

LICENSEE EVENT REPORT (LER)

APPROVED OMB NO. 3160-0104
EXPIRES - 9/31/03

FACILITY NAME (1) Limerick Generating Station - Unit 1										DOCKET NUMBER (2) 0 5 0 0 0 3 5 2 1 of 0 3										PAGE (3)																			
TITLE (4) Actuation of Emergency Core Cooling System																																							
EVENT DATE (8)			LER NUMBER (6)						REPORT DATE (7)			OTHER FACILITIES INVOLVED (5)																											
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAME												DOCKET NUMBER (3) 0 5 0 0 0 1 1																		
1	1	14	8	4	8	4	0	0	7	0	1	2	1	4	8	4													0 5 0 0 0 1 1										
OPERATING MODE (9) 5			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5. (Check one or more of the following) (11)																																				
POWER LEVEL (10) 0, 0, 0			20.402(a)						20.408(a)						X 40.73(a)(2)(iv)						73.71(b)																		
			20.406(a)(1)(ii)						40.34(a)(1)						40.73(a)(2)(v)						73.71(a)																		
			20.406(a)(1)(iv)						40.34(a)(2)						40.73(a)(2)(vi)						OTHER (Specify in Abstract below and in Test, NRC Form 366A)																		
			20.406(a)(1)(iii)						40.73(a)(2)(ii)						40.73(a)(2)(viii)(A)																								
			20.406(a)(1)(iv)						40.73(a)(2)(iv)						40.73(a)(2)(viii)(B)																								
			20.406(a)(1)(v)						40.73(a)(2)(iii)						40.73(a)(2)(v)																								
LICENSEE CONTACT FOR THIS LER (12)																																							
NAME															TELEPHONE NUMBER																								
B. L. Clark, Senior Engineer-Special Projects															AREA CODE 2 1 5 8 4 1-5 0 1 4 7																								
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																																							
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC										
SUPPLEMENTAL REPORT EXPECTED (14)																				EXPECTED SUBMISSION DATE (15)										MONTH	DAY	YEAR							
YES (If yes, complete EXPECTED SUBMISSION DATE)																				NO																			

Abstract: 84-007

On November 14, 1984, prior to initial criticality, the 'C' core spray pump, 'C' RHR pump, and DL3 diesel generator automatically started as a result of receiving an inadvertent reactor low level signal. Additionally, Division III valves of the Nuclear Steam Supply Shutoff System isolated as a result of the same reactor low level signal. Cause of the event was improper venting of a reactor level instrument rack. All systems operated as designed. After the low level signal was cleared, the affected systems were returned to normal operation.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES 8/31/85

FACILITY NAME (1) Limerick Generating Station Unit 1	DOCKET NUMBER (2) 0 5 0 0 0 3 5 2 8 4 - 0 0 7 - 0 1 0 0 2 OF 0 3	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			

TEXT (If more space is required, use additional NRC Form 368A) (17)

Description of the Event:

On November 14, 1984 at 12:51 p.m., prior to initial criticality, 'C' core spray pump, 'C' RHR pump and D13 diesel generator automatically started as a result of an inadvertent reactor low level signal. Additionally, Division III of the Nuclear Steam Supply Shutoff System received a reactor low level isolation signal. The 'C' core spray pump and the 'C' RHR pump operated on minimum flow recirculation to the suppression pool. D13 diesel generator output breaker did not close onto its emergency bus, since the bus was already energized. Division III valves of the Nuclear Steam Supply Shutoff System isolated properly. After the low level signal was cleared, the affected systems were returned to normal operation.

Consequences of the Event:

The portions of the Emergency Core Cooling System and Nuclear Steam Supply Shutoff System that were activated by the inadvertent reactor low level signal functioned properly. There were no adverse consequences.

Cause of the Event:

Reactor level transmitter LT-42-INO80C was being replaced by Maintenance personnel. After the instrument was replaced and valved back into service, the half-scrum would not clear. Instrument technicians were requested to vent the low pressure side of LT-42-INO80C to clear the half-scrum. The low pressure side of LT-42-INO80C is common to the low pressure sides of devices LT-42-INO91C, LT-42-INO91G, and LT-42-INO81C. While venting the low pressure side of LT-42-INO80C, a pressure spike caused LT-42-INO91C, LT-42-INO91G, and LT-42-INO81C to actuate their respective switches. Actuating LT-42-INO91C and LT-42-INO91G simultaneously causes the 'C' core spray pump, 'C' RHR pump, and D13 diesel generator to automatically start. Actuating LT-42-INO81C causes a Division III isolation of the Nuclear Steam Supply Shutoff System. Cause of the event was improper venting of LT-42-INO80C.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

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EXPIRES 8/31/85

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TEXT (if more space is required, use additional NRC Form 364A (17))

Corrective Actions:

Valve information tags cautioning workers to contact shift supervision prior to operating the instrument valves were in place at the time of the event. The instrument technicians involved were counseled on the importance of complying with these information tags.

In addition, the station has requested that a modification to install head chambers on safety-related instruments be expedited to assist in backfilling the instruments after maintenance or calibration.

PHILADELPHIA ELECTRIC COMPANY

2301 MARKET STREET

P.O. BOX 8699

PHILADELPHIA, PA. 19101

(215) 841-4000

December 14, 1984

Docket No. 50-352

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Washington, DC 20555

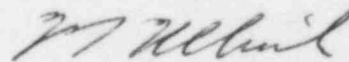
SUBJECT: Licensee Event Report
Limerick Generating Station - Unit 1

This LER deals with the inadvertent reactor low level signal that initiated a portion of the Emergency Core Cooling System and the Nuclear Steam Supply Shutoff System. This event occurred prior to initial criticality.

Reference:	Docket 50-352
Report Number:	84-007
Revision Number:	00
Event Date:	November 14, 1984
Report Date:	December 14, 1984
Facility:	Limerick Generating Station P.O. Box A, Sanatoga, PA 19464

This LER is submitted pursuant to the requirements of 10 CFR 50.73(a)(2)(IV).

Very truly yours,



W. T. Ullrich
Superintendent
Nuclear Generation Division

cc: Dr. Thomas E. Murley, Administrator, Region I, USNRC
J. T. Wiggins, Senior Site Inspector
See Service List

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cc: Judge Helen F. Hoyt
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Judge Richard F. Cole
Judge Christine N. Kohl
Judge Gary J. Edles
Judge Reginald L. Gotchy
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