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ComEd

March 26, 1996

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Subject: LaSalle County Nuclear Power Station Units 1 and 2
Submittal of Additional Information discussed during the March 25, 1996 Conference Call Regarding Modifying the Main Steamline Tunnel Automatic Isolations
NRC Docket Nos. 50-373 and 50-374

References:

1. G. Benes letter to U. S. NRC, dated January 18, 1996, LaSalle Submittal Regarding Main Steamline Tunnel Leak Detection Isolations

2. G. Benes letter to U. S. NRC, dated March 1, 1996, ComEd Response to NRC Staff Request for Additional Information

3. R. Querio letter to U. S. NRC, dated March 22, 1996, ComEd Submittal of Additional Information

Reference (a) provided LaSalle Station's proposal for revising the Technical Specification requirements for the Main Steamline Tunnel Automatic Isolations. Reference (b) provided ComEd's Response to the NRC staff request for additional information. Reference (c) provided additional ComEd information. The purpose of this letter is to provide additional information that was discussed during the March 25, 1996 conference call between NRR and ComEd.

On page 1 of Attachment A to the Reference (c) submittal it was stated "The VR system provides ventilation to the entire reactor building and exhausts through the MST." This statement should be clarified to say "The VR system provides ventilation to the entire reactor building and 87% of the VR flow exhausts through the MST."

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The remaining 13% of the VR exhaust flow is drawn from the Reactor Water Clean Up (RWCU) heat exchanger rooms, RWCU valve rooms, Fuel Pooling Clean Up (FC) heat exchanger rooms, FC pump rooms, Clean Up phase separator rooms and associated valve rooms. This flow rejoins the MST exhaust flow in the Reactor Building Ventilation return air riser, before reaching the VR radiation monitors. Therefore all VR flow, including the increased value of 100 gpm steam leakage, passes the VR radiation monitors for the purpose of secondary containment isolation. Also note that all VR exhaust flow as well as the remainder of plant ventilation exhaust flows are monitored by a stack Wide Range Gas Monitor (WRGM). This stack WRGM assures that gaseous effluents are within the limits specified in the ODCM, and in compliance with the release limits of 10 CFR 50, Appendix I.

The original Significant Hazards Consideration, that was included in the Reference (a) submittal, remains valid.

If there are any further questions or comments concerning this letter, please refer them to me at (815) 357-6761, extension 3600.

Respectfully,

R E. Querio
Site Vice President
LaSalle County Station

Enclosure

cc: H. J. Miller, NRC Region III Administrator
D. M. Skay, Project Manager - NRR - LaSalle
P. G. Brochman, NRC Senior Resident Inspector - LaSalle
Central file