





GE Nuclear Energy

ABWR

52-00

Date 3/26/32 Fax No.

To

GREG GALLETTI NRC - LHFB

10024

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From CAL TANG

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Subject PROCESS DESCRIPTION FOR ABWR APPENDIX 18 F Message GREG: INFO PER YOUR REQUEST. PLEASE CALL MONTY Ross @ 408-925-6930 or me for discussion, if needed. Cal Tam

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9206260146 920326 PDR ADOCK 05200001

WUULEAK ABWA

for executing the step.

The control devices

listed in this column

implementation of the

control functions given

should be the

in column 5\*

NR.K. LD

column 4\*

G

parameters listed in this

column should be the

implementation of the

information given in

feedback to the operators

operator action has been

accomplished or initiated

to ensure that each

appropriately\*.

## DESCRIPTION OF PROCESS FOR DEVEL 34 ANG EMERGENCY OPERATION INFORMATION AND CONTROLS FOR CHAPTER 18, APPENDIX 18F.

.An analysis of operator control and information needs is performed based upon the ABWR EPGs as given in Appendix 18A and based upon the results of analysis of important operator actions in the PRA. The analysis results is documented in Appendix 18F in the form of tables. A table is used for each EPG step or PRA-important operator action as described below:

(1) STEP REFERENCE	S	(2) TEP	DESCRIP	(3) TION OF STEP		(8) INFORMATION T PERFORM STEP	0	(5) CONTROL FUNCTIONS TO PERFORM STEP
State whether Dus step is from the EPGs or an important PRA operator action.	State th EPO stor reference include entry c caution as a sep	e specific p or PRA e. each ordition, and note wrate step.	Provide a de step. In man quoted from provide any clarification information of the EOPs,	scription of the y cases, this is the EPGs. Also further or additional comparable to that if appropriate.	Las to ( anti (us) con	List information necessary to determine if operator action is to be performed (usually plant or process conditions, i.e. symptoms)		List control functions to perform the stated ster
(6) PARAJ-IETER DISPLAYS TO EXECUTE STEP		(7) CONTROLS TO EXECUTE STEP		(8) ALARMS TO PERFORM STEP		(9) OPERATOR AIDS TO PERFORM STEP	(10) DISPLAYS TO JUDGE ACTION ACCOMPLISHMENT OR INITIATION	
List parameter d to execute the ste	lays The	Lisi the of for execut	ontrol devices	List alerms necess	ary	List all operator	List	the displays used for

to perform the step.

The alarms listed in

this column should

implement certain

information needs

given in column 4\*.

aids required by

the operator to

(nomographs.

steam tables.

perform the step

procedures, etc.).

(11) POSITION OF CONTROLS TO JUDGE ACTION ACCOMPLISHMENT OR INITIATION	(12) ALARMS TO JUDGE ACTION ACCOMPLISHMENT OR INITIATION	(13) OPERATOR AIDS TO JUDGE ACTION ACCOMPLISHMENT OR INITIATION	(14) DISPLAY, CONTROL, OR ALARM CLASS 1E OR REG. GUIDE 1.97 INSTRUMENT
List the controls used for feedback to the operato to ensure that each operator action has been accomplished or initiated appropriately*	List the alarms used for feedback to the operators to ensure that each operator action has been accomplished or initiated appropriately*	List the operator aids used for feedback to the operators to ensure that each operator action has been accomplished or initiated appropriately.	State whether the displays, controls, or alarms are provided by Class 1E instrumentation. In addition, identify parameter displays that are Regulatory Guide 1.97 parameters.

For parameter displays, controls, and alarms, state whether these are fixed position, divisional VDU, or VDU devices. To obtain information for these devices, system design documents such as P&IDs, Instrument Electrical Diagrams (IEDs), or Interlock Block Diagrams (IBDs) are reviewed. In these design documents, the device functions are given but how and where these devices are located are generally not available as such decisions are to be made as part of the main control room design implementation process. The information given in columns 6, 7, 8, 10, 11, and 12, regarding the "how" and "where" the functions are provided, is based in part upon the results of the design and development program conducted for the ABWR main control. The information in column 14 is based upon design specifications and Section 7.5 of the SSAR. The operations analyses documented in Appendix 18F also addressess other design implementation details which are beyond the scope of the existing (i.e., vendor equipment independent) design documentation details which are beyond the scope of processing and logic bypass functions). As stated in Section 18.3.3 of the SSAR, those controls, displays and alarms which are critical to the execution of the operator actions addressed in these operation analyses are presented in Tables 18F-13.1 through 3 and each ABWR referencing the Design Certification will implement the design in accordance with the design implementation details presented in those tables.

Appendix 18F was devely ped and reviewed by individuals experienced in the areas of EPGs and plant operation. system design, control and instrumentation, and nuclear engineering.