

APR 3 1996

Tennessee Valley Authority  
ATTN: Mr. Oliver D. Kingsley, Jr.  
President, TVA Nuclear and  
Chief Nuclear Officer  
6A Lookout Place  
1101 Market Street  
Chattanooga, TN 37402-2801

SUBJECT: PLANT PERFORMANCE REVIEW (PPR) - SEQUOYAH

Dear Mr. Kingsley:

On March 4, 1996, the Regional staff completed the semiannual Plant Performance Review (PPR) of Sequoyah. The staff conducts these reviews for all operating nuclear power plants to develop an integrated understanding of safety performance. The results are used by regional management to facilitate planning and allocation of inspection resources. The PPR for Sequoyah involved the participation of all technical divisions in evaluating inspection results and safety performance information for the period of September 3, 1995, through March 1, 1996. PPRs provide regional management with a current summary of licensee performance and serve as inputs to the NRC Systematic Assessment of Licensee Performance (SALP) and Senior Management Meeting (SMM) reviews.

This letter advises you of our planned inspection effort resulting from the Sequoyah PPR review. It is provided to minimize the resource impact on your staff and to allow for scheduling conflicts and personnel availability to be resolved in advance of inspector arrival onsite. The enclosure details our inspection plan for the next six (6) months. The rationale or basis for each inspection outside the core inspection program is provided so that you are aware of the reason for emphasis in these program areas. Resident inspections are not listed due to their ongoing and continuous nature.

During each NRC inspection planned during this period, specific attention will be given to the verification of selected Updated Final Safety Analysis Report (UFSAR) commitments. Applicable portion(s) of the UFSAR that relate to the inspection activities will be reviewed and verification made that the UFSAR commitments have been properly implemented into plant practices, procedures and/or parameters. The goal is to determine the accuracy of the UFSAR regarding existing plant practices and conditions by providing specific attention to the UFSAR when performing various reactor inspections. Inspectors will not be judging the overall completeness of the UFSAR; rather, the inspections will focus on identifying differences between the UFSAR description and the plant.

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We will inform you of any changes to the inspection plan. If you have any questions, please contact me at (404) 331-0342.

Sincerely,

Original Signed by  
M. S. Lesser  
Mark S. Lesser, Chief  
Reactor Projects Branch 6  
Division of Reactor Projects

Docket Nos. 50-327, 50-328  
License Nos. DPR-77, DPR-79

Enclosure: Sequoyah Nuclear Plant  
Inspection Plan

cc w/encl: (See page 3)

cc w/encl:

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County Judge  
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Chattanooga, TN 37402

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NAME	SSparks:vyg	MLesser	BHolland	AGibson	CCasto	TPeebles	
DATE	03/2/96	03/2/96	03/2/96	03/24/96	03/27/96	03/27/96	
COPY?	YES NO	YES NO	YES NO	YES NO	YES NO	YES NO	

  

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NAME	KBerr	HChristensen	PFredrickson	Merschoff			
DATE	03/16/96	03/29/96	03/26/96	03/13/96	03/ / 96	03/ / 96	
COPY?	YES NO	YES NO	YES NO	YES NO	YES NO	YES NO	

SEQUOYAH NUCLEAR PLANT

INSPECTION PLAN

INSPECTION PROCEDURE/ TEMPORARY INSTRUCTION	TITLE/PROGRAM AREA	NUMBER OF INSPECTORS	PLANNED INSPECTION DATES	TYPE OF INSPECTION - COMMENTS
IP 82701	Emergency Preparedness inspection	1	4/1-5/96	Core inspection.
IP 62700	Review of on-line maintenance activities	1	4/1-5/96 (1 week)	Regional Initiative - To determine appropriateness of licensee maintenance considerations prior to the outage.
TI 2515/132	Vehicle Barrier System	2	4/10-12/96 (1 week)	Special Inspection Initiative
IP 40500	Corrective Actions	3	4/29-5/3 (1 week)	Regional Initiative - Review corrective actions as they relate to previous plant equipment deficiencies.
IP 84750, 86750	Radiological Effluent and Chemistry inspection	2	4/22-26/96 (1 week)	Core inspection.

INSPECTION PROCEDURE/ TEMPORARY INSTRUCTION	TITLE/PROGRAM AREA	NUMBER OF INSPECTORS	PLANNED INSPECTION DATES	TYPE OF INSPECTION - COMMENTS
IP 83750	Occupational Radiation Protection Inspection	2	5/6-10/96 (1 week)	Core inspection.
IP 81700	Safeguards inspection	4	5/13-17/96 (1 week)	Core inspection with NRR assist (2 days).
IP 73753	Steam Generator Integrated Inspection	1 2	5/20-24/96 (1 week) 6/24-28/96 (1 week)	Regional Initiative - Steam Generator Examination inspection, due to increased tube indications during U2C7 RFO.
IP 73753	Inservice Inspection	1	6/3-7/96 (1 week)	Core inspection.
IP 40500	Corrective Actions	3	6/10-14/96 (1 week)	Regional Initiative - Review corrective actions as they relate to previous plant equipment deficiencies.
IP 40500	Corrective Actions	3	To be determined (1 week)	Regional Initiative - Review corrective actions as they relate to previous plant equipment deficiencies.
IP 64704	Fire Protection	1	7/15-19/96 (1 week)	Regional Initiative - To review additional issues related to the fire protection program.

INSPECTION PROCEDURE/ TEMPORARY INSTRUCTION	TITLE/PROGRAM AREA	NUMBER OF INSPECTORS	PLANNED INSPECTION DATES	TYPE OF INSPECTION - COMMENTS
IP 37550	Engineering	1	7/15-19/96 (1 week)	Regional Initiative - Increased emphasis on review of engineering activities.
TI 2515/109	Generic Letter 89- 10 closeout (MOV's)	2	8/26-30/96 9/9-13/96 (2 weeks)	Special Inspection - Closeout inspection of Generic Letter 89-10, Motor Operated Valve Program.
IP 92903	Service Water Operational Performance Inspection Followup	1	9/9-13/96 9/23-27/96 (2 weeks)	Regional Initiative - Service Water Inspection followup.
IP 62703	Maintenance Observation	1	9/9-13/96 (1 week)	Core inspection.