

Exhibit B

Prairie Island Nuclear Generating Plant

License Amendment Request Dated June 15, 1992

Proposed Changes Marked Up
On Existing Technical Specification Pages

Exhibit B consists of existing and new Technical Specification pages with the proposed changes highlighted on those pages. The existing pages affected by this License Amendment Request are listed below:

TS-v
TS.4.0-1
TS.4.1-1

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4. SURVEILLANCE REQUIREMENTS

4.0 Applicability

A. Each Surveillance Requirement shall be performed within the specified time interval with the following exceptions:

1. Specific time intervals between tests may be adjusted plus or minus 25% to accommodate normal test schedules ~~with the exception that~~.
2. The intervals between tests scheduled for refueling shutdowns shall not exceed two years.

B. Failure to perform a Surveillance Requirement within the allowed surveillance interval, defined by Specification 4.0.A, shall constitute noncompliance with the OPERABILITY requirements for a Limiting Condition for Operation. The time limits of the ACTION requirements are applicable at the time it is identified that a Surveillance Requirement has not been performed. The ACTION requirements may be delayed for up to 24 hours to permit the completion of the surveillance when the allowable outage time limits of the ACTION requirements are less than 24 hours. Surveillance Requirements do not have to be performed on inoperable equipment.

4.0 SURVEILLANCE REQUIREMENTS

~~Specific time intervals between tests may be adjusted plus or minus 25% to accommodate normal test schedules with the exception that, the intervals between tests scheduled for refueling shutdowns shall not exceed two years.~~

4.1 OPERATIONAL SAFETY REVIEW

Applicability

Applies to items directly related to safety limits and limiting conditions for operation.

Objective

To specify the minimum frequency and type of surveillance to be applied to plant equipment and conditions.

Specification

- A. Calibration, testing, and checking of instrumentation channels and testing of logic channels shall be performed as specified in Table TS.4.1-1.
- B. Equipment tests shall be conducted as specified in Table TS.4.1-2A.
- C. Sampling tests shall be conducted as specified in Table TS.4.1-2B.
- D. Whenever the plant condition is such that a system or component is not required to be operable the surveillance testing associated with that system or component may be discontinued. The asterisked items in Tables 4.1-1, 4.1-2A, and 4.1-2B are required at all times, however. Discontinued surveillance tests shall be resumed less than one test interval before establishing plant conditions requiring OPERABILITY of the associated system or component, unless such testing is not practicable (i.e., nuclear power range calibration cannot be done prior to reaching power operation) in which case the testing will be resumed within 48 hours of attaining the plant condition which permits testing to be accomplished.

Exhibit C

Prairie Island Nuclear Generating Plant

License Amendment Request Dated June 15, 1992

Revised Technical Specification Pages

Exhibit C consists of revised pages for the Prairie Island Nuclear Generating Plant Technical Specification with the proposed changes incorporated. The revised pages are listed below:

TS-v
TS.4.0-1
TS.4.1-1

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	5. Cooling Water System	TS.4.5-2
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4. SURVEILLANCE REQUIREMENTS

4.0 Applicability

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4.1 OPERATIONAL SAFETY REVIEW

Applicability

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Objective

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Specification

- A. Calibration, testing, and checking of instrumentation channels and testing of logic channels shall be performed as specified in Table TS.4.1-1.
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