

UNITED STATES N AR REGULATORY COMMISSION WASHINGTON, D. C. 20555

TOLEDO EDISON COMPANY

AND

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

DOCKET NO. 50-346

DAVIS-BESSE NUCLEAR POWER STATION, UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 79 License No. NPF-3

1. The Nuclear Regulatory Commission (the Commission) has found that:

- A. The application for amendment by the Toledo Edison Company and The Cleveland Electric Illuminating Company (the licensees) dated September 25, 1981, as supplemented September 26, 1983, and September 11, 1984, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
- B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
- C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
- D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
- E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. NPF-3 is hereby amended to read as follows:

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Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 79, are hereby incorporated in the license. The Toledo Edison Company shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

1 John F. Stolz, Chief

Operating Reactors Branch #4 Division of Licensing

Attachment: Changes to the Technical Specifications

Date of Issuance: December 11, 1984

ATTACHMENT TO LICENSE AMENDMENT NO. 79

FACILITY OPERATING LICENSE NO. NPF-3

DOCKET NO. 50-346

Replace the following pages of the Appendix "A" Technical Specifications with the enclosed pages. The revised pages are identified by Amendment number and contain vertical lines indicating the area of change. The corresponding overleaf pages are also provided to maintain document completeness.

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TABLE 3.6-2

CONTAINMENT ISOLATION VALVES (Continued)

PENETRATION VALVE	FUNCTION	ISOLATION
		(seconas)
16 RC1719/	A Containment Vessel Vent Header	10
16 RC17198	Containment Vessel Vent Header	10
18 # 55598	Steam Generator Secondary Water Sample Line	10
19 MU33	Normal RCS Makeup Line	10
19 # HP2A	High Pressure Injection Line	15
20 # HP2B	High Pressure Injection Line	15
21 DW6831A	Demineralized Water Supply Line	10
21 DW6831B	Demineralized Water Supply Line	10
22 # HP2D	High Pressure Injection Line	15
25 CS1531	Containment Spray Line	35
25 CS1530	Containment Spray Line	35
30 # . DH9A	Containment Sump Emergency Recirc	71
31 # DH9B	Containment Sump Emergency Recirc	71
32 RC1773A	RCS Drain to RC Drain Tank	10
32 RC1773B	RCS Drain to RC Drain Tank	10
37 # FW601	Main Feedwater Line	15
38 # FW612	Main Feedwater Line	15
** 39 # MS100	Main Steam Line	5
++39 # ICS11A	Main Steam Line	10
39 # MS375	Main Steam Line	10
39 # MS100-1	Main Steam Line	10
** 40 # MS101	Main Steam Line	5
**40 # ICS118	Main Steam Line	10
40 # MS394	Main Steam Line	10
40 # MS101-1	Main Steam Line	10

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TABLE 3.6-2

CONTAINMENT ISOLATION VALVES (Continued)

 INETRAT:	ION VALVE	FUNCTION	ISOLATION TIME
			(seconas)
41	RC232	Pressurizer Quench Tank Circulating Inlet Line	10
42A	SA2010	Service Air Supply Line	10
428	CV5010E	Containment Vessel Air Sample Return	n 15
43A	IA2011	Instrument Air Supply Line	10
43B	CV5011E	Containment Vessel Air Sample Return	1 15
44A	CF1541	Core Flood Tank Fill and N2 Supply Line	10
448	NN236	Pressurizer Quench Tank N2 Supply Line	10
47A	CV1545	Core Flood Tank Sample Line	10
47B	CV1542	Core Flood Tank Vent Line	10
48	RC229A	Pressurizer Quench Tank Circulating Outlet Line	10
48	RC2298	Pressurizer Quench Tank Circulating Outlet Line	10
50 #	HP2C	High Pressure Injection Line	15
51	CV5037	Hydrogen Purge System Exhaust Line	60
51	CV5038	Hydrogen Purge System Exhaust Line	60
52	MU66A	Reactor Coolant Pump Seal Supply	12
53	MU66B	Reactor Coolant Pump Seal Supply	12
54	MU66C	Reactor Coolant Pump Seal Supply	12
55	MUGED	Reactor Coolant Pump Seal Supply	12
56	MU38	Reactor Coolant Pump Seal Return	12
56	MU59A	Reactor Coolant Pump Seal Return	30
56	MU59B	Reactor Coolant Pump Seal Return	30
56	MU59C	Reactor Coolant Pump Seal Return	30
56	MU59D	Reactor Coolant Pump Seal Return	30
57	MS 603	Steam Generator Blowdown Line	80
60	MS 611	Steam Generator Blowdown Line	80

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TABLE 3.6-2

CONTAINMENT ISOLATION VALVES (Continued)

PENETRATION		FUNCTION	ISOLATION TIME
*29 # D	н11	Decay Heat Pump Suction Line	N/A
*29 D	H23	Decay Heat Pump Suction Line	N/A
29 # P	SV4849	Decay Heat Pump Suction Line	N/A
35 # A	F599	Auxiliary Feedwater Line	N/A
36 # A	F608	Auxiliary Feedwater Line	N/A
*39 # M	S107 I	Main Steam Line	N/A
*39 # M	S107A	Main Steam Line	N/A
#40 # M	S106 I	Main Steam Line	N/A
40 # M	S106A 1	Main Steam Line	N/A
41 R	C113	Pressurizer Quench Tank Inlet Line	N/A
42A S	A502 3	Service Air Supply Line	N/A
428 C1		Containment Vessel Air Sample Return	N/A
43A I/	A501 5	Service Air Supply Line	N/A
438 C1		Containment Vessel Air Sample Return	N/A
44A C		Core Flood Tank Fill and Nitrogen Supply Line	N/A
448 N	1. The second	Pressurizer Quench Tank Inlet	N/A
*47A CF	2A (Core Flood Tank Sample Line	N/A
*47A CF	72B (Core Flood Tank Sample Line	N/A
*478 CF	5A (Core Flood Tank Vent Line	N/A
*478 CF	58 0	Core Flood Tank Vent Line	N/A
49 DH	187 F	Refueling Canal Fill Line	N/A
49 DH	188 F	Refueling Canal Fill Line	N/A

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Amendment No. 2

TABLE 3.0+2

CONTAINMENT ISOLATION VALVES (Continued)

PENETRAT	10	N VALVE NUMBER	FUNCTION	ISOLATION TIME
49		DH87	Refueling Canal Fill Line	N/A
49		DH88	Refueling Canal Fill Line	N/A
50	#	HP48	High Pressure Injection	N/A
52		MU242	RCP Seal Water Supply	N/A
53		MU243	RCP Seal Water Supply	N/A
54		MU244	RCP Seal Water Supply	N/A
55		MU245	RCP Seal Water Supply	N/A
Del	et	ed		
Del	et	ed		
Del	et	ed		
Del	et	ed		
59		Flange	Secondary Side Cleaning (Inside Containment)	N/A
59		Flange	Secondary Side Cleaning (Outside Containment)	N/A
67		CV209	Hydrogen Dilution System Supply	N/A
69		CV210	Hydrogen Dilution System Supply	N/A
71A	#	CV2000B	Containment Pressure Sensor	N/A
710		CF16	Core Flood Tank Nitrogen Fill Line	N/A
724	#	CV2001B	Containment Pressure Sensor	N/A
720	•	CV6248	Containment Pressure Differential Transmitter	N/A
73A	1	CV2002E	Containment Pressure Sensor	N/A
730	ŧ	CV645B	Containment Pressure Differential Transmitter	N/A
744	#	CV2003B	Containment Pressure Sensor	N/A
*740		DH2735	Pressurizer Auxiliary Spray	N/A
*74C		DH2736	Pressurizer Auxiliary Spray	N/A

*May be opened on an intermittent basis under administrative control. #Not subject to Type C leakage tests.

**Surveillance testing not required prior to entering MODE 4 but shall be performed prior to entering Mode 3.

##Provisions of Specification 3.0.4 are not applicable provided the valve is in the closed positions and deactivated.

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Amendment No. J. 3. 79