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#### LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

US NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO 3150-0104 EXPIRES 8 31/85

FACILITY NAME ITI	POCKET NUMBER (2)		LER NUMBER IS	PAGE (3		
		YEAR	SEQUENTIAL NUMBER	REVISION		
LaSalle County Station Unit 1	0 15 10 10 10 13 17 3	814	- 0  8   0 -	0 0	020501	

### I. EVENT DESCRIPTION

On November 20, 1984, at 1710, the seismic analysis of Unit 1 and 2, Div. I and II, 125 volt DC and 250 volt DC, Gould Batteries (EJ) was declared invalid. Gaps between the battery cells and the battery rack end stringers of greater than one-quarter inch, could not be concluded to be acceptable or unacceptable based on vendor seismic testing. Calculations performed by architect engineer, Sargent and Lundy, indicated that the batteries could slide in the rack if not restrained by the end stringers. The batteries were declared inoperable, and Generating Station Emergency Plan (GSEP), Site Alert was initiated. Unit 2 was already in the process of reducing power, and this shutdown was continued. (Refer to LER 374/84-076-00, "Main Turbine Bypass Valve Inoperable".) Unit 1 was in Cold Shutdown

The NRC Resident Inspector was notified initially and 10CFR50.72 Red Phone Notification was made at 1755.

## II. CAUSE

The cause of the excessive gaps was initial construction. The battery rack dimensions per the vendor drawings did not specify a maximum gap between the battery cells and rack end stringers. Seismic testing by the vendor with one-quarter inch gaps used a higher acceleration value than LaSalle's seismic requirement. Therefore, the vendor could not conclude acceptability or unacceptability of gaps greater than one-quarter inch.

## III. PROBABLE CONSEQUENCES OF THE OCCURRENCE

This occurrence had no significant impact on the plant.

#### IV. CORRECTIVE ACTION

The gaps were reduced to the specified tolerance using sheets of fire retardant plywood. Station Nuclear Engineering Department and the vendor, Gould, Inc., determined that this would restore the batteries' operability with respect to seismic requirements. This configuration was actually used in the vendor's seismic test.

Repairs were completed and GSEP exited at approximately 2000 hours.

The following modifications were issued to devise a long-term solution:

FACILITY NAME (1)	DOCKET NUMBER (2)		ER NUMBER 16	PAGE 13				
			YEAR	SEQUENTIAL NUMBER	REVISION		T	
LaSalle County Station Unit 1	0 15 0 0 0 3	713	84-	0 8 0	- 010	0 13	3 OF	01
TEXT (# more apace is required, use additional NRC Form 386A's) (17)							- 11	
IV. CORRECTIVE ACTION (CONTINU	ED)							
MOD. NO.	BATTERY EPN			SERVIC	E			
ALL CALL CONTRACTOR								
M-1-1-84-124	1DC14E		Unit 1,	Div. II	, 125 V	/DC		
	1DC14E 1DC07E			Div. II Div. I,				
M-1-1-84-124			Unit 1,		125 VI			
M-1-1-84-124 M-1-1-84-125	1DCO7E		Unit 1, Unit 1,	Div. I,	125 VD	C		
M-1-1-84-124 M-1-1-84-125 M-1-1-84-126	1DC07E 1DC01E		Unit 1, Unit 1, Unit 2,	Div. I, 250 VDC	125 VD	DC 7DC		

None.

# VI. NAME AND TELEPHONE NUMBER OF PREPARER

Jeff Nagel, 815/357-6761, extension 469.



×\* .

**Commonwealth Edison** LaSalle County Nuclear Station Rural Route #1, Box 220 Marseilles, Illinois 61341 Telephone 815/357-6761

December 17, 1984

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #84-080-00, Docket #050-373 is being submitted to your office in accordance with 10CFR 50.73.

for R.D. Buly G. J. Diederich

G. J. Diederich Superintendent LaSalle County Station

GJD/MLD/kg

Enclosure

xc: NRC, Regional Director INPO-Records Center File/NRC

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