		1	1	1	-1		1		1	1		1		1		ì	FLOW DRAWING GU 38-666-21-1000
	. 1		1		1	1	1	1.		1		1	1		1		1		1	ISI DRAWING
	1		1		I	1	1	1		1		I	1		1		Į.		I	
7-38-037	1	GL	1	1	s	A1	0/c	1	o/c	1	A	NC	i	BF1	1		1	BF1	1	OPEN FOR HYDROGEN MONITORING
	1		1		1	1	1	1		1		1	1	BT	1		ì	BT	Ŧ	CLOSE FOR CONTAINMENT ISOLATION
	1		1		1	1	1	1		1		1	1	SLT1	1		1	SLT1	1	
	1		1			1	1	İ		1		1	1	BP5	1		1	BFS	1	FLOW DRAWING GU 38-666-21-1000
	1		1		1	1	1	1		1		1	1	RF4	1	50	1	BF4	1	ISI DRAWING
	-		I		1	ŀ	1	i		I		1	1		I		1		1	
7-38-038	1	GL	1	1	l s	A1	0/c	1	o/c		A	NC	i	BF1	1		ĺ	BF1	1	OPEN FOR HYDROGEN MONITORING
	1		1		1	1	1	1		-		1	1	BT	1		1	BT	í	CLOSE FOR CONTAINMENT ISOLATION
	1		1		1	1	1	- 1		1		1.	1	SLT1	1		1	SLT1	1	
	i		1		1	1	1	1		1		1 .	1	BF5	1		1	EF5	1	PLOW DRAWING GU 38-666-21-1000
	1		1		1	1	İ	-1		4		1	1	EF4	1	50	I	BF4	1	ISI DRAWING
	1		1		1	1	1	1		1		1	1		1		1		1	
7-38-039	1	GL	1	1	s	A1	0/0	1	o/c	1	A	NC	1	BF1	1		1	EF1	1	OPEN FOR HYDROGEN MONITORING
	1		1			1	1	- 1		1		1	1	ET	1		1	ET	1	CLOSE FOR CONTAINMENT ISOLATION
	į		1			1	1	1		-		1	1	SLT1	1		1	SLT1	1	
	1		i i			1	1	-		1		1	1	BF5	1		į	EF5	ŧ.	FLOW DRAWING GU 3E-666-21-1000
	1		1			1	1	1		1		1	1	BF4	1	50	1	BF4	1	ISI DRAWING
	1		1		1	1	1	1		1		1	1		1		1	i i	1	
7-38-040	1	GL	1	1	s	Al	o/c	1	o/c		A	NC.	1	BF1	1		1	BF1	1	OPEN FOR HYDROGEN MONITORING
	1		1			1	1	i				[-	1	BT	1		1	BT	1	CLOSE FOR CONTAINMENT ISOLATION
	1		1		1	1	1	- 1		1		1	1	SLT1	1		1	SLT1	1	
	1		1			1	1	1	1	1		1	1	BF5	1		1	BF5	1	PLOW DRAWING GU 3E-666-21-1000
	1		1			1	1	1				1	1	EF4	1	50	1	EF4	1	ISI DRAWING
	1		1			1		1	4	1		1	1		1		1		1	

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	1		Ĭ		i .		1	POS	SITION	1	ACTIVE	CODE	E	BQUIRE	DΙ		1 :	ACTUAL	1	
VALVE #	13	YPE	1	SIZE				NORM			PASSIVE	CLAS	51	TEST	R	BLIBE	1	TEST	İ	SAFBTY FUNCTION
-38-041	1	GL	1	1) o/c			A	NC	1	BF1	1		1	BF1	1	OPEN FOR HYDROGEN MONITORING
	1		1		I		1	1	T	- 1		1	1	ET	1		1	ET	1	CLOSE FOR CONTAINMENT ISOLATION
	1		1		1		į	1	1	- 1		1	1	SL11	1		1	SLT1	1	
	1		1		1		1 .	i	1	- 1		1	1	EF5	1		į	EF5	1	FLOW DRAWING GU 38-666-21-1000
	1		1		1		1	t	1	. 1		1	1	BF4	1	50	1	BF4	1	ISI DRAWING
	1		1		I		1	1	i,	ı		1	1		1		1		1	
38-043		GL		1	:	s	A1	0/C	0/c	1	A	NC	1	BF1	-		1	BF1	1	OPEN FOR HYDROGEN MONITORING
	-		-		I		1 1	1	1	1		1	1	RT	1		1	ET	1	CLOSE FOR CONTAINMENT ISOLATION
	ī		ı		1		l	i	1	. 1		1	1	SLT1	1		ŀ	SLT1	1	
	i		1				1	1	1	1		1	1	BF5	1		ŀ	BP5	1	PLOW DRAWING GU 38-666-21-1000
	1		1		1		1	F	1	- 1		1	1	BF4	1	50	1	BF4	1	ISI DRAWING
	1		l		1		I.	1	1	.1		1	1		1		1		1	
-38-044	1	GL		1		S	A1	0/c	o/c	1	A	NC	1	BF1	1		1	RF1	1	OPEN FOR HYDROGEN MONITURING
	1		1				1	1	1	- 1		1	1	BT	1		1	BT	1	CLOSE FOR CONTAINMENT ISOLATION
	1		1				ļ	1	I	1		1	ľ	SLT1	1)	SLT1	1	
	1		1				1	i	1	ŧ		1	1	BF5	1		1	BF5	1	FLOW DRAWING GU 3E-666-21-1000
	ŧ		1				ł	1	1	-1		1	1	BF4	1	50	1	EF4	1	ISI DRAWING
	1		İ				1	1	1	1		1 :	1		1		1		1	
-38-046	1	GL	1	1		s	A1	o/c	o/c	1	A	NC	1	BF1	1			EF1	***	OPEN FOR HYDROGEN MONITORING
	1		1	- 1			1	1	i .	1		1	1	ET	1		1 ·	BT	1	CLOSE FOR CONTAINMENT ISOLATION
	1						1	-	1	- 1		1	1	SLT1	1		1	SLT1	1	
	1		1				1	1	1	1		1	1	BF5	1		1	BF5	-	PLOW DRAWING GU 38-666-21-1000
	1			1			1	1	1	1		1	1	BF4	1	50	1	BF4	1	ISI DRAWING
	1		1				I	1	1	1		1	1		1		1		1	

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SYSTEM 555 POST ACCIDENT SAMPLING

VALVE #	1	TYPE	sı	ZB	ACTUATOR	CAT	POS	SAFE	ACTIVE PASSIVE		REQUIRE	RELIEF	ACTUA	7	SAPBTY FUNCTION
7-40-006	1	GL	3/	4	s	A1	LC	1 c	P	1 1	BF4	50	BF4	1	CLOSE FOR CONTAINMENT ISOLATICH
	1	1				1	1	1	1		SLT1	1	SLT1	- 1	
	1	- 1		1		1	1	1	1	1		1	1	1	
	1.	1		- 1		1	1	1	1	1	1	1	1	. 1	FLOW DRAWING BR M0012
	1	1		- 1		1	1	1	1	1	1	1	1	1	ISI DRAWING
	1	. 1		1		1	1	1		1	1	1	1	İ	
V-40-008	1	GL	3/	4	s	A1	l rc	C	P	NC	BF4	50	BF4	1	CLOSE FOR CONTAINMENT ISOLATION
	1	- 1		1		1	1	1		1	SLT1	1	SLT1	- 1	
	1	1		1		i	1	1		1		1	1	1	
	1	1		1		1	1	1		1	1	1	L. Y	1	FLOW DRAWING BR M0012
	1	1		- 1		1	1	1		1	I	1	1	1	ISI DRAWING
	1	1		į		1.	I	1		1	1	1	1	1	
7-40-012	1	GL	3/	4	S	A1	LC	c	P	, NC	BF4	50	RP4	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1		1		1	1	1		1	SLT1	1	SLT1	1	
	1	1		1		1	1	[1	1	6.1.7	1	1	1	
	1	1		1		1	1	1		1	1	1	1	1	FLOW DRAWING BR M0012
	1	1		1		1	1	1.		1		1.	1	1	ISI DRAWING
	1	1		1		1	1 .	1		1		1	1	1	
7-40-024	1	GL	3/	4	S	A1	LC	c	P	NC	BF4	50	BF4	1	CLOSE FOR CONTAINMENT ISOLATION
	1	.1		- 1		1	1	1		1	SLT1	1 .	SLT1	1	
	1	1		1		1	1	1		1		1	1	1	
	1	1		-1		į	1	1		1		1	1	1	FLOW DRAWING BR M0012
	1	1		1		1	1	1		1	Marin S	1	1	1	ISI DRAWING
	1	1		1		1	1	1	h. 1	1	De la	1	1	1	

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VALVE TEST REQUIREMENTS

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SYSTEM 623 TRAVELING INCORE PROBE

VALVE #										ACTIVE	CODE			RELIBP	ACTUAL		SAFBTY FUNCTION
	I	YPE	<u>S1</u>	ZE	ACTUA'	UATOR	CAT	NORM	SAFE	PASSIVE	CLASS		REI		TEST	1	
-623-0001	1 1	BL	3/	8	s		A1	0/c	c	A	NC	EF1	1		BF1	1	CLOSE FOR CONTAINMENT ISOLATION
	-1	-						1	1	1	1	BI	1		BT	1	
	1							į.	1	1	1	BF5	1	- 1	EF5	1	
	1	1					1	1.	1	1	1	SLT1	1		SLT1	1	FLOW DRAWING GE 147D8699
	1	1					1	1	1	1	1	EF4	1 5	0	BF4	1	ISI DRAWING
	1	1					1	l	1	1	1-		1	- 1		1	
7-623-0002		BL	3/	8	3		Al	0/c	C	A	NC	BF1	1		BF1	1	CLOSE POR CONTAINMENT ISOLATION
	i	1						1	1	1	1	BT	1		RT	1	
	1	1						1	1	1	1	BF5	1		BF5	1	
	1							I	1	1	1	SLT1	1		SLT1	1	PLOW DRAWING GE 147D8699
	1	1					1	1	1	1	1	BF4	5	0	BF4	1	ISI DRAWING
	I	1						l	1	1	1		1	-		1	
-623-0003	1 1	BL	3/	8	s		A1	0/c	c	A	NC	BF1	1		BF1	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1						1	1	1	1	RT	1	1	BT	1	
	1	i					1			i	i	EF5	1	i	BF5	1	
	1	1						1	1	i	1	SLT1	1	- 1	SLT1	1	FLOW DRAWING GE 147D8699
	1	i					1		1	Ĺ	1	BF4	5	0	BP4	1	ISI DRAWING
	1	i						ĺ	1	1	1		1	i		į	
-623-0004	1	BL	3/	8	s		A1	0/c	c	A	NC	EF1	1		BP1	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1								1	1	BT	1	1	ET	1	
	1	1							1		1	BF5	1	1	BF5	-1	
	1	1							ŀ	1	1	SLT1	1		SLT1	1	FLOW DRAWING GB 147D8699
	1	1							1	1	1	BF4	5	0	BF4	1	ISI DRAWING
	1	1						1	1	1	1		1.	- 1		1	
-623-0005	1	PG	. 3	7	XP		D	0	c	A	NC	XP1	1		XP1	1	CLOSE FOR CONTAINMENT ISOLATION
	1	1							1	1	1		1	- 1		1	
	1	1								1 1	1		1	1		1	
	1	-				- 1			1	1	1		1	1		1	FLOW DRAWING GR 147D8699
	1	1						E	1	1	1.		1	1		1	ISI DRAWING
	1	1							1	1	1		1	1		1	

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VALVE TEST REQUIREMENTS

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SYSTEM 623 TRAVELING INCORE PROBE

VALUE 4	1	TYPE	1	SIZE	1	CTUATOR	I CN		SITION SAFE	ACTIVE		REQUIRE	RELIEF	ACTUAL	1	SAPETY FUNCTION
VALVE #		Name and Address of the Owner o		-		CTUATOR	I CA			PASSIVE						
-623-0006	1	PG	1	.37	1	XP	D	10	1 c	A	NC	XP1	1 1	XP1	1	CLOSE FOR CONTAINMENT ISOLATION
	-		1		1		1	1	1	1	1	1	1. 1		1	
	1		1		1		į.	1	1		1		1-: 1		1	
	1		1		1		1	1	1	1	1	1	1 1		1	FLOW DRAWING GR 147D8699
	.1		1		1		1	-1	1	1	T .	1	1 1		1	ISI DRAWING
	1		1		1.		1	1	1	1	1	1	1		1	
			-													
623-0007	1	PG	1	.37	1	XP	D	0	C	A	NC	XP1	1	XP1	1	CLOSE FOR CONTAINMENT ISOLATION
	- 1		1		1		1	1	1	1	1	I	1 1		1	
	1		1		1		1	1	1	1	1	1	1 1		4	
	1		Î		1		I.	1	1	1	1	1	1 1		1	FLOW DRAWING GB 147D8699
	1		i		1		1	1	1	1	1	1	1 1		1	ISI DRAWING
	. 1		1		1		1	1	1	1	. 1	l.	1 1		L	
623-0008	1	PG	1	.37	1	XP	l D	10	l c	I A	NC	XP1	1 1	XP1	1	CLOSE FOR CONTAINMENT ISOLATION
	Ė		i		1		i	1	1	1	1		1 1		i	
	i		ì		1		i	-1	1		i	1	1 1		i	
	i		1		Ī		1	1	1	1	1	1	1 1		1	FLOW DRAWING GR 147D8699
	i		i		ì		1	1	1	1	1	1	1 1		i	ISI DRAWING
	1		1		1		i	1	1	1.	1	1	1 1		1	