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J. T. Beckham, Jr. Vice President - Nuclear Hatch Project



March 26, 1996

Docket Nos. 50-321 50-366

HL-5127

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555

Edwin I. Hatch Nuclear Plant Annual Environmental Surveillance Report

Gentlemen:

In accordance with the Plant Hatch Units 1 and 2 Environmental Technical Specifications (Appendix B to Facility Operating Licenses DPR-57 and NPF-5), Section 5.6.1, Georgia Power Company is submitting the enclosed Environmental Surveillance Report for 1995.

If you have any questions in this regard, please contact this office at any time.

Sincerely,

J. T. Beckham, Jr.

KWB/ahl ENV-96-053

Enclosure: Annual Environmental Surveillance Report for 1995

cc: Georgia Power Company

Mr. H. L. Sumner, Nuclear Plant General Manager Mr. C. M. Hobson, Manager - Environmental Affairs NORMS

U. S. Nuclear Regulatory Commission, Washington, D.C. Mr. K. N. Jabbour, Licensing Project Manager - Hatch

U. S. Nuclear Regulatory Commission, Region II

Mr. S. D. Ebneter, Regional Administrator

TOOTOMr. B. L. Holbrook, Senior Resident Inspector - Hatch

9604020014 951231 PDR ADDCK 05000321 R PDR Pool

Enclosure

Edwin I. Hatch Nuclear Plant - Units 1 and 2 Annual Environmental Surveillance Report

Specification

This report is submitted in accordance with Section 5.6.1 of the Edwin I. Hatch Nuclear Plant Environmental Technical Specifications, Appendix B to Facility Operating Licenses DPR-57 and NPF-5. The report summarizes the environmental activities for Units 1 and 2 for the period January 1, 1995, through December 31, 1995.

By letter dated, December 19, 1995, the NRC approved Georgia Power Company's request to replace the Environmental Technical Specifications with an Environmental Protection Plan (nonradiological) and to revise Operating Licenses DPR-57 and NPF-5 to reflect these changes. Amendment No. 199 to Facility Operating License DPR-57 and Amendment No. 140 to Facility Operating License NPF-5 replaced the existing Appendix B, "Environmental Technical Specifications (ETS)," with a new Appendix B, "Environmental Protection Plan." Implementation of the amendments was completed by February 16, 1996, as required. The changes associated with the amendments are administrative in nature, altering only the format and location of programmatic controls and procedural details relative to nonradiological environmental monitoring. Reporting for environmental matters occurring subsequent to February 16, 1996, will be performed in accordance with the requirements of the new Environmental Protection Plan.

Reporting Requirements

A. Summaries, Analyses, and Interpretations of the Results of the Environmental Monitoring Activities for the Report Period

There were no nonradiological environmental monitoring activities performed at Plant Hatch during the report period, beyond those performed in accordance with NPDES Permit No. GA0004120 and referenced in Section H below.

B. Comparisons with Preoperational Studies, Operational Controls, and Previous Monitoring Reports

These comparisons were not necessary because no nonradiological monitoring programs were conducted during the report period, beyond those performed in accordance with NPDES Permit No. GA0004120 and referenced in Section H below.

C. An Assessment of the Observed Impacts of Plant Operation on the Environment

No significant environmental impacts were associated with plant operation during the report period.

Enclosure Annual Environmental Surveillance Report

D. Environmental Technical Specifications Noncompliance and Corrective Actions Taken

No instances of ETS noncompliance occurred during the report period.

E. Changes to Federal and State Permits and Certificates

In 1995, no changes were made in Federal and State permits or certificates relative to the requirements of the Plant Hatch ETS Section 5.6.3.2.

F. Changes in Station Design or Operation that Could Involve an Environmental Impact or Change in the Findings of the Final Environmental Statement

By letter dated July 21, 1995, the NRC issued an environmental assessment and finding of no significant impact based on review of the environmental assessment provided by Georgia Power Company in support of a request for license amendments to increase the licensed core thermal power. The amendments, which proposed an increase in licensed core thermal power from 2436 MWt to 2558 MWt, were approved on August 30, 1995.

No changes in the findings of the final Environmental Statement resulted from the amendments.

G. Changes in ETS

On December 19, 1995, the NRC issued Amendment No. 199 to Facility Operating License DPR-59 and Amendment No. 140 to Facility Operating License No. NPF-5, which replaced the existing Appendix B, "Environmental Technical Specifications," with an "Environmental Protection Plan." The amendments were implemented by February 16, 1996, as requested.

H. Copies of All Reports Regarding Station Discharges Made in Accordance with NPDES Permit No. GA0004120

Copies of the Plant Hatch 1995 quarterly NPDES Operational Monitoring Reports and the 1995 Flow Monitoring and Characterization Study are included as Attachments 1 and 2, respectively.

ATTACHMENT 1

Edwin I. Hatch Nuclear Plant - Units 1 and 2 Annual Environmental Surveillance Report 1995 Quarterly NPDES Operational Monitoring Reports

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 01-01-95 To: 03-31-95

NPDES Permit Number: GA0004120

Discharge Location:	01G -	Low	Volume	Waste	(Neutralization	Tank)
---------------------	-------	-----	--------	-------	-----------------	-------

Type of Sample:	Grab	Grab
Frequency of Analysis:	2/Month	2/Month
PCS Code:	(530)	(556)
Parameter:	Suspended Solids mg/l (TSS)	
Limits:	Avg. 30	Avg. 15
	Max. 100	Max. 20
Date:	MG/L	MG/L
01-03-95	3.0	
01-16-95		1.0
01-10-95	7.6	1.9
02-13-95	1.8	1.4
02-22-95	37.0	13.8
03-06-95	1.0	
03-22-95		1.0
03-22-95	22.0	1.9
Month of January:		
No. of Samples:	2	2
Average Value:	5.3	1.5
Max. Value:	7.6	1.9
Limits Exceeded:	0	0
Month of February:		
No. of Samples:	2	2
Average Value:	19.4	7.6
Max. Value:	37.0	13.8
Limits Exceeded:	0	0
Month of March:		
No. of Samples:	2	2
Average Value:	11.5	* 1.5
Max. Value:	22.0	1.9
Limits Exceeded:	0	0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

Limits Exceeded:

From: 01-01-95

To: 03-31-95

NPDES Permit Number: GA0004120

Discharge Location: 01H - Low Volume Waste (Pressure Filters Backwash)

Type of Sample: Grab Grab Frequency of Analysis: 1/Quarter 1/Ouarter PCS Code: (530) (556) Parameter: Suspended Solids (TSS) Oil & Grease (O&G) Limits: Avg. 30 Avg. 15 Max. 100 Max. 20 Date: MG/L MG/L 02-21-95 1.3 0

Month of January: No. of Samples: 0 0 Average Value: ---Max. Value: Limits Exceeded: Month of February: No. of Samples: 1 1 Average Value: 1.3 0 Max. Value: 1.3 0 Limits Exceeded: 0 Month of March: No. of Samples: 0 0 Average Value: . -Max. Value:

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 01-01-95 To: 03-31-95

NPDES Permit Number: GA0004120

Discharge Location: 01A - Unit One Cooling Tower Blowdown

Location: Type:	Blowdown Mltpl/Grab	Blowdown Mltpl/Grab		wdown 1/Grab	Tower Basin Grab	Tower Basin Grab
Frequency:	1/Week	1/Week	1/W	eek	1/Quarter	1/Quarter
Parameter:	Fac	Fac max.	Total	Time TRC	Zinc	Chromium
			rel	& avg.	max.	max.
	(mg/1)	(mg/1)		(mg/1)	(mg/1)	(mg/1)
Limits:	0.2	0.5		N/A	1.0	0.2
PCS Code:	50064	50064		50060	1092	1034
Date:						1001
01-04-95	0	0	0	0		
01-05-95					0.03	0.0
01-11-95	0	0	0	0		0.0
01-18-95	0	0	0	0		
01-27-95	0	0	0	0		
02-01-95	0	0	0	0		
02-08-95	0	0	0	0		
02-15-95	0	0	0	0		
02-22-95	0	0	0	0		
03-01-95	0	0	0	0		
03-08-95	0	0	0	0		
03-15-95	0	0	0	0		
03-29-95	0	0	0	0		
Month of Janu	lary:					
No. of Sample	es: 4	4	4	4	1	1
Avg. Value:	0	0	0	0	0.03	0.0
Max. Value:	0	0	0	0	0.03	0.0
Limits Exceed	ded: 0	0	0	0	0	0
						· ·
Month of Febr	cuary:					
No. of Sample	es: 4	4	4	4	0	0
Avg. Value:	0	0	0	0		
Max. Value:	. 0	0	0	0		
Limits Exceed	ded: 0	0	0	0		

Georgia Power Compar Plant E.I. Hatch P.O. Box 4545	ηγ					From: 01-01-95 To: 03-31-95
Atlanta, Georgia 3030	2				NPDES Permit Nu	mber: GA0004120
Month of March:						
No. of Samples:	4	4	4	4	0	0
Avg. Value:	0	0	0	0		
Max. Value:	0	0	0	0		
Limits Exceeded:	0	0	0	0		

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 01-01-95 To: 03-31-95

NPDES Permit Number: GA0004120

Discharge Location: 02A - Unit Two Cooling Tower Blowdown

Location:	Blowdown	Blowdown	Blo	wdown	Tower Basin	Tower Basin
Type:	Mltpl/Grab	Mltpl/Grah	Mltp	1/Grab	Grab	Grab
Frequency:	1/Week	1/Week	1/W	leek	1/Quarter	1/Quarter
Parameter:	Fac	Fac max.	Total	Time TRC	Zinc	Chromium
			rel	& avg.	max.	max.
	(mg/l)	(mg/1)		(mg/1)	(mg/1)	(mg/1)
Limits:	0.2	0.5	120	N/A	1.0	0.2
PCS Code:	50064	50064	81400	50060	1092	1034
Date:						
01-04-95	0	0	0	0		
01-05-95					0.2	0.0
01-11-95	0	0	0	0		0.0
01-18-95	0	0	0	0		
01-27-95	0	0	0	0		
02-01-95	0	0	0	0		
02-08-95	0	0	0	0		
02-15-95	0	0	0	0		
02-22-95	0	0	0	0		
03-01-95	0	0	0	0		
03-08-95	0	0	0	0		
03-15-95	0	0	0	0		
03-29-95	0	0	0	0		
		7 5				
Month of Janu	lary:					
No. of Sample	s: 4	4	4	4	1	1
Avg. Value:	0	0	0	0	0.2	0.0
Max. Value:	0	0	0	0	0.2	0.0
Limits Exceed	led: 0	0	0	0	0	0
Month of Febr	uary:					
No. of Sample	s: 4	4	4	4	0	0
Avg. Value:	0	0	0	0		
Max. Value:	0	0	0	0		
Limits Exceed	led: 0	0	0	0		

Georgia Power Company Plant E.I. Hatch P.O. Box 4545	Y					From: 01-01-95 To: 03-31-95
Atlanta, Georgia 30302					NPDES Permit Nu	mber: GA0004120
Month of March:						
No. of Samples:	4	4	4	4	0	0
Avg. Value:	0	0	0	0		
Max. Value:	0	0	0	0		
Limits Exceeded:	0	0	0	0		

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 01-01-95 To: 03-31-95

NPDES Permit Number: GA0004120

Discharge Location: 01B - Unit One Cooling Water Overflow

Location: Type: Frequency: Parameter:	Blowdown Mltpl/Grab 1/Week Fac	Blowdown Mltpl/Grab 1/Week Fac max.	Blowdown Mltpl/Grab 1/Week Total Time TRC rel & avg.	Tower Basin Grab 1/Quarter Zinc max.	Tower Basin Grab 1/Quarter Chromium max.
Limits: PCS Code: Date:	(mg/1) 0.2 50064	(mg/1) 0.5 50064	(min) (mg/1) 120 N/A 81400 50060	(mg/1) 1.0 1092	(mg/1) 0.2 1034
01-09-95				.02	0.0

Overflow did not occur during period of chlorination.

Month of January:					
No. of Samples: 0	0	0	0	1	1
Avg. Value:				.02	0.0
Max. Value:				.02	0.0
Limits Exceeded:				0	0
Month of February:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:			* *		
Max. Value:				**	
Limits Exceeded:	**				**
Month of March:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:				***	
Max. Value:					
Limits Exceeded:					

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 01-01-95 To: 03-31-95

NPDES Permit Number: GA0004120

Discharge Location: 01I - Unit One Cooling Tower Basin Drains

Location: Type:	Blowdown Mltpl Grab	Blowdown Mltpl Grab	Blowdown Mltpl Grab	Tower Basin Grab	Tower Basin Grab
Frequency: Parameter:	1/Week Fac	1/Week Fac max.	1/Week Total Time TRC rel & avg.	1/Quarter Zinc max.	1/Quarter Chromium max.
Limits: PCS Code: Date:	(mg/1) 0.2 50064	(mg/1) 0.5 50064	(min) (mg/1) 120 N/A 81400 50060	(mg/1) 1.0 1092	(mg/1) 0.2 1034

This outfall was not utilized during the reporting period.

Month of January:						
No. of Samples:	0	0	0	0	0	0
Avg. Value: -						
Max. Value: -						
Limits Exceeded:-		**	**			
Month of February	4					
No. of Samples:	0	0	0	0	0	0
Avg. Value: -	-			1		
Max. Value: -					** 1	
Limits Exceeded:-				** 55		
Month of March:						
No. of Samples:	0	0	0	0	0	0
Avg. Value: -	-					
Max. Value: -	*				44 T. C. C. C.	
Limits Exceeded: -						

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 01-01-95 To: 03-31-95

NPDES Permit Number: GA0004120

Discharge Location: 01J - Unit One Cooling Tower Basin Overflows to Storm Drains

Grab
1/Quarter
Chromium
max.
(mg/1)
0.2
1034

This outfall was not utilized during the reporting period.

Month of January						
No. of Samples:	0	0	0	0	0	0
Avg. Value:	Ar Selection					
Max. Value:	**					
Limits Exceeded:						
Month of February	Z:					
No. of Samples:	0	0	0	0	0	0
Avg. Value:	** '	-			**	
Max. Value:				**	** **	
Limits Exceeded:	**	++		**		
Month of March:						
No. of Samples:	0	0	0	0	0	0
Avg. Value:			~ ~	++	**	
Max. Value:		* *	** ,,		**	
Limits Exceeded:	**	***	**	**	**	

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 01-01-95 To: 03-31-95

NPDES Permit Number: GA0004120

Discharge Location: 02B - Unit Two Cooling Water Overflow To Storm Drains

Location: Type: Frequency: Parameter:	Blowdown Mltpl/Grab 1/Week Fac	Blowdown Mltpl/Grab 1/Week Fac max.	Mltp 1/W Total	wdown 1/Grab eek Time TRC & avg.	Tower Basin Grab 1/Quarter Zinc max.	Tower Basin Grab 1/Quarter Chromium max.
Limits: PCS Code: Date: 01-05-95	(mg/1) 0.2 50064	(mg/1) 0.5 50064		(mg/1) N/A	(mg/1) 1.0 1092	(mg/1) 0.2 1034

Discharge did not occur during period of chlorination.

1					
0	0	0	0	1	1
				0.2	.02
				0.2	.02
				0	0
/:					
0	0	0	0	0	0
0	0	0	0	0	0

			***		4.4
	· 0	0 0	0 0 0	0 0 0 0	

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 01-01-95 To: 03-31-95

NPDES Permit Number: GA0004120

Discharge Location: 02C - Unit Two Cooling Water Overflow

Location: Type: Frequency: Parameter:	Blowdown Mltpl/Grab 1/Week Fac	Blowdown Mltpl/Grah 1/Week	Blowdown Mltpl/Grab 1/Week Total Time TRC	Tower Basin Grab 1/Quarter	Tower Basin Grab 1/Quarter
a da dine coa ,	(mg/l)	(mg/1)	rel & avg. (min) (mg/1)	Zinc max. (mg/1)	Chromium max. (mg/1)
Limits: PCS Code: Date:	0.2 50064	0.5 50064	120 N/A 81400 50060	1.0	0.2

This outfall was not utilized during the reporting period.

Month of January:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:				***	
Max. Value:			***		
Limits Exceeded:					
Month of February;					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					
Max. Value:				***	
Limits Exceeded:					
Month of March:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					
Max. Value:		***		**	
Limits Exceeded:		~ ~ ~	* * *		* *

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 01-01-95 To: 03-31-95

NPDES Permit Number: GA0004120

Discharge Location: 01E - Low Volume Waste (Liquid Radwaste System Unit One)

		Unit	One)			
Type of Sample	: Grab					
Frequency of A	Analysis:	2/Month				
PCS Code:	(530)	(556)				
Parameter:	TSS	0 & G	Nitri	te (Chill	Water) Rele	eases
	mg/1	mg/1			point OSN	
Limits:	Avg. 30	Avg. 15		Amount		Final
	Max.100	Max. 20	Conc.	Drained	Flow rate	
			(ppm)	(gallons)	(gpm)	
Date:						
01-04-95	1.0	1.0				
01-16-95	23.0	12.2				
02-06-95	13.0	0.5				
02-20-95	6.0	7.8				
03-07-95	13.5	0.0				
03-20-95	16.0	6.6				
Month of Janua	ry:					
No. of Samples	2	2	0	0	0	0
Average Value:	12	6.6				
Max. Value	23	12.2		- W- 0.0	20.44	
Limits Exceede	d: 0	0				
Month of Febru						
No. of Samples		2	0	0	0	0
Average Value:		4.2	in the first of the			
Max. Value		7.8		**		**
Limits Exceede	d: 0	0				**
Month of March						
No. of Samples		2	0	0	0	0
Average Value:		3.3				
Max. Value		6.6			**	
Limits Exceeded	d: 0	0				

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 01-01-95 To: 03-31-95

NPDES Permit Number: GA0004120

Discharge Location: 02E - Low Volume Waste (Liquid Radwaste System Unit Two)

Type of Sample	: Grab					
quency of Ar	nalysis:	2/Month				
	(530)	(556)				
Parameter:	TSS	0 & G	Nitri	te (Chill	Water) Rele	ases
	mg/1	mg/1			point OSN 0	
Limits:	Avg. 30	Avg. 15	Initial		Dilution	
	Max.100	Max. 20	Conc.		Flow rate	
			(ppm)) (gpm)	
Date:						, to be so)
01-04-95	1.2	0.4				
01-17-95	0.3	0.4				
02-06-95	1.0	0.0				
02-21-95	0.4	0.0				
03-06-95	1.4	1.0				
03-20-95	1.2	1.7				
Month of Januar	y:					
No. of Samples	2	2.	0	0	0	0
Average Value:	0.8	0.4				
Max. Value		0.4	The state of the		1 444 535 1	
Limits Exceeded	: 0	0	Store Till.	The State	11.444.000	
Month of Februa	ry:					
No. of Samples		2	0	0	0	0
Average Value:		0.0				
Max. Value		0.0				
Limits Exceeded	: 0	0			**	**
Month of March:						
No. of Samples	2	2	0	0	2	0
Average Value:	1.3	1.4		***		
Max. Value	1.4	1.7			**	100
Limits Exceeded	: 0	0			**	

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 01-01-95

To: 03-31-95

NPDES Permit Number: GA0004120

Sewage Treatment Plant Sludge Disposal (lbs/day/month)

January Date lbs

February
Date lbs

March Date lbs

No sludge removed during the month of January

No sludge removed during the month of February

No sludge removed during the month of March

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 01-01-95 To: 03-31-95

NPDES Permit Number: GA0004120

Discharge Location: 01 - Combined Plant Waste Streams Unit One

Frequency of Analysi	s: 1/Week				
Type of Samples:	In Situ	Grab	Grab	Grab	
Parameter:	Temperature	T.R.C.	F.A.C.	pH	
Limits:	Degree F	N/A		n. 6.0/Max. 9	0
PCS Code:	(11)	(50060)	(50064)	(400)	
Date:				1.007	
01-02-95	73	0.0	0.0	7.4	
01-09-95	73	0.0	0.0	7.6	
01-16-95	69	0.0	0.0	7.7	
01-23-95	73	0.0	0.0	7.7	
01-30-95	66	0.0	0.0	7.7	
02-06-95	64	0.0	0.0	7.7	
02-13-95	71	0.0	0.0	7.8	
02-20-95	72	0.0	0.0	7.6	
02-27-95	71	0.0	0.0	7.7	
03-06-95	76	0.0	0.0	7.1	
03-13-95	76	0.0	0.0	7.8	
03-20-95	75	0.0	0.0	7.5	
03-27-95	80	0.0	0.0	7.7	
Month of January:					
No. of Samples	5	5	5	5	
Average Value:	71	0.0	0.0	7.6	
Max. Value	73	0.0	0.0	7.7	
Limits Exceeded:	0	0	0	0	
Month of February:					
No. of Samples	4	4	4	4	
Average Value:	70	0.0	0.0	7.7	
Max. Value	72	0.0	0.0	7.8	
Limits Exceeded:	0	0	0	0	
Month of March:					
No. of Samples	4	4	4	4	
Average Value:	77	0.0	0.0	7.5	
Max. Value	80	0.0	0.0	7.8	
Limits Exceeded:	0	0	0	0	

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 01-01-95 To: 03-31-95

NPDES Permit Number: GA0004120

Discharge Location: 02 - Combined Plant Waste Streams Unit Two

Frequency of Analysi	s: 1/Week			
Type of Samples:	In Situ	Grab	Grab	Grab
Parameter:	Temperature	T.R.C.	F.A.C.	
Limits:	Degree F	N/A		in. 6.0/Max. 9.0
Code:	(11)	(50060)	(50064)	(400)
Date:				
01-02-95	76	0.0	0.0	8.0
01-09-95	69	0.0	0.0	8.1
01-16-95	69	0.0	0.0	7.7
01-23-95	73	0.0	0.0	7.7
01-30-95	66	0.0	0.0	7.7
02-06-95	66	0.0	0.0	7.7
02-13-95	71	0.0	0.0	7.8
02-20-95	72	0.0	0.0	7.6
02-27-95	71	0.0	0.0	7.7
03-06-95	76	0.0	0.0	7.1
03-13-95	76	0.0	0.0	7.8
03-20-95	73	0.0	0.0	7.6
03-27-95	80	0.0	0.0	7.7
Month of January:				
No. of Samples	4	4	4	4
Average Value:	89	0.0	0.0	7.4
Max. Value	91	0.0	0.0	7.9
Limits Exceeded:	0	0	0	0
Month of February:				
No. of Samples	. 5	5	5	5
Average Value:	87	0.0	0.0	7.4
Max. Value	89	0.0	0.0	7.8
Limits Exceeded:	0	0	0	0
Month of March:				
No. of Samples	4	4	4	4
Average Value:	76	0.0	0.0	7.6
Max. Value	80	0.0	0.0	7.8
Limits Exceeded:	0	0	0	0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 01-01-95 To: 03-31-95

NPDES Permit Number: GA0004120

I certify under the penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for known violations

H. L. Sumner, Jr.

General Manager

Nuclear Plant

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95 To: 06-30-95

NPDES Permit Number: GA0004120

Discharge Location: 01G - Low Volume Waste (Neutralization Tank)

		cactalization lank)
Type of Sample:	Grab	Grab
Frequency of Analysis:	2/Month	2/Month
PCS Code:	(530)	(556)
Parameter:	Suspended Solids mg/l (TSS)	011 5 670000 (3 (000)
Limits:	Avg. 30	
	Max. 100	Avg. 15
Date:	MG/L	Max. 20.
		MG/L
04-08-95	0.8	0.0
04-19-95	10.1	0.0
		0.0
05-15-95	3.5	0.0
05-25-95	6.5	
		0.0
06-09-95	6.7	
06-28-95	27.5	1.0
		0.0
Month of April:		
No. of Samples:	2	
Average Value:	5.5	2
Max. Value:	10.1	0.0
Limits Exceeded:	0	0.0
		0
Month of May:		
No. of Samples:	2	
Average Value:	5.0	2
Max. Value:	6.5	0.0
Limits Exceeded:	0	0.0
	선명하다 아이에 있는 그래마다.	0
Month of June:		
No. of Samples:	2	2
Average Value:	17.1	0.5
Max. Value:	27.5	0.0
Limits Exceeded:	0	0.0
	~	V

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95

To: 06-30-95

NPDES Permit Number: GA0004120

Discharge Location: 01H - Low Volume Waste (Pressure Filters Backwash)

Type of Sample:	Grab	Grab
Frequency of Analysis:	1/Quarter	1/Quarter
PCS Code:	(530)	(556)
Parameter:	Suspended Solids (TSS)	Oil & Grease (O&G)
Limits:	Avg. 30	Avg. 15
Date:	Max. 100	Max. 20
Kakei	MG/L	MG/L
05-16-95	0.2	0

Month of April:		
No. of Samples:	0	
Average Value:		
Max. Value:		***
Limits Exceeded:		
Month of May: *		
No. of Samples:	1	
Average Value:	0.2	1
Max. Value:	0.2	0
Limits Exceeded:	0	0
		0
Month of June:		
No. of Samples:	0	
Average Value:		0
Max. Value:		
Limits Exceeded:		

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95 To: 06-30-95

NPDES Permit Number: GA0004120

Discharge Location: 01A - Unit One Cooling Tower Blowdown

Location:	Blowdown	21				
Type:		Blowdown		wdown	Tower Basin	Tower Basin
Frequency:	Mltpl/Grab 1/Week	Mltpl/Grab		1/Grab	Grab	Grab
Parameter:		1/Week		eek	1/Quarter	1/Quarter
autumeter.	Fac	Fac max.			Zinc	Chromium
	(ma/1)			& avg.	max.	max.
Limits:	(mg/l) 0.2	(mg/1)		(mg/1)	(mg/1)	(mg/1)
PCS Code:	50064	0.5		N/A	1.0	0.2
Date:	50064	50064	81400	50060	1092	1034
04-05-95	0					
04-12-95		0	0	0	. 03	.01
04-19-95	0	0	0	0	***	
04-26-95	0	0	0	0		
04-2035	0	0	0	0		
05-03-95						
05-10-95	0	0	0	0	11.74	
05-17-95	0	0	0	0	**	
05-24-95	0	0	0	0	****	
05-24-95	0	0	0	0		
03-31-95	0	0	0	0	10.00	
06-07-95						
	0	0	0	0	10.4	
06-14-95	0	0	0	0		
06-21-95	0	0	0	0		
06-29-95	0	0	0	0		
Manula of the						
Month of Apr						
No. of Sample		4	4	4	1	1
Avg. Value:		0	0	0	0.03	0.01
Max. Value:		0	0	0	0.03	0.01
Limits Exceed	ded: 0	0	0	0	0	0
Month of May						
No. of Sample		5	5	5	0	0
Avg. Value:		0	0	0		
Max. Value:		0	0	0	***	444
Limits Exceed	led: 0	0	0	0	***	

Georgia Power Company
Plant E.I. Hatch
P.O. Box 4545
Atlanta, Georgia 30302

Month of June:
No. of Samples: 4 4 4 4 0 0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95 To: 06-30-95

NPDES Permit Number: GA0004120

Discharge Location: 02A - Unit Two Cooling Tower Blowdown

			140 000	21119 10	wer browdown	
	Blowdown Mltpl/Grab	Blowdown Mltpl/Grab		vdown L/Grab	Tower Basin Grab	Tower Basin Grab
	1/Week	1/Week	1/We	ek	1/Quarter	1/Quarter
Parameter:	Fac	Fac max.	Total 7	Time TRC		Chromium
				avg.	max.	max.
	(mg/l)	(mg/l)	(min) ((mg/1)	(mg/1)	(mg/1)
Limits:	0.2	0.5		N/A	1.0	0.2
PCS Code:	50064	50064	81400	50060	1092	1034
Date:						
04-05-95	0	0	0	0	.05	0.0
04-12-95	0	0	0	0		
04-19-95	Unit in	n outage no	sample	availab	ole	
04-27-95	0	0	0	0		
05-03-95	0	0	0	0		
05-10-95	0	0	0	0		
05-17-95	0	0	0	0		
05-24-95	0	0	0	0		
05-31-95	0	0	0	0		
06-07-95	0	0	0	0		
06-14-95	0	0	0	0		
06-21-95	0	0	0	0		
06-29-95	0	0	0	0		111
Month of Apri	1.					
No. of Sample:		4	4	4	1	
Avg. Value:	0	0	0	0	.05	1
Max. Value:	0	0	0	0	.05	0.0
Limits Exceede		0	0	0	0	0.0
Month of May:						
No. of Samples	s: 5	5	5	5	0	0
Avg. Value:	0	0	0	0		
Max. Value:	0	0	0	0	* * *	
Limits Exceede	ed: 0	0	0	0		***

Georgia Power Comp Plant E.I. Hatch P.O. Box 4545						From: 04-01-95 To: 06-30-95
Atlanta, Georgia 303	302				NPDES Permit Nu	imber: GA0004120
Month of June:						
No. of Samples:	4	4	4	4	0	^
Avg. Value:	0	0	0	0		0
Max. Value:	0	0	0	0		
Limits Exceeded	: 0	0	0	0		

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95 To: 06-30-95

NPDES Permit Number: GA0004120

Discharge Location: 01B - Unit One Cooling Water Overflow

Location:	Blowdown	Blowdown	W. W. O. 11 CO. 11 7 7	Tower Basin	Tower Basin
Type:	Mltpl/Grab	Mltpl/Grah		Grab	Grab
Frequency:	1/Week	1/Week		1/Quarter	1/Quarter
Parameter:	Fac	Fac max.		Zinc	Chromium
Limits: PCS Code: Date:	(mg/1) 0.2 50064	(mg/1) 0.5 50064	rel & avg. (min) (mg/1) 120 N/A 81400 50060	max. (mg/1) 1.0 1092	max. (mg/1) 0.2 1034

No sample available for this reporting period.

Month of April:					
No. of Samples: 0	0	0	0	0	
Avg. Value:					0
Max. Value:					
Limits Exceeded:					
Month of May:					
No. of Samples: 0	0				
Avg. Value:		0	0	0	0
Max. Value:			**		
Limits Exceeded:		**	**		
Dimites byceeded:				9 (WK	1.4
Month of June:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					0
Max. Value:					
Limits Exceeded:					

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95 To: 06-30-95

NPDES Permit Number: GA0004120

Discharge Location: 01I - Unit One Cooling Tower Basin Drains

Location: Type:	Blowdown Mltpl Grab	- Blowdown Mltpl Grab	Blowdown Mltpl Grab	Tower Basin Grab	Tower Basin Grab
Frequency: Parameter:	1/Week Fac	1/Week Fac max.	1/Week ,, Total Time TRC	1/Quarter Zinc	1/Quarter Chromium
Limits: PCS Code: Date:	(mg/l) 0.2 50064	(mg/l) 0.5 50064	rel & avg. (min) (mg/1) 120 N/A 81400 50060	max. (mg/1) 1.0 1092	max. (mg/1) 0.2 1034

This outfall was not utilized during the reporting period.

Month of April:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					
Max. Value:					
Limits Exceeded:					
Month of May:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					U
Max. Value:	44-1				
Limits Exceeded:			4-3		
Month of June:					
No. of Samples: 0	0	0	0	0	
Avg. Value:					0
Max. Value:					
Limits Exceeded:					-

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95

To: 06-30-95

NPDES Permit Number: GA0004120

Discharge Location: 01J - Unit One Cooling Tower Basin Overflows to Storm Drains

Location: Type: Frequency: Parameter:	Blowdown Mltpl/Grab 1/Week Fac	Blowdown Mltpl/Grab 1/Week Fac max.			Tower Basin Grab 1/Quarter Chromium
Limits: PCS Code: Date:	(mg/l) 0.2 50064	(mg/1) 0.5 50064	(min) (mg/1) 120 N/A 81400 50060	max. (mg/1) 1.0 1092	max. (mg/1) 0.2 1034

This outfall was not utilized during the reporting period.

Month of April:						
No. of Samples:	0	0	0	0	0	
Avg. Value:						0
Max. Value:	**					
Limits Exceeded:		- 74		111		
Month of May:						
	0	0	0	0	0	0
Avg. Value:						
Max. Value:	* *		**	4.4		100
Limits Exceeded:	**					
Month of June:						
No. of Samples:	0	0	0	0	0	0
Avg. Value:						
Max. Value:	**					
Limits Exceeded:						7.5
					* *	

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95 To: 06-30-95

NPDES Permit Number: GA0004120

Discharge Location: 02B - Unit Two Cooling Water Overflow To Storm Drains

Location: Type: Frequency: Parameter:	Blowdown Mltpl/Grab 1/Week Fac	Blowdown Mltpl/Grab 1/Week Fac max.	Mltpl 1/We Total T			Tower Basin Grab 1/Quarter Chromium
Limits: PCS Code: Date:	(mg/1) 0.2 50064	(mg/l) 0.5 50064	(min) (120 81400	mg/1) N/A	max. (mg/1) 1.0 1092	max. (mg/1) 0.2 1034
04-13-95					0.0	0.0

Discharge did not occur during period of chlorination.

Month of April:				
No. of Samples: 0	0	0 0	1	1
Avg. Value:			0.0	0.0
Max. Value:			0.0	0.0
Limits Exceeded:		*** ****	0	0
Month of May:				
No. of Samples: 0	0	0 0	0	0
Avg. Value:				
Max. Value:	***			
Limits Exceeded:				34.
Month of June:				
No. of Samples: 0	0	0 0	0	0
Avg. Value:				
Max. Value:				
Limits Exceeded:			***	

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95 To: 06-30-95

NPDES Permit Number: GA0004120

Discharge Location: 02C - Unit Two Cooling Water Overflow

Location: Type: Frequency: Parameter: Limits: PCS Code: Date:	Blowdown Mltpl/Grab 1/Week Fac (mg/l) 0.2 50064	Blowdown Mltpl/Grab 1/Week Fac max. (mg/l) 0.5 50064	Blowdown Mltpl/Grab 1/Week Total Time TRO rel & avg. (min) (mg/1) 120 N/A 81400 50060	Tower Basin Grab 1/Quarter Zinc max. (mg/1) 1.0 1092	Tower Basin Grab 1/Quarter Chromium max. (mg/1) 0.2 1034
04-13-95				.01	0.0

Discharge did not occur during period of chlorination.

Month of April:					
No. of Samples: 0	0	0	0		
Avg. Value:				.01	0.0
Max. Value:				.01	
Limits Exceeded:				0	0.0
Month of May:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					· ·
Max. Value:					. 1
Limits Exceeded:	***				
Month of June:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:			***		
Max. Value:					. 201
Limits Exceeded:					
					77.0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95 To: 06-30-95

NPDES Permit Number: GA0004120

Discharge Location: 01E - Low Volume Waste (Liquid Radwaste System

			One)	ce (pidnio	. Radwaste	System
Type of Samp.	le: Grab	01120	Olie,			
Frequency of		2/Month				
PCS Code:	(530)	(556)				
Parameter:	rss	0 & G	Nitri	te (Chill	Water) Rele	
	mg/1	mg/1			point OSN	
Limits:	Avg. 30	Avg. 15	Initial	Amount	Dilution	Final
	Max.100	Max. 20			Flow rate	
					(gpm)	(ppb)
Date:					(35)	(555)
04-03-95	26.3	4.9				
04-17-95	23.9	1.0	4 - 1			
05-01-95	20.0	3.9				
05-15-95	14.5	4.0		1.44		
06-05-95	20.8	5.4	1.64	4.0		
06-19-95	5.9	0.0			18 644 34	
Month of Apri						
No. of Sample		2	0	0	0	0
Average Value		3.0		44		
Max. Value		4.9				4.0
Limits Exceede	ed: 0	0		***		
Month of May:						
No. of Samples						
Average Value		2	0	0	0	0
Max. Value		4.0			. **	
Limits Exceede	20.0 ed: 0	4.0		**	**	
TIMES EXCEEDE	:u: 0	0		**		
Month of June:						
No. of Samples		2	^			
Average Value:		2.7	0	0	0	0
Max. Value	20.8	5.4				**
Limits Exceede		0				
					~ ~	

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95 To: 06-30-95

NPDES Permit Number: GA0004120

Discharge Location: 02E - Low Volume Waste (Liquid Radwaste System Unit Two)

Type of Sample:	Grab					
Frequency of Ar		2/Month				
PCS Code:	(530)	(556)				
Parameter:	TSS	0 & G	Niewi	to /05:11		
	mg/1	mg/1	MICTI	ce (Cniii	Water) Rele	ases
Limits:	Avg. 30	Avg. 15	Initial		point OSN 0	
	Max.100	Max. 20	Conc.	Amount	Dilution	Final
		nax. 20		Drained	Flow rate	
Date:			(ppm)	(gallons) (gpm)	(ppb)
04-03-95	0.4	1.4				
04-18-95	3.3	2.5				
		2.5				
05-01-95	0.8	0.0				
05-15-95	1.4	7.0				
06-05-95	0.4	0.0				
06-19-95	0.7	0.6				
Month of April:						. 11
No. of Samples	2	2	0	0	0	
Average Value:	1.9	2.0				0
Max. Value	3.3	2.5	31 22 17			
Limits Exceeded:	0	0				
Month of May:						
No. of Samples	2	2	0	0	0	
Average Value:	1.1	3.5				0
Max. Value	1.4	7.0				3.75
Limits Exceeded:		0		- 10 - 10		
Month of June:						
No. of Samples	2	2	0	0	0	
Average Value:	0.6	0.3	L. A. a.			0
Max. Value	0.7	0.6				
Limits Exceeded:	0	0				
					12 201	

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95

To: 06-30-95

NPDES Permit Number: GA0004120

Sewage Treatment Plant Sludge Disposal (lbs/day/month)

April	May	June	
Date lbs	Date lbs	Date lbs	
04/18/95 791.8 04/20/95 910.4	No sludge removed during the month of May	06/28/95 720.5	

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95 To: 06-30-95

NPDES Permit Number: GA0004120

Discharge Location: 01 - Combined Plant Waste Streams Unit One

Frequency of Analys Type of Samples:	In Situ	Grab	Grab	Cook
Parameter:	Temperature	T.R.C.		
Limits:	Degree F	N/A		
PCS Code:	(11)	(50060)	(50064)	Min. 6.0/Max. 9.0
Date:			(50004)	(400)
04-03-95	78	0.0	0.0	7 0
04-10-95	84	0.0	0.0	7.8
04-17-95	82	0.0	0.0	7.7
04-24-95	80	0.0	0.0	7.8
			0.0	7.6
05-01-95	87	0.0	0.0	2.0
05-08-95	34	0.0	0.0	7.9
05-15-95	93	0.0	0.0	7.6
05-22-95	84	0.0	0.0	7.6
05-28-95	91	0.0	0.0	7.6
			0.0	8.0
06-05-95	87	0.0	0.0	7 0
06-12-95	93	0.0	0.0	7.9
06-19-95	86	0.0	0.0	7.5
06-26-95	91	0.0		8.0
Month of April:			0.0	7.9
No. of Samples	4	4	4	
Average Value:	81	0.0	0.0	4
Max. Value	84	0.0	0.0	7.7
Limits Exceeded:	0	0	0	7.8
			O	0
Month of May:				
No. of Samples	5	5	5	
Average Value:	88	0.0	0.0	5
Max. Value	93	0.0	0.0	7.7
Limits Exceeded:	0	0	0	8.0
			0	0
Month of June:				
No. of Samples	4	4	4	
Average Value:	89	0.0	0.0	4
Max. Value	93	0.0	0.0	7.8
Limits Exceeded:	0	0	0	8.0
		-	U	U

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95 To: 06-30-95

NPDES Permit Number: GA0004120

Discharge Location: 02 - Combined Plant Waste Streams Unit Two

Frequency of Analys Type of Samples:	is: 1/Week In Situ	C		
Parameter:	Temperature	Grab	Grab	Grab
Limits:			F.A.C.	pH
Code:	Degree F	N/A		. 6.0/Max. 9.0
Date:	(11)	(50060)	(50064)	(400)
04-03-95	78			
04-10-95	84	0.0	0.0	7.9
04-17-95	77	0.0	0.0	8.3
04-24-95		0.15	0.0	7.9
	80	0.0	0.0	8.1
05-01-95	87	0.0	0 0	
05-08-95	73	0.0	0.0	8.2
05-15-95	95	0.0		8.0
05-22-95	86	0.0	0.0	8.4
05-28-95	91	0.0	0.0	7.4
		0.0	0.0	8.5
06-05-95	89	0.0	0.0	8.2
06-12-95	93	0.0	0.0	7.6
06-19-95	87	0.0	0.0	7.6
06-26-95	90	0.0	0.0	8.4
Month of April:				
No. of Samples	4	4	4	4
Average Value:	79	0.15	0.0	8.0
Max. Value	84	0.15	0.0	8.3
Limits Exceeded:	0	0	0	0
Month of May:				
No. of Samples	5	5	5	5
Average Value:	86	0.0	0.0	8.1
Max. Value	95	0.0	0.0	8.5
Limits Exceeded:	0	0	0	0
Month of June:				
No. of Samples	4	4	4	4
Average Value:	90	0.0	0.0	7.9
Max. Value	93	0.0	0.0	8.4
Limits Exceeded:	0	0	0	0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 04-01-95 To: 06-30-95

NPDES Permit Number: GA0004120

I certify under the penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for known violations.

H. L. Sumner, Jr.

General Manager

Nuclear Plant

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

NPDES Permit Number: GA0004120

Discharge Location: 01G - Low Volume Waste (Neutralization Tank)

Type of Sample:	Grab	Grab
Frequency of Analysis:	2/Month	2/Month
PCS Code:	(530)	(556)
Parameter:	Suspended Solids mg/l (TSS)	Oil & Grease mg/1 (Occ)
Limits:	Avg. 30	Avg. 15
	Max. 100	Max. 20
Date:	MG/L	MG/L
		A. A. Mariane
07-03-95	11.0	0.0
07-17-95	9.3	9.5
08-07-95	17.7	2.7
08-21-95	21.7	0.0
09-05-95	81.6	0.0
09-11-95	4.7	
09-21-95	11.2	0.0
09-26-95	4.6	
Month of July:		
No. of Samples:	2	2
Average Value:	10.2	4.8
Max. Value:	11.0	9.5
Limits Exceeded:	0	0
		그 이 걸지 그리다면서 그리다면서 다.
Month of August:		
No. of Samples:	2	2
Average Value:	19.7	1.4
Max. Value:	21.7	2.7
Limits Exceeded:	0	0
Month of September:		
No. of Samples:	4	
Average Value:	25.5	2
Max. Value:		0.0
Limits Exceeded:	81.6	0.0
- DAGGGGG	0	0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

NPDES Permit Number: GA0004120

Discharge Location: 01H - Low Volume Waste (Pressure Filters Backwash)

Type of Sample:	Grab	Grab		
Frequency of Analysis:	1/Quarter	1/Quarter		
PCS Code:	(530)	(556)		
Parameter:	Suspended Solids (TSS)	Oil & Grease (O&G)		
Limits:	Avg. 30	Avg. 15		
	Max. 100	Max. 20		
Date:	MG/L	MG/L		
08-06-95				
	0.3	1.5		

Month of July:		
No. of Samples:	0	0
Average Value:		
Max. Value:		
Limits Exceeded:		
Month of August:		
No. of Samples:	1	1
Average Value:	0.3	1.5
Max. Value:	0.3	1.5
Limits Exceeded:	0	0
Month of September:		
No. of Samples:	0	0
Average Value:		
Max. Value:	***	
Limits Exceeded:		

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

NPDES Permit Number: GA0004120

Discharge Location: 01A - Unit One Cooling Tower Blowdown

					- DEGREEOWII	
Location: Type: Frequency: Parameter:	Blowdown Mltpl/Grab 1/Week Fac (mg/1)	Blowdown Mltpl/Grab 1/Week Fac max. (mg/l)	Mltp 1/W Total rel	owdown ol/Grab Neek Time TRC & avg. (mg/1)	Tower Basin Grab 1/Quarter Zinc max. (mg/1)	Tower Basin Grab 1/Quarter Chromium max. (mg/1)
Limits:	0.2	0.5		N/A	1.0	0.2
PCS Code: Date:	50064	50064		50060	1092	1034
07-05-95	0	0	0	0		
07-10-95					0.0	
07-12-95	- 0	0	0	0	0.0	0.0
07-19-95	0	0	0	0		
07-26-95	0	0	0	0		
08-02-95	0	0	0	0		
08-09-95	0	0	0	0		
08-16-95	0	0	0	0		
08-22-95	0	0	0	0		
08-30-95	0	0	0	0		
09-06-95	0	0	0	0		
09-13-95	0	0	0	0		
09-20-95	0	0	0	0		
09-27-95	0	0	0	0	**	
Month of July						
No. of Sample	s: 4	4	4	4	1	1
Avg. Value:	0	0	0	0	0.0	0.0
Max. Value:	0	0	0	0	0.0	0.0
Limits Exceed	ed: 0	0	0	0	0	0
Month of Augu	st:					
No. of Sample	s: 5	5	5	5	0	0
Avg. Value:	0	0	0	0		
Max. Value:	0	0	0	0		
Limits Exceed	ed: 0	0	0	0	***	200

Georgia Power Compa Plant E.I. Hatch P.O. Box 4545	ny					From: 07-01-95 To: 09-30-95	
Atlanta, Georgia 3030	02	NPDES Permit Number: GA					
Month of Septemb	er:						
No. of Samples:	4	4	4	4	0	0	
Avg. Value:	0	0	0	0			
Max. Value:	0	0	0	0			
Limits Exceeded:	0	0	0	0			

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

NPDES Permit Number: GA0004120

Discharge Location: 02A - Unit Two Cooling Tower Blowdown

Location: Type: Frequency: Parameter:	Blowdown Mltpl/Grab 1/Week Fac	Blowdown Mltpl/Grab 1/Week Fac max. T	Mltp: 1/We otal		Tower Basin Grab 1/Quarter Zinc max.	Tower Basin Grab 1/Quarter Chromium
	(mg/1)	(mg/1)	(min)			max.
Limits:	0.2	0.5	120	N/A	(mg/1) 1.0	(mg/1)
PCS Code: Date:	50064		81400		1092	0.2
07-05-95	0	0	0	0		
07-10-95						111
07-12-95	0	0	0	0	0.0	0.0
07-19-95	0	0	0	0		
07-26-95	0	0	0	0		
08-02-95	0	0	0	0		
08-09-95	0	0	0	0		
08-16-95	0	0	0	0		
08-22-95	0	0	0	0		
08-30-95	0	Ö	0			
				0		
*09-01-95	0	0	30	0		
09-06-95	0	0	0		777	100000000000000000000000000000000000000
09-13-95	0	0	0	0		
09-20-95	0	0	0	0	***	
09-27-95				0		
	01120 17	vo in outage.	NO S	ampie av	allable	
Month of July						
No. of Samples		4	4	4		
Avg. Value:	0	0	0	4	1	1
Max. Value:		0	0	0	0.1	0.0
Limits Exceede		0	0	0	0.1	0.0
			U	U	0	0
Month of Augus	at:					
No. of Samples		5	5	5		
Avg. Value:	0	0	0	5	0	0
Max. Value:	0	0	0	0	***	
Limits Exceeds		0	0	0		
whosed		V	U	0		

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

NPDES Permit Number: GA0004120

Month of Septemb	er:					
No. of Samples:	4	4	4	4	0	
Avg. Value:	0	0	30	0		O
Max. Value:	0	0	30	0		
Limits Exceeded:	0	0	0	O		

^{*} This discharge was due to Cooling Tower #5 cell collapsing.

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95

To: 09-30-95

NPDES Permit Nober: GA0004120

Discharge Location: 01B - Unit One Cooling Water Overflow

Location:	Blowdown	Blowdown		Tower Basin	Tower Basin
Type:	Mltpl/Grab	Mltpl/Grah	o Mltpl/Grab	Grab	Grab
Frequency:	1/Week	1/Week	1/Week	1/Quarter	1/Quarter
Parameter:	Fac	Fac max.	Total Time TRC	Zinc	Chromium
			rel & avg.	max.	max.
	(mg/1)	(mg/1)	(min) (mg/1)	(mg/1)	(mg/1)
Limits:	0.2	0.5	120 N/A	1.0	0.2
PCS Code: Date:	50064	50064	81400 50060	1092	1034

No sample available this quarter.

Month o	f July:					
No. of	Samples: 0	0	0	0	0	0
Avg. Va.	lue:	1 42				- 1
Max. Val	lue:	46				
Limits H	Exceeded:			**		
Month of	August:					
	Samples: 0	0	0	0	0	0
	lue:					
Max. Val	lue:	- 122	100			
Limits E	Exceeded:					
Month of	September:					
No. of S	Samples: 0	0	0	0	0	0
Avg. Val	.ue:		**		**	
Max. Val	ue:			**	4.0	1.0
Limits E	Exceeded:				4.4	20

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

NPDES Permit Number: GA0004120

Discharge Location: OlI - Unit One Cooling Tower Basin Drains

Location: Type:	Blowdown Mltpl Grab	Blowdown Mltpl Grab	Blowdown Mltpl Grab	Tower Basin Grab	Tower Basin Grab
Frequency: Parameter:	1/Week Fac	1/Week Fac max.	1/Week Total Time TRC rel & avg.	1/Quarter Zinc	1/Quarter Chromium
Limits: PCS Code: Date:	(mg/l) 0.2 50064	(mg/1) 0.5 50064	(min) (mg/1) 120 N/A 81400 50060	max. (mg/1) 1.0 1092	max. (mg/1) 0.2 1034

No sample available this quarter.

Month of July:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					
Max. Value:		44	1		
Limits Exceeded:					
Month of August:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					
Max. Value:	All the second				
Limits Exceeded:			** 1		
Month of September:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:	**				
Max. Value:	1.00		* *		
Limits Exceeded:	**		***		

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

NPDES Permit Number: GA0004120

Month of July:

Discharge Location: 01J - Unit One Cooling Tower Basin Overflows to Storm Drains

Location: Type: Frequency: Parameter:	Blowdown Mltpl/Grab 1/Week Fac	Blowdown Mltpl/Grab 1/Week Fac max.	1/Week Total Time TRC	Tower Basin Grab 1/Quarter Zinc	Tower Basin Grab 1/Quarter Chromium
Limits: PCS Code: Date:	(mg/1) 0.2 50064	(mg/1) 0.5 50064	rel & avg. (min) (mg/1) 120 N/A 81400 50060	max. (mg/1) 1.0 1092	max. (mg/1) 0.2 1034

No sample available this quarter.

territories and a discount for the second and the second						
No. of Samples:	0	0	0	0	0	0
Avg. Value:						
Max. Value:		4.0				
Limits Exceeded:						
Month of August:						
No. of Samples:	0	0	0	0	0	0
Avg. Value:	4.2					
Max. Value:	**		**			
Limits Exceeded:	*************		***	** :		
Month of Septembe	ri					
No. of Samples:	0	0	0	0	0	0
Avg. Value:					44 Table 1	
Max. Value:	e e					
Limits Exceeded:	**		**			

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

NPDES Permit Number: GA0004120

Discharge Location: 02B - Unit Two Cooling Water Overflow To Storm Drains

Location: Type: Frequency: Parameter:	Blowdown Mltpl/Grab 1/Week Fac	Blowdown Mltpl/Grah 1/Week Fac max.			Tower Basin Grab 1/Quarter Chromium
Limits: PCS Code: Date:	(mg/1) 0.2 50064	(mg/1) 0.5 50064	(min) (mg/1) 120 N/A 81400 50060	max. (mg/1) 1.0 1092	max. (mg/1) 0.2 1034
09-02-95				0.9	0.08

Discharge did not occur during period of chlorination.

Month of July:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					
Max. Value:					
Limits Exceeded:			***		
Month of August:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					
Max. Value:					
Limits Exceeded:					
Month of September:					
No. of Samples: 0	0	0	0	1	1
Avg. Value:				0.9	0.08
Max. Value:				0.9	0.08
Limits Exceeded:				0	0.08
				~	U

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

NPDES Permit Number: GA0004120

Discharge Location: 02C - Unit Two Cooling Water Overflow

Location: Type: Frequency: Parameter:	Blowdown Mltpl/Grab 1/Week Fac	Blowdown Mltpl/Grak 1/Week Fac max.	Blowdown Mltpl/Grab 1/Week Total Time TRC rel & avg.	Tower Basin Grab 1/Quarter Zinc max.	Tower Basin Grab 1/Quarter Chromium
Limits: PCS Code: Date: 09-22-95	(mg/1) 0.2 50064	(mg/l) 0.5 50064	(min) (mg/1) 120 N/A 81400 50060	(mg/1) 1.0 1092	max. (mg/1) 0.2 1034
09-22-95			**	0.01	0.0

Discharge did not occur during chlorination period.

Month of July:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					
Max. Value:					
Limits Exceeded:	***		***		
Month of August:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:	11.00	1			· ·
Max. Value:		1			
Limits Exceeded:					
Month of September:					
No. of Samples: 0	0	0	0	1	1
Avg. Value:				0.01	0.0
Max. Value:				0.01	
Limits Exceeded:				0	0.0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

NPDES Permit Number: GA0004120

Discharge Location: 01E - Low Volume Waste (Liquid Radwaste System Unit One)

		Unit		re (miduid	Radwaste :	system
Type of Sample:	Grab					
Frequency of Ar		2/Month				
PCS Code:	(530)	(556)				
Parameter:	TSS	0 & G	Nitri	te (Chill)	Water) Rele	22505
	mg/1	mg/1			point OSN	
Limits:	Avg. 30	Avg. 15			Dilution	
	Max.100	Max. 20			Flow rate	
				(gallons)		
Date:						, PP-
07-03-95	18	14.7		-		
07-17-95	2.3	1.4				
08-07-95	2.6	2.8				
08-16-95	1.77		1.0	6640	20500	3.2
08-16-95			0.2	2650	22500	0.6
08-17-95			0.2	6650	21000	0.6
08-17-95	**		0.3	6460	21000	0.9
08-21-95	4.5	0.0				
09-05-95	4.5	3.9	** 100			
09-19-95	4.3	1.3				
Month of July:						
No. of Samples		2	0	0	0	0
Average Value:		8.1				
Max. Value		14.7				
Limits Exceeded	: 0	0				**
Month of August						
	2	2	4	4	4	4
Average Value:		1.4	0.4		21250	1.3
	4.5	2.8	1.0	6650	22500	3.2
Limits Exceeded:	: 0	0	0	0	0	0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

NPDES Permit Number: GA0004120

Month of September:

No. of Samples	2	2	0	0	0	0
Average Value:	4.4	2.6				
Max. Value	4.5	3.9				100 (000
Limits Exceeded:	0	0				

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

NPDES Permit Number: GA0004120

Discharge Location: 02E - Low Volume Waste (Liquid Radwaste System Unit Two)

Type of Sample						
Frequency of A	nalysis:	2/Month				
PCS Code:	(530)	(556)				
Parameter:	TSS	0 & G	Nitri	te (Chill	Water) Rele	
	mg/1	mg/1	to	discharge	point OSN 0	ases
Limits:	Avg. 30	Avg. 15	Initial		Dilution	
	Max.100	Max. 20	Conc.	and the same of the	Flow rate	Final
				(gallons		
Date:			(PP)	(garrons	/ (gpm)	(ppb)
07-03-95	1.7	2.4				
07-17-95	0.4	2.3				
08-07-95	0.4	0.3		Sala Literate		
08-21-95	0.5	1.6				
09-04-95	6.0	0.0				
09-12-95			80	8668	10000	
09-18-95	0.3	2.0		0000	12000	498
		2.0				
Month of July:						
No. of Samples	2	2	0			
Average Value:	1.1	2.4	· ·	0	0	0
Max. Value	1.7	2.4				
Limits Exceeded			7.7			
Tames andedded		0				
Month of August						
No. of Samples	2	2				
Average Value:	0.5		0	0	0	0
Max. Value	0.5	1.0	7.7		**	
Limits Exceeded		1.6	**			
Triites presented		0				
Month of Septem	ber.					
No. of Samples	2	2				
Average Value:	3.2	1.0	1	1	1	1
Max. Value	6.0	2.0	80	8668	12000	498
Limits Exceeded		0	80	8668	12000	498
	. 0	U	0	0	0	0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

NPDES Permit Number: GA0004120

Sewage Treatment Plant Sludge Disposal (lbs/day/month)

July Date lbs	August Date lbs	September Date lbs
07/14/95 385 07/18/95 473	No sludge removed during the month of August	No sludge removed during the month of September

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

0

NPDES Permit Number: GA0004120

Discharge Location: 01 - Combined Plant Waste Streams Unit One

Frequency of Analys: Type of Samples:	is: 1/Week In Situ	Grab	Const	
Parameter:	Temperature	T.R.C.	Grab	Grab
Limits:	Degree F	N/A	F.A.C.	рН
PCS Code:	(11)	(50060)		in. 6.0/Max. 9.
Date:	(* ± /	(50060)	(50064)	(400)
07-03-95	91	0.0	0.0	8.1
07-10-95	91	0.0	0.0	7.9
07-17-95	89	0.0	0.0	8.4
07-24-95	95	0.0	0.0	
07-31-95	93	0.0	0.0	8.5
				0.2
08-07-95	95	0.0	0.0	8.3
08-17-95	91	0.0	0.0	8.3
08-21-95	91	0.0	0.0	8.5
08-28-95	89	0.0	0.0	7.9
09-04-95	86	0.0	0.0	6.3
09-11-95	86	0.0	0.0	
09-18-95	87	0.0	0.0	8.1
09-25-95	86	0.0	0.0	7.7
Month of July:				7.4
No. of Samples	5	5	5	5
Average Value:	92	0.0	0.0	8.2
Max. Value	95	0.0	0.0	8.5
Limits Exceeded:	0	0	0	0
Month of August:				
No. of Samples	4	4	4	4
Average Value:	92	0.0	0.0	8.3
Max. Value	95	0.0	0.0	8.5
Limits Exceeded:	0	0	0	0
Month of September:				
No. of Samples	4	4	4	4
Average Value:	86	0.0	0.0	7.4
Max. Value	87	0.0	0.0	8.1
Limits Exceeded:	0	0	0	0
		1,100		U

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95 To: 09-30-95

NPDES Permit Number: GA0004120

Discharge Location: 02 - Combined Plant Waste Streams Unit Two

Frequency of Analysi	s: 1/Week			
M E A 3	In Situ	Grab	Grab	Grab
Parameter:	Temperature	T.R.C.	F.A.C.	pH
Limits:	Degree F	N/A		6.0/Max. 9.0
Code:	(11)	(50060)		(400)
Date:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(30004)	(400)
07-03-95	91	0.0	0.0	8.3
07-10-95	93	0.0	0.0	8.4
07-17-95	87	0.0	0.0	8.2
07-24-95	95	0.0	0.0	8.5
07-31-95	93	0.0	0.0	8.5
			0.0	0.5
08-07-55	95	0.0	0.0	8.5
08-14-95	93	0.0	0.0	8.5
08-21-95	89	0.0	0.0	8.3
08-28-95	89	0.0	0.0	8.1
				0.1
09-04-95	80	0.0	0.0	7.0
09-11-95	86	0.0	0.0	8.1
09-18-95	87	0.0	0.0	7.6
09-25-95	86	0.0	0.0	7.6
Month of July:				7.0
No. of Samples	5	5	5	5
Average Value:	92	0.0	0.0	8.4
Max. Value	95	0.0	0.0	8.5
Limits Exceeded:	0	0	0	0
Month of August:				
No. of Samples	4	4	4	4
Average Value:	92		0.0	8.4
Max. Value	95	0.0	0.0	8.5
Limits Exceeded:	0	0	0	0
Month of September:				
No. of Samples	4	4	4	4
Average Value:	85	0.0	0.0	7.6
Max. Value	87	0.0	0.0	8.1
Limits Exceeded:	0	0	0	0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 07-01-95

To: 09-30-95

NPDES Permit Number: GA0004120

I certify under the penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for known violations.

H. L. Sumner, Jr.

General Manager

Nuclear Plant

Georgia Power Company Plant E.I. Hatch		From: 10-01-95
P.O. Box 4545		To: 12-31-95
Atlanta, Georgia 30302	NEDE	C Damit M October
		S Permit Number: GA0004120
Discharge Location:	01G - Low Volume Waste	(Neutralization Tank)
Type of Sample:	Grab	Grab
Frequency of Analysis	2/Month	2/Month
PCS Code:	(530)	(556)
Parameter:	Suspended Solids mg/l (TSS	S) Oil & Grease mg/l (O&G)
Limits:	Avg. 30	Avg. 15
	Max. 100	Max. 20
Date:	MG/L	MG/L
		A Sol. Land
10-02-95	10.0	0.0
10-18-95	5.4	5.5
11-08-95	13.3	0.0
11-21-95	18.2	0.0
12-05-95	27.8	0.0
12-18-95	47.6	0.0
12-25-95	7.5	
Month of October:		
No. of Samples:	2	2
Average Value:	7.7	2.8
Max. Value:	10.0	5.5
Limits Exceeded:	0	0
		이 시에 되는데 사고하는데 어디어 되었다.
Month of November:		
No. of Samples:	2	2
Average Value:	15.8	0.0
Max. Value:	18.2	0.0
Limits Exceeded:	0	0
Month of December:		
No. of Samples:	3	2
Average Value:	27.6	0.0
Max. Value:	47.6	0.0
Limits Exceeded:	0	

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95 To: 12-31-95

NPDES Permit Number: GA0004120

Discharge Location: 01H - Low Volume Waste (Pressure Filters Backwash)

Type of Sample:

Grab

Grab

Frequency of Analysis:

1/Quarter

1/Quarter

PCS Code: Parameter:

(530)

(556) Suspended Solids (TSS) Oil & Grease (O&G)

Limits:

Avg. 30

Max. 100

Avg. 15 Max. 20

Date:

MG/L

MG/L

10-30-95

1

0

Month of October:

No. of Samples: Average Value:

1 1

1 0.0

Max. Value:

0.0

Limits Exceeded:

0

0

Month of November:

No. of Samples:

0

Average Value:

Max. Value: Limits Exceeded:

Month of December:

No. of Samples:

0

0

Average Value: Max. Value:

Limits Exceeded:

. . .

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95 To: 12-31-95

NPDES Permit Number: GA0004120

Discharge Location: 01A - Unit One Cooling Tower Blowdown

Location:	Blowdown	Blowdown		owdown	Tower Basin	Tower Basin
	Mltpl/Grab	Mltpl/Grab		1/Grab	Grab	Grab
Frequency: Parameter:	1/Week	1/Week		leek	1/Quarter	1/Quarter
ralameter:	Fac	Fac max.			Zinc	Chromium
				& avg.	max.	max.
Limits:	(mg/1)	(mg/1)	(min)	(mg/1)	(mg/1)	(mg/1)
	0.2	0.5	120	N/A	1.0	0.2
PCS Code: Date:	50064	50064	81400	50060	1092	1034
10-04-95	0	0	0			
10-11-95	0	0		0		
10-18-95	0	0	0	0	0.02	0.0
10-25-95	0	0	0	0		
			0	0		
11-01-95	0	0	0	0		
11-08-95	0	0	0	0		
11-15-95	0	0	0	0		
11-21-95	0	0	0	0		
11-29-95	0	0	0	0		
12-06-95		0	0	0		
12-13-95	0	0	0	0		
12-20-95	0	0	0	0		
12-27-95	0	0	0	0		
Manin of Octo						
No. of Sample	s: 4	4	4	4	1	1
Avg. Value:	Ô	0	0	0	0.02	0.0
Max. Value:		0	0	0	0.02	0.0
Limits Exceed	ed: 0	0	0	0	0	0
Month of Nover	mber:					
No. of Samples	5: 5	5	5	5	0	0
Avg. Value:	0	0	0	0	* 1	
Max. Value:	0	0	0	0		
Limits Exceeds	ed: 0	0	0	0		

Georgia Power Company From: 10-01-95 Plant E.I. Hatch To: 12-31-95 P.O. Box 4545 Atlanta, Georgia 30302 NPDES Permit Number: GA0004120 Month of December: No. of Samples: 4 4 4 0 0 Avg. Value: 0 0 0 0 Max. Value: 0 0 0 0 Limits Exceeded: 0 0 0 0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95 To: 12-31-95

NPDES Permit Number: GA0004120

Discharge Location: 02A - Unit Two Cooling Tower Blowdown

Location:		down		owdown		lcwdown	Tower Basin	Tower Basin
	Mltpl/			pl/Grab	Ml	tpl/Gra	b Grab	Grab
	1/We					/Week	1/Quarter	1/Quarter
Parameter:	Fac		Fa	c max. 7	Cota	l Time	TRC Zinc	Chromium
					re	1 & avg	. max.	max.
	(mg/		(m	g/1)	(mi	n) (mg/1	(mg/1)	(mg/1)
Limits:	0.	2	0	. 5	12	0 N/A	1.0	0.2
PCS Code:	500	64	50	064	814	00 5006	0 1092	1034
Date:								
10-04-95	Unit	down	for	outage.	No	sample	available.	
10-11-95	Unit	down	for	outage.	No	sample	available.	
10-18-95							available.	
10-26-95							available.	
11-01-95	Unit	down	for	outage.	No	sample	available.	
11-08-95	Unit	down	for	outage.	No	sample	available.	
11-15-95							available.	
11-22-95	0		(0	0		
11-29-95	0		(0	0		
12-06-95	0		0		0	0		
12-13-95	0		0		0	0	0.77	0.02
12-20-95	0		0		0	0		0.02
12-27-95	0		0		0	0		
Month of Octo	ober:							
No. of Sample			0		0	0	0	
Avg. Value:								0
Max. Value:	11144				* *			
Limits Exceed	ded:							
Month of Nove	ember:							
No. of Sample	85: 2		2		2	2	0	0
Avg. Value:	0		0		0	0		
Max. Value:	0		0		0	0		
Limits Exceed	ded: 0		0		0	0		

Georgia Power Compa Plant E.I. Hatch P.O. Box 4545	ny					From: 10-01-95 To: 12-31-95
Atlanta, Georgia 3030)2				NPDES Permit Nur	mber: GA0004120
Month of Decembe	r:					
No. of Samples:	4	4	4	4	1	
Avg. Value:	0	0	0	0	0.77	0.00
Max. Value:	0	0	0	0	0.77	0.02
Limits Exceeded.	0	^			V. //	0.02

0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95 To: 12-31-95

NPDES Permit Number: GA0004120

Discharge Location: 01B - Unit One Cooling Water Overflow

Location: Type: Frequency: Parameter:	Blowdown Mltpl/Grab 1/Week Fac	Blowdown Mltpl/Grab 1/Week Fac max.	Mltpl/Grab 1/Week Total Time TRC	Tower Basin Grab 1/Quarter Zinc	Tower Basin Grab 1/Quarter Chromium
Limits: PCS Code: Date:	(mg/1) 0.2 50064	(mg/1) 0.5 50064	rel & avg. (min) (mg/1) 120 N/A 81400 50060	max. (mg/1) 1.0 1092	max. (mg/1) 0.2 1034

Manch of October:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:			1.21		
Max. Value:		1.0			
Limits Exceeded:			44		
Month of November:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:			44		
Max. Value:	* *		**		
Limits Exceeded:			11		100
Month of December:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					
Max. Value:		- 14			
Limits Exceeded:					

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95 To: 12-31-95

NPDES Permit Number: GA0004120

Discharge Location: 01I - Unit One Cooling Tower Basin Drains

Location: Type:	Blowdown Mltpl Grab	Blowdown Mltpl Grab	Blowdown Mltpl Grab	Tower Basin Grab	Tower Basin Grab
Frequency: Parameter:	1/Week Fac	1/Week Fac max.	1/Week Total Time TRC	1/Quarter Zinc	1/Quarter Chromium
Limits: PCS Code: Date:	(mg/1) 0.2 50064	(mg/l) 0.5 50064	rel & avg. (min) (mg/1) 120 N/A 81400 50060	max. (mg/1) 1.0 1092	max. (mg/1) 0.2 1034

Month of October:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					
Max. Value:	100				
Limits Exceeded:		**			
Month of November:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:	**				
Max. Value:				* *	120
Limits Exceeded:					
Month of December:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:	lew i	**	**		
Max. Value:					
Limits Exceeded:				***	

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95 To: 12-31-95

NPDES Permit Number: GA0004120

Discharge Location: 01J - Unit One Cooling Tower Basin Overflows to Storm Drains

Location:	Blowdown	Blowdown	Blowdown Mltpl/Grab 1/Week Total Time TRC	Tower Basin	Tower Basin
Type:	Mltpl/Grab	Mltpl/Grab		Grab	Grab
Frequency:	1/Week	1/Week		1/Quarter	1/Quarter
Parameter:	Fac	Fac max.		Zinc	Chromium
Limits: PCS Code: Date:	(mg/l) 0.2 50064	(mg/1) 0.5 50064	rel & avg. (min) (mg/1) 120 N/A 81400 50060	max. (mg/1) 1.0 1092	max. (mg/1) 0.2 1034

Morth of October	1					
No. of Samples:	0	0	0	0	0	0
Avg. Value:						
Max. Value:	n #	18.94				
Limits Exceeded:		**				
Month of Novembe	r.					
No. of Samples:	0	0	0	0	0	
Avg. Value:	~ =					
Max. Value:			**	* *		
Limits Exceeded:	**	**				
Month of Decembe	ri					
No. of Samples:	0	0	0	0	0	0
Avg. Value:	++			* *		
Max. Value:		**			**	
Limits Exceeded:				* *		

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95 To: 12-31-95

NPDES Permit Number: GA0004120

Discharge Location: 02B - Unit Two Cooling Water Overflow To Storm

Drains

Location: Type: Frequency: Parameter:	Blowdown Mltpl/Grab 1/Week Fac	Blowdown Mltpl/Grab 1/Week Fac max.	Blowdown Mltpl/Grab 1/Week Total Time TRC rel & avg.	Tower Basin Grab 1/Quarter Zinc max.	Tower Basin Grab 1/Quarter Chromium max.
Limits:	(mg/1)	(mg/l)	(min) (mg/1)	(mg/1)	(mg/1)
PCS Code:	0.2	0.5	120 N/A	1.0	0.2
Date:	50064	50064	81400 50060	1092	1034

Month of October:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					
Max. Value:					
Limits Exceeded:					
Month of November:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					
Max. Value:					
Limits Exceeded:	***				
Month of December:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:				~	0
Max. Value:					
Limits Exceeded:					

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95 To: 12-31-95

NPDES Permit Number: GA0004120

Discharge Location: 02C - Unit Two Cooling Water Overflow

Location: Type: Frequency: Parameter:	Blowdown Mltpl/Grab 1/Week Fac	Blowdown Mltpl/Grab 1/Week Fac max.	Blowdown Mltpl/Grab 1/Week Total Time TRC	Tower Basin Grab 1/Quarter Zinc	Tower Basin Grab 1/Quarter
Limits: PCS Code: Date:	(mg/1) 0.2 50064	(mg/1) 0.5 50064	rel & avg. (min) (mg/1) 120 N/A 81400 50060	max. (mg/1) 1.0 1092	Chromium max. (mg/1) 0.2 1034

Manin of October:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					
Max. Value:	1244				
Limits Exceeded:					
Years of November:					
No. of Samples: 0	0	C	0	0	0
Avg. Value:					
Max. Value:			***		
Limits Exceeded:					
Month of December:					
No. of Samples: 0	0	0	0	0	0
Avg. Value:					
Max. Value:					- 200
Limits Exceeded:				***	

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95 To: 12-31-95

NPDES Permit Number: GA0004120

Discharge Location: 01E - Low Volume Waste (Liquid Radwaste System Unit One)

Type of Sample: Grab Frequency of Analysis: 2/Month

Parameter: TSS 0 & G

PCS Code: (530)(556)Nitrite (Chill Water) Releases mg/1mg/1to discharge point OSN 01 Limits: Avg. 30 Avg. 15 Initial Amount Dilution Final Max.100 Max. 20 Conc. Drained Flow rate Conc. (ppm) (gallons) (gpm) (ppb) Date: 10-02-95 0.5 0.0 - -10-07-95 A ... 1.6 6830 16000 6.7 10-07-95 4.5 - -10950 17000 17.1 10-08-95 - -20 6740 17000 82.4 10-08-95 12 6770 17000 48.0 10-08-95 12 10620 16000 47.3 10-03-95 23 6850 17000 93.4 10-09-95 25 10930 16000 100.0 10-09-95 30 6550 18000 111.7 10-09-95 23 6170 16000 99.2 10-09-95 25 6840 17000 98.5 10-09-95 7 10930 17000 25.9 10-10-95 23 6800 17000 89.3 10-10-95 27 10950 18000 96.0 10-10-95 23 6340 15000 99.7 10-10-95 7 6300 18000 26.1 10-11-95 5 6430 16000 20.9 10-16-95 4.3 0.5 * * 11-06-95 1.0 1.0 11-20-95 0.0 1.4 12-04-95 1.4 0.0 12-18-95 1.0 1.0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95 To: 12-31-95

NPDES Permit Number: GA0004120

Month of October						
No. of Samples	2	2	16	16	16	16
Average Value:	2.4	0.3	16.8	7944	16700	66.4
Max. Value	4.3	0.5	30	10950	18000	111.7
Limits Exceeded:	0	0	0	0	0	0
Month of Novembe	r:					
No. of Samples	2	2	0	0	0	0
Average Value:	0.5	1.2				
Max. Value	1.0	1.4				
Limits Exceeded:	0	0	*******			
Month of Decembe	r:					
No. of Samples	2	2	0	0	0	0
Average Value:	1.2	0.5				· ·
Max. Value	1.4	1.0				
Limits Exceeded:	0	0				
	-	~		20 00		

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95 To: 12-31-95

NPDES Permit Number: GA0004120

Discharge Location: 02E - Low Volume Waste (Liquid Radwaste System

Unit Two)

Type of Sampl	e: Grab					
Frequency of	Analysis:	2/Month				
PCS Code:	(530)	(556)				
Parameter:	TSS	0 & G	Nitri	te (Chill	Water) Rele	2000
	mg/1	mg/1	to	discharge	point OSN C	2
Limits:	Avg. 30	Avg. 15	Initial	Amount		Final
	Max.100	Max. 20	Conc.		Flow rate	Conc.
				(gallons		(ppb)
Date:						15551
10-02-95	1.0	0.0				
10-09-95			25	8723	15000	85.0
10-10-95			3.4	5008	15000	13.1
10-11-95			6.5	8725	12500	26.0
10-12-95			15	9507	14000	54.6
10-12-95		100 Sept 199	1.2	8999	12500	4.8
10-13-95			0.2	8759	14000	0.8
10-16-95	0.8	1.4				
11-06-95	2.4	4.4				
11-20-95	2.4	0.0				
12-04-95	0.0	0.0				
12-18-95	0.9	0.0				77
					**	
Month of Octob	The same of the sa					
No. of Samples		2	6	6	6	6
Average Value:	0.9	0.7	8.5	8286	13800	30.7
Max. Value	1.0	1.4	25	9507	15000	54.6
Limits Exceede	d: 0	0	0	0	0	0
Month of Novem	ber:					
No. of Samples	2	2	0	0	0	0
Average Value:		2.2	**	161. 360		
Max. Value		4.4			**	
Limits Exceeded	d: 0	0				

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95

To: 12-31-95

NPDES Permit Number: GA0004120

Month of December:

No. of Samples	2	2	0	0	0	0
Average Value:	0.5	0.0				U
Max. Value	0.9	0.0				
Limits Exceeded:	0	0				

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95

To: 12-31-95

NPDES Permit Number: GA0004120

Sewage Treatment Plant Sludge Disposal (lbs/day/month)

October Date lbs

November Date 1bs

December
Date lbs

No sludge removed.

No sludge removed.

No sludge removed.

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95 To: 12-31-95

NPDES Permit Number: GA0004120

Discharge Location: 01 - Combined Plant Waste Streams Unit One

Frequency of Analys	is: 1/Week				
Type of Samples:		Grab	Grab	Grab	
Parameter:	Temperature	T.R.C.	F.A.C.		
Limits:	Degree F	N/A		in. 6.0/Max. 9	,
PCS Code:	(11)	(50060)		(400)	
Date:				(400)	
10-02-95	89	0.0	0.0	8.3	
10-09-95	78	0.0	0.0	7.3	
10-16-95	80	0.0	0.0	7.1	
10-23-95	73	0.0	0.0	7.1	
10-30-95	71	0.0	0.0	7.3	
11-06-95	77	0.0	0.0	7.8	
11-13-95	62	0.0	0.0	7.2	
11-20-95	66	0.0	0.0	7.2	
11-27-95	60	0.0	0.0	7.2	
12-04-95	64	0.0	0.0	7.4	
12-11-95	5.5	0.0	0.0		
12-18-95	77	0.0	0.0	7.2	
12-25-95	69	0.0	0.0	7.7	
Month of October:					
No. of Samples	5	5	5	5	
Average Value:	78	0.0	0.0	7.4	
Max. Value	86	0.0	0.0	8.3	
Limits Exceeded:	0	0	0	0	
Month of November:					
No. of Samples	4	4	4	4	
Average Value:	66	0.0	0.0	7.4	
Max. Value	77	0.0	0.0	7.8	
Limits Exceeded:	0	0	0	0	

Georgia Power Company From: 10-01-95 Plant E.I. Hatch To: 12-31-95 P.O. Box 4545 Atlanta, Georgia 30302 NPDES Permit Number: GA0004120 Month of December: No. of Samples 4 4 4 4 Average Value: 66 0.0 0.0 7.5 Max. Value 77 0.0 0.0 7.9 Limits Exceeded: 0 0

0

0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95 To: 12-31-95

10. 12-51-55

NPDES Permit Number: GA0004120

Discharge Location: 02 - Combined Plant Waste Streams Unit Two

Frequency of Analys	is: 1/Week			
Type of Samples:	In Situ	Grab	Grab	Grab
Parameter:	Temperature	T.R.C.		На
Limits:	Degree F	N/A		Min. 6.0/Max. 9.
Code:	(11)	(50060)		
Date:				
10-02-95	79	0.0	0.0	7.5
10-09-95	76	0.0	0.0	7.5
10-16-95	71	0.0	0.0	7.2
10-23-95	68	0.0	0.0	7.0
10-30-95	68	0.0	0.0	7.6
11-06-95	62	0.0	0.0	7.0
11-13-95	55	0.0	0.0	7.2
11-20-95	59	0.0	0.0	7.0
11-27-95	60	0.0	0.0	7.4
				/.4
12-04-95	64	0.0	0.0	7.4
12-11-95	55	0.0	0.0	7.4
12-18-95	77	0.0	0.0	
12-25-95	68	0.0	0.0	8.1
Month of October:		Table 1		7.8
So. of Samples	5	5	5	5
Average Value:	72	0.0	0.0	
Max. Value	79	0.0	0.0	7.4
Limits Exceeded:	0	0	0	7.6
				O
Month of November:				
No. of Samples	4	4	4	
Average Value:	59	0.0	0.0	4
Max. Value	62	0.0	0.0	7.3
Limits Exceeded:	0	0	0	7.4
			U	0

Georgia Power Company From: 10-01-95 Plant E.I. Hatch To: 12-31-95 P.O. Box 4545 Atlanta, Georgia 30302 NPDES Permit Number: GA0004120 Month of December: No. of Samples 4 4 4 4 Average Value: 66 0.0 0.0 7.7 Max. Value 77 0.0 0.0 8.1 Limits Exceeded: 0 0 0 0

Georgia Power Company Plant E.I. Hatch P.O. Box 4545 Atlanta, Georgia 30302

From: 10-01-95 To: 12-31-95

NPDES Permit Number: GA0004120

I certify under the penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalti for submitting false information, including the possibility of fire and imprisonment for known violations.

H. L. Sumner, Jr.

General Manager

Nuclear Plant

ATTACHMENT 2

Edwin I. Hatch Nuclear Plant - Units 1 and 2 Annual Environmental Surveillance Report 1995 Flow Monitoring and Characterization Study Georgia Fower Company, Tower Building 17th Floor 333 Pleamont Avenue Atlanta, Georgia 30306 Telephone, 404,526-6526

C. M. Hobson Manager Environmental Attairs



January 31, 1996

NPDES PERMIT REQUIREMENTS

Flow Monitoring and Characterization Studies Annual Priority Pollutant Certification

Mr. Lawrence W. Hedges Georgia Environmental Protection Division Industrial Wastewater Program 205 Butler Street, S.E., Suite 1070 Atlanta, GA 30334

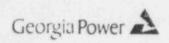
Dear Mr. Hedges:

As required by the following NPDES Permits, attached are the Flow Monitoring and Characterization Studies for the referenced plants:

Plant Arkwright	NPDES Permit No. GA0026069
Plant Bowen	NPDES Permit No. GA0001449
Plant Branch	NPDES Permit No. GA0026051
Plant Hammond	NPDES Permit No. GA0001457
Plant Hatch	NPDES Permit No. GA0004120
Plant McDonough/Atkinson	NPDES Permit No. GA0001431
Plant Mitchell	NPDES Permit No. GA0001465
Plant Vogtle	NPDES Permit No. GA0026786
Plant Wansley	NPDES Permit No. GA0026778
Plant Yates	NPDES Permit No. GA0001473
Plant Scherer	NPDES Permit No. GA0035564

In accordance with the provisions of the following NPDES permits, Georgia Power Company certifies that no priority pollutants, other than chromium or zinc, are present in detectable amounts in the cooling water discharges of the referenced plants. This certification is based on the manufacturer's certification for their products and applies to pollutants present as a result of their presence in water treatment chemicals added by Georgia Power Company and not their presence in raw water supplies.

Plant Bowen	NPDES Permit No. GA0001449
Plant Hatch	NPDES Permit No. GA0004120
Plant Vogtle	NPDES Permit No. GA0026786
Plant Wansley	NPDES Permit No. GA0026778
Plant Yates	NPDES Permit No. GA0001473
Plant Scherer	NPDES Permit No. GA0035564



Page Two January 31, 1996 Mr. Lawrence W. Hedges

If you have questions or require additional information, please contact Howard Shelnutt at (404)526-7058.

Sincerely,

C. M Hobson

HLS/sm Attachment

Georgia Power Company Plant E. I. Hatch

1995 Flow Characterization Study

INTRODUCTION

This flow study was performed in accordance with Part III, Section B.9, of the Georgia Power Company, E.I. Hatch Nuclear Generating Facility, National Pollutant Discharge Elimination System, (NPDES), Permit No. GA 0004120; issued by the State of Georgia, Department of natural Resources, Environmental Protection Division, on December 1, 1992.

BACKGROUND

This study was conducted on the NPDES permitted waste streams using data collected during the time period of June 17 to June 30, 1995. A description of the waste streams are as follows:

NON-CONTACT COOLING

This system consisted of discharges from the Plant Auxiliary Heat Exchangers and the Diesel Generator Cooling.

The Plant Auxiliary Cooling Systems consisted of heat exchangers located in the control, radwaste, reactor, turbine and waste gas buildings. This system was supplied by the plant service water system and discharges into the circulating water system (cooling towers) to provide make-up water. Flow rates were calculated using pump name plate data.

The Diesel Generator Cooling Water System was supplied by the plant service water system and discharges to the discharge structure mixing chamber via the radwaste discharge line. This system was used for cooling the emergency diesel generators. The diesel generators for Unit One, (1A and 1C), normally had a continuous flow of cooling water regardless of their operational status. Unit One's diesel generator (1B) and Unit Two's diesel generators, (2A and 2C), were supplied with cooling water only during system operation; which consisted of testing and emergencies. Flow rates and measurements were calculated using pump name plate data.

2. LOW VOLUME WASTE (NEUTRALIZATION TANK) 01G

This waste stream consisted of demineralizer regeneration waste composed of sulfuric acid, sodium hydroxide and rinse water. All regenerative waste was collected in a sump and recirculated into a 38,000 gallon aboveground tank until the pH was between 6 and 9. The neutralization tank was discharged via gravity into the Unit One mixing chamber. The maximum flow rate achievable was calculated using the volume of the tank and the radius of the discharge pipe. The daily average flow rate was calculated by dividing the total volume discharged by the total minutes in the test period. The flow rate measurements of this system were based on its calculated maximum flow rates and discharge duration.

3. LOW VOLUME WASTE (PRESSURE FILTER BACKWASH) 01H

This waste stream consisted of backwash water originating from four pressure sand filters that preceded the demineralizer unit. The backwash waste gravity drained into the neutralization tank discharge line. The maximum flow rate achievable was based on the backwash pump name plate data. The daily average flow rate was calculated by using backwash flow rate data and operating times during the test period. The flow rate measurements of this system were based on flow indicators for each pressure filter.

4. COOLING TOWER BLOWDOWN (UNIT ONE) 01A

This waste stream consisted of discharges from the Unit One closed-loop circulating water system. Make-up water for this system was derived from non-contact auxiliary plant cooling water. The discharge originated at the circulating water pumps discharge and was routed to the Unit One mixing chamber. The maximum flow rate achievable was based on the total pumping capacity of the plant service water system. The daily average flow rate was calculated using the difference between the Unit One mixing chamber flow rates and the other Unit One waste streams. The flow rate measurements of this system were based on mathematical computations relating this waste stream to all the others that were applicable.

COOLING TOWER BLOWDOWN (UNIT TWO) 02A

This waste stream consisted of discharges from the Unit Two closed-loop circulating water system. Make-up water for this system was derived from the non-contact auxiliary plant cooling water. The discharge originated at the circulating water pumps discharge and was routed to the Unit Two mixing chamber. The maximum flow rate achievable was based on the total pumping capacity of the plant service water system. The daily average flow rate was calculated using the difference between the Unit Two mixing chamber flow rates and the other Unit Two waste streams. The flow rate measurements of this system were based on mathematical computations relating this waste stream to all the others that were applicable.

COOLING WATER OVERFLOW (UNIT ONE) 01B

This waste stream consisted of discharges from the closed-loop circulating water system. Make-up water for the system originated from the non-contact auxiliary plant cooling water system. The discharge originated at the Unit One cooling tower flume and was routed to the Unit One mixing chamber. The maximum flow rate achievable was based on the total pumping capacity of the plant service water system. The daily average flow rate was calculated by dividing the total gallons discharged by the total minutes in the test period. The flow rate measurements of this stream were based on the best conservative estimate at the time of subsequent discharge.

NOTE: This waste stream was permitted for use in lieu of outfall number 01A.

7. COOLING WATER OVERFLOW TO STORM DRAINS (UNIT ONE) 01J

This waste stream consisted of discharges from the closed-loop circulating water system. Make-up water for the system originated from the non-contact auxiliary plant cooling water system. The discharge originated at the Unit One cooling tower basins and was routed to storm drains, then to the river. The maximum flow rate achievable was based on the total pumping capacity of the plant service water system. The daily average flow rate was calculated by dividing the total gallons discharged by the total minutes in the test period. The flow rate measurements of this stream were based on the best conservative estimate at the time of subsequent discharge.

NOTE: This waste stream was permitted for use in lieu of outfall number 01A.

8. COOLING TOWER BASIN DRAINS (UNIT ONE) 011

This waste stream consisted of discharges from the closed-loop circulating water system. Make-up water for the system originated from the non-contact auxiliary plant cooling water system. The discharge originated at the Unit One cooling tower basins and was routed to storm drains, then to the river. The maximum flow rate achievable was based on the total pumping capacity of the plant service water system. The daily average flow rate was calculated by dividing the total gallons discharged by the total minutes in the test period. The flow rate measurements of this stream were based on the best conservative estimate at the time of subsequent discharge.

NOTE: This waste stream was permitted for use in lieu of outfall number 01A.

COOLING WATER OVERFLOW TO STORM DRAINS (UNIT TWO) 02B

This waste stream consisted of discharges from the closed-loop circulating water system. Make-up water for the system originated from the non-contact auxiliary plant cooling water system. The discharge originated at the Unit Two cooling tower basins and was routed to storm drains, then to the river. The maximum flow rate achievable was based on the total pumping capacity of the plant service water system. The daily average flow rate was calculated by dividing the total gallons discharged by the total minutes in the test period. The flow rate measurements of this stream were based on the best conservative estimate at the time of subsequent discharge.

NOTE: This waste stream was permitted for use in lieu of outfall number 02A.

10. COOLING WATER OVERFLOW (UNIT TWO) 02C

This waste stream consisted of discharges from the closed-loop circulating water system. Make-up water for the system originated from the non-contact auxiliary plant cooling water system. The discharge originated at the Unit Two cooling tower flume and was routed to the Unit Two mixing chamber. The maximum flow rate achievable was based on the total pumping capacity of the plant service water system. The daily average flow rate was calculated by dividing the total gallons discharged by

the total minutes in the test period. The flow rate measurements of this stream were based on the best conservative estimate at the time of subsequent discharge.

NOTE: This waste stream was permitted for use in lieu of outfall number 02A.

11. LOW VOLUME WASTE (LIQUID RADWASTE SYSTEM, UNIT ONE) 61E

This waste stream consisted of waste water generated primarily in the reactor and turbine buildings. Examples of the waste water sources were floor drains, laundry drains, laboratory drains, seal cooling waters and bearing cooling waters. The collective waste was filtered and demineralized then discharged to the Unit One mixing chamber or reused in-plant depending on the chemical and radiological quality. the maximum flow rate achievable was derived from the pump name plate data. The average daily flow was calculated by dividing the total volume discharged by the total minutes in the test period. The flow rate measurements of this stream were based on integrator readings and discharge duration.

12. LOW VOLUME WASTE (LIQUID RADWASTE SYSTEM, UNIT TWO) 02E

This waste stream consisted of waste water generated primarily in the reactor and turbine buildings. Examples of the waste water sources were floor drains, laboratory drains, seal cooling waters and bearing cooling waters. The collective waste was filtered and demineralized, then discharged to the Unit Two mixing chamber or reused in-plant depending on the chemical and radiological quality. The maximum flow rate achievable was derived from the pump name plate data. The average daily flow was calculated by dividing the total volume discharged by the total minutes in the test period. The flow rate measurements of this stream were based on integrator readings and discharge duration.

13. COMBINED WASTE STREAMS (UNIT ONE) 01

This waste stream consisted of the total volume of all liquid waste being discharged from Unit One. The maximum flow rate was achieved using the total surface water pumping capacity on plant site. The daily average discharge was calculated from the Unit One daily discharge flow rates during the test period. The flow rate measurements were based on readings obtained from flow rate strip charts.

14. COMBINED WASTE STREAMS (UNIT TWO) 02

This waste stream consisted of the total volume of all liquid waste being discharged from Unit Two. The maximum flow rate was achieved using the total surface water pumping capacity on plant site. The daily average discharge was calculated from the Unit Two daily discharge flow rates during the test period. The flow rate measurements were based on readings obtained from flow rate strip charts.

15. INTAKE SCREEN BACKWASH 03

This waste stream consisted of river water being used continuously to backwash the plant's traveling water intake screen. The river water used to backwash the intake screen was gravity fed back to the river. The intake screens are backwashed approximately twice per day per unit for a total run time of both units of 120 minutes. This flow rate was estimated using pump plate data.

INTAKE STRAINER BACKWASH 03A

This waste stream consisted of river water being used periodically to backwash the plant's intake pump's strainers. The river water used to backwash the intake strainers was fed back to the river via the stillwell associated with the intake. The intake strainers (4 total) are backwashed approximately once per shift for a combined units total of 24 minutes per day. This flow rate was estimated using pump plate data.

17. 2P65 CHILLER WATER BLOWDOWN 04

This waste stream consisted of discharges from the Unit Two Reactor Building and the Radwaste Building closed-loop circulating water systems. Make-up water for this system originated from the plant sanitary water system. The maximum flow rate achievable was calculated using the pump name plate data. The daily average flow rate was calculated by dividing the total

gallons of water discharged by the total minutes in the test period. The flow rate measurements were based on engineering data reviews.

18. SEWAGE TREATMENT EFFLUENT 01F

This waste stream consisted of the plant domestic sewage waste that was created by two aeration package treatment plants. Discharge from this facility was routed to the Unit One mixing chamber. The maximum flow rate achievable was calculated using the designed capacity of the aeration plants. The daily average flow rate was calculated by dividing the total gallons of water discharged by the total minutes in the test period. The flow rate measurements were based on readings obtained from a flow rate strip chart.

Georgia Power Company Plant E. I. Hatch 1995 Flow Characterization Study

Outfall Number and Name	Maximum (gpm)	Daily/Average (gpm)
Non-Contact Cooling Water (Diesel Generator Cooling)	3,500	1,420 (a)
Non-Contact Cooling Water (Plant Auxiliary Systems)	68,000	45,000 (i)
01G Low Volume Waste (Neutralization Tank)	650	7 (b)
01H Low Volume Waste (Pressure Filter Backwash)	1,050	2(c)
01A Cooling Tower Blowdown (Unit One)	34,000 (f)	18,150
02A Cooling Tower Blowdown (Unit Two)	34,000 (f)	9,382
01B Cooling Water Overflow (Unit One)	34,000 (f)	0
01J Cooling Water Overflow to Storm Drains (Unit One)	34,000 (f)	0
011 Cooling Tower Basin Drains (Unit One)	34,000 (f)	0
02B Cooling Tower Overflow to Storm Drains (Unit Two)	34,000 (f)	0
02C Cooling Water Overflow (Unit Two)	34,000 (f)	0
01E Low Volume Waste, Liquid Radwaste (Unit One)	100	9 (d)
02E Low Volume Waste , Liquid Radwaste (Unit Two)	100	11 (e)
01 Combined Plant Waste Streams (Unit One)	50,000	19,607
02 Combined Plant Waste Streams (Unit Two)	50,000	9,393
03 Intake Screen Backwash	500	8 (g)
03A Intake Strainer Backwash	500	3 (g)
04 2P65 Chiller Water Blowdown	500	1 (h)
01F Sewage Treatment Plant	50	20

Georgia Power Company Plant E. I. Hatch 1995 Flow Characterization Study

FOOTNOTES

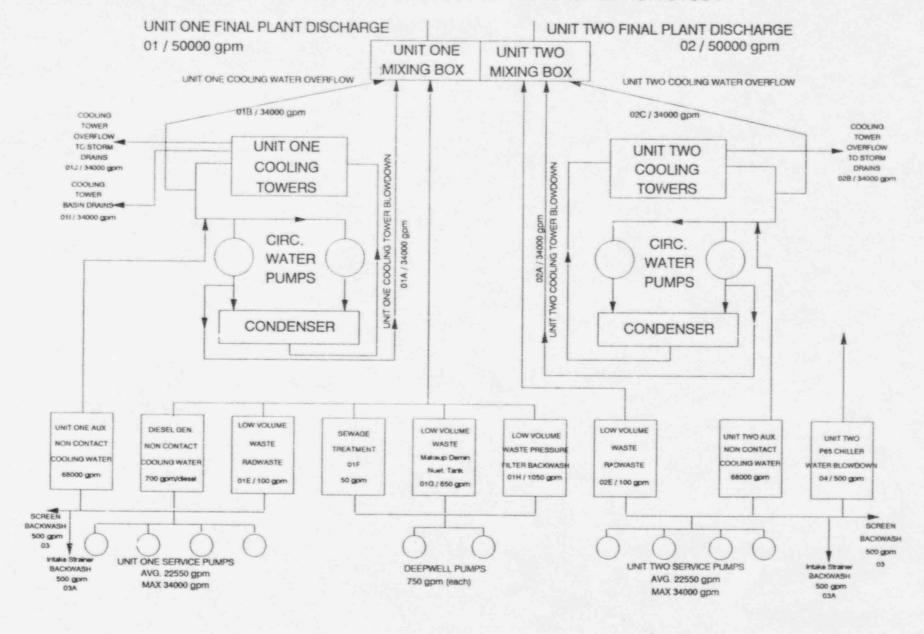
- (a) The daily average flow rate for cooling water for the diesel generators 1,400 gpm. However, during the flow study test period, the diesels operated only 9.6 hours.
- (b) During the sample period, 196,500 gallons were discharged in 12 batches.
- (c) Actual backwash time during the two week period was 40 minutes at a rate of 710 gpm and 40 minutes at a rate of 250 gpm.
- (d) During the sample period, 197,382 gallons of waste water were discharged from the Unit One mixing chamber in 28 batches.
- (e) During the sample period, 201,567 gallons of waste water were discharged from the Unit Two mixing chamber in 31 batches.
- (f) This figure reflects the total surface water withdrawal capabilities at the plant consisting of service water capacity of 68,000 gpm and residual heat removal (RHR) piping capacity of 16,000 gpm. RHR is used primarily during plant shutdown.
- (g) Under normal operating conditions, the Intake Screen Backwash and Intake Strainer Backwash discharges at a daily average rate of 412 gpm.
- (h) Under normal operating conditions, the 2P65 Chiller Water Blowdown discharges at a daily average rate of 5 gpm.
- Under normal operating conditions the Unit One Auxiliary System uses approximately 22,000 gpm and under normal operating conditions the Unit Two Plant Auxiliary System uses approximately 21,250 gpm.

WATER TREATMENT CHEMICAL INVENTORY

This is a list of the chemicals used at Plant Edwin I. Hatch Nuclear Plant for the purpose of water treatment:

- 1. AC 3323 (scale and corrosion inhibitor)
- 2. Borax
- 3. Boric Acid
- 4. Orthophosphate (Ancool 3213, ALS-34s-220)
- 5. Calgon H-640
- 6. Calgon H-300
- 7. Sanuril 115 (Calcium Hypochlorite)
- 8. Sodium Hydroxide
- 9. Sodium Hypochlorite (MLP30GAL)
- 10. Sodium Nitrite (Ancool 3733,3735,3730)
- 11. Sodium Pentaborate
- 12. Sulfuric Acid (SA230GAL)
- 13. Power Boost
- 14. Tower Brom

PLANT E. I. HATCH NPDES FLOW CHARACTERIZATION STUDY



DATE: 09 October 1995

RE:

PLANT E.I. HATCH

Priority Pollutant / Metal Cleaning Waste Certification

Log: LR-GM-003-1095 RType: A04.43

FROM: H. L. Sumner, Jr.

TO:

S. D. Holder

This is to certify that metal cleaning wastes were neither generated nor discharged within the past twelve months from Georgia Power Company Plant E. I. Hatch. This is to also certify that no Priority Pollutants other than Chromium and Zinc above detectable limits were discharged out of outfalls 01A, 02A, 01B, 02B, 02C, or 01J (cooling tower blowdowns, or overflows). This document satisfies the reporting requirements as prescribed in Part III Section B. Special Requirements of NPDES Permit No. GA 0004120.

If there are any concerns regarding any of this please contact Byron Feimster at extension 8-692-2591.

H. L. Sumner, Jr. General Manager Nuclear Plant

CTM:WBK:WED:bkf

xe: file