

ENCLOSURE 1

NOTICE OF VIOLATION

Entergy Operations, Inc.
Grand Gulf

Docket: 50-416
License: NPF-29

During an NRC inspection conducted on January 14 through February 24, 1996, two violations of NRC requirements were identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," (60 FR 34381; June 30, 1995), the violations are listed below:

- A. Technical Specification 5.4.1.a requires, in part, that written procedures be established covering the activities referenced in Appendix A to Regulatory Guide 1.33, Revision 2, 1978. Section 9 of Appendix A requires that the licensee have maintenance procedures.

Procedure 07-S-15-6, "Lubricating Oil Sample Selection," was issued to provide instructions for obtaining lubricating oil samples from the Division III Standby Diesel Generator.

Contrary to the above, Procedure 07-S-15-6 did not properly establish the activity of sampling the Division III Standby Diesel Generator in that the procedure did not provide specific directions for obtaining the sample. As a result of this procedural deficiency, the diesel generator was rendered inoperable for a period of 7 days.

This is a Severity Level IV violation (Supplement I) (416/9606-01).

- B. Criterion V of Appendix B to 10 CFR Part 50 states, in part, that activities affecting quality shall be prescribed by documented procedures and shall be accomplished in accordance with these procedures.

Updated Final Safety Analysis Report, Section 3.7, stated, in part, that since all structures, systems, and components related to plant safety are required to have the capability to withstand potential earthquakes, each of these structures or systems have been designed to seismic Category I. Nonsafety-related systems and components, whose continued function is not required to shutdown the plant or mitigate the consequences of a loss-of-coolant accident, but whose failure during a safe shutdown earthquake could affect safety-related equipment, were seismically analyzed and supported, as necessary, to prevent such collapse on safety-related equipment.

Procedure 01-S-07-43, "Safe Handling of Loose Items Inside the Plant," was issued to implement the requirements stated in the Updated Safety Analysis Report. Step 6.4.14 of Procedure 01-S-07-43 states, in part, that loose items, which weigh more than 10 pounds but less than 200 pounds and will remain for a long duration, must be tightly restrained to a permanent structural component such as handrails, structural steel, or reinforced concrete walls, floors, or columns.

Contrary to the above, on February 25, 1996, the inspectors identified that the storage locker, which weighs approximately 150 pounds, in the remote shutdown panel room did not meet the requirements specified in Procedure 01-S-07-43, in that the locker was not tightly restrained to a permanent structural component.

This is a Severity Level IV violation (Supplement I) (416/9606-02).

Pursuant to the provisions of 10 CFR 2.201, Entergy Operations, Inc. is hereby required to submit a written statement or explanation to the U. S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D. C. 20555, with a copy to the Regional Administrator, Region IV, and a copy to the NRC Resident Inspector at the facility that is the subject of this Notice, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation, or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. Your response may reference or include previous docketed correspondence, if the correspondence adequately addresses the required response. If an adequate reply is not received within the time specified in this Notice, an order or demand for information may be issued as to why the license should not be modified, suspended, or revoked, or why such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Because the response will be placed in the NRC Public Document Room (PDR), to the extent possible, it should not include any personal privacy, proprietary, or safeguards information so that it can be placed in the PDR without redaction. However, if it is necessary to include such information, it should clearly indicate the specific information that should not be placed in the PDR, and provide the legal basis to support the request for withholding the information from the public.

Dated at Arlington, Texas
this 21st day of March 1996