

APPENDIX A

NOTICE OF VIOLATION

Entergy Operations, Inc.
Arkansas Nuclear One, Units 1 and 2

Docket Nos. 50-313; 50-368
License Nos. DPR-51; NPF-6

During an NRC inspection conducted from May 18 through June 5, 1992, a violation of NRC requirements was identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C, the violation is listed below:

Arkansas Nuclear One, Unit 1 Technical Specification 6.8.1 states, in part, that written procedures shall be established, implemented and maintained covering surveillance and test activities of safety-related equipment.

Administrative Procedure 1000.139, "Periodic Review of Procedures," Revision 0 dated September 16, 1991, was established to ensure the procedures were properly maintained. This procedure contained the following provisions:

Step 6.3.1 of Procedure 1000.139 required that if the reviewer determined that a procedure should be corrected but is adequate for use as is, the procedure shall be corrected within ninety (90) days following the periodic review, or the procedure shall be declared inactive and a revision correcting the deficiencies shall be completed prior to its next use.

Step 6.3.2 of Procedure 1000.139 required that if the reviewer determined that the procedure was not adequate for use, the reviewer notify the responsible department head so that a revision or Permanent Change may be immediately written to correct the identified problems, or the reviewer completes Form 1000.139B so that the procedure may be declared inactive and a revision correcting the deficiencies shall be completed prior to its next use.

Contrary to the above, certain relay test procedures were not properly maintained as evidenced by the following:

Relay Procedure 1307.030, "Testing of Undervoltage Blocking Relays - Unit # 1," Revision 1, had been reviewed in July 1990 and the reviewer had determined that the procedure needed to be revised but was adequate for use as it was written. However, as of the time of the inspection, this procedure had not been revised or declared inactive as required.

Relay Procedure 1412.018, "Protective Relay Test & Inspection in Circuit Breakers W/GE Models 12IAC51A & 12NGV13A Relays," Revision 3, had been reviewed in October 1991 and the reviewer had determined that the procedure was not adequate for use as it was written. The reviewer had determined that the procedure did not have adequate direction to perform the task and was technically inadequate. As of the time of the inspection, this procedure had not been declared inactive and had been

implemented subsequent to the licensee's review without being revised as required.

This is a Severity Level IV violation (313/9216-07) (Supplement I)

Pursuant to the provisions of 10 CFR Part 2.201, Entergy Operations, Inc., is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555 with a copy to the Regional Administrator, Region IV, and a copy to the NRC Resident Inspector at the facility that is the subject of this Notice, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. If an adequate reply is not received within the time specified in this Notice, the Commission may issue an Order or Demand for Information as to why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Dated at Arlington, Texas,
this 2nd of July 1992