JOSEPH M. FARLEY NUCLEAR PLANT UNIT 1 NARRATIVE SUMMARY OF OPERATIONS NOVEMBER

There were no unit shutdowns or significant power reductions during the month of November.

The following major safety-related maintenance was performed in the month of November:

 Performed miscellaneous corrective and preventive maintenance on diesel generators.

8412210080 841130 PDR ADDCK 05000348 R PDR

IE 24

UNIT 1

DATE 12-5-84

COMPLETED BY J. D. Woodard

TELSPHONE (205) 899-5156

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEV
811	17	823
813	13	816
813	19	814 **
815	20	820
817	21	823
821	. 22	826
821	23	824
822	24	825
821	25	823
817	26	819
820	27	814
749	23	819
752	29	821
825	30	820
822	31	
819		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

OPERATING DATA REPORT

DATE 12-5-84
COMPLETED BY TELEPHONE (205) 899-5156

OPERATING STATUS

1. Unit Name:	Unit 1	Notes	
2. Reporting Period: November, 1984			data since
3. Licensed Thermal Power (MWt): 2652	the same of the sa	12-1-77, d	
4. Nameplate Rating (Gross MWe): 860		commercial	operation.
5. Design Electrical Rating (Net MWe): 829			
6. Maximum Dependable Capacity (Gross MW	e): 841.8		
7. Maximum Dependable Capacity (Net MWe)	797.1		
8. If Changes Occur in Capacity Ratings (Items N/A	s Number 3 Through 7) S	ince Last Report, Give R	easons:
9. Power Level To Which Restricted, If Any (N	Het MWe): N/A		
10. Reasons For Restrictions, If Any: N/A			-
	This Month	Yrto-Date	Cumulative
11. Hours In Reporting Period	This Month		Cumulative
11. Hours In Reporting Period 12. Number Of Hours Reactor Was Critical		Yrto-Date 8,040 6,261.8	Cumulative 61,368
12. Number Of Hours Reactor Was Critical	720 720.0	8,040 6,261.8	61,368 41,385
12. Number Of Hours Reactor Was Critical 13. Reactor Reserve Shutdown Hours	720	8,040 6,261.8	61,368 41,385
11. Hours In Reporting Period 12. Number Of Hours Reactor Was Critical 13. Reactor Reserve Shutdown Hours 14. Hours Generator On-Line 15. Unit Reserve Shutdown Hours	720 720.0 0.0 720.0 0.0	8,040 6,261.8	61,368 41,385 3,650.0 40,280.4
12. Number Of Hours Reactor Was Critical 13. Reactor Reserve Shutdown Hours 14. Hours Generator On-Line	720 720.0 0.0 720.0 0.0 1,898,355	8,040 6,261.8 0.0 6,177.0 0.0 15,900,262	61,368 41,385 3,650.0 40,280.4
12. Number Of Hours Reactor Was Critical 13. Reactor Reserve Shutdown Hours 14. Hours Generator On-Line 15. Unit Reserve Shutdown Hours 16. Gross Thermal Energy Generated (MWH) 17. Gross Electrical Energy Generated (MWH)	720 720.0 0.0 720.0 0.0	8,040 6,261.8 0.0 6,177.0 0.0	61,368 41,385 3,650.0 40,280.4
12. Number Of Hours Reactor Was Critical 13. Reactor Reserve Shutdown Hours 14. Hours Generator On-Line 15. Unit Reserve Shutdown Hours 16. Gross Thermal Energy Generated (MWH) 17. Gross Electrical Energy Generated (MWH) 18. Net Electrical Energy Generated (MWH)	720 720.0 0.0 720.0 0.0 1,898,355	8,040 6,261.8 0.0 6,177.0 0.0 15,900,262	Cumulative 61,368 41,385 3,650.0 40,280.4 0.0 102,001,788 32,476,054
12. Number Of Hours Reactor Was Critical 13. Reactor Reserve Shutdown Hours 14. Hours Generator On-Line 15. Unit Reserve Shutdown Hours 16. Gross Thermal Energy Generated (MWH) 17. Gross Electrical Energy Generated (MWH) 18. Net Electrical Energy Generated (MWH) 19. Unit Service Factor	720 720.0 0.0 720.0 0.0 1,898,355 618,148 586,670 100.0	8,040 6,261.8 0.0 6,177.0 0.0 15,900,262 5,133,044	Cumulative 61,368 41,385 3,650.0 40,280.4 0.0 102,001,788
12. Number Of Hours Reactor Was Critical 13. Reactor Reserve Shutdown Hours 14. Hours Generator On-Line 15. Unit Reserve Shutdown Hours 16. Gross Thermal Energy Generated (MWH) 17. Gross Electrical Energy Generated (MWH) 18. Net Electrical Energy Generated (MWH)	720 720.0 0.0 720.0 0.0 1,898,355 618,148 586,670	8,040 6,261.8 0.0 6,177.0 0.0 15,900,262 5,133,044 4,842,136	Cumulative 61,368 41,385 3,650.0 40,280.4 0.0 102,001,788 32,476,054 0,543,198

21. Unit Capacity Factor (Using MDC Net)

102.2

102.2

102.2

75.6

62.4

22. Unit Capacity Factor (Using DER Net)

98.3

72.6

60.0

23. Unit Forced Outage Rate

0.0

1.3

13.4

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Durgion of Each)

Refueling/maintenance outage, 4/5/85, approximately 5 weeks.

25. If Shut Down At End Of Report Period, Estimated Date of Startup: 26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKETNO. 50-348 UNIT NAME J.M. Farley-Unit DATE

REPORT MONTH November

COMPLETED BY J.D. Woodard TELEPHONE _(205) 899-5156

No.	Date	Type ¹	Duration (Hours)	Reason-	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
THERE	WERE NO	UNIT	SH TDO	VNS	OR SIG	NIFICANT POWE	REDI	CTIONS D	URING THE MONTH OF NOVEMBER.
									I NOVEMBER.

F: Forced S: Scheduled

Reason:

A Equipment Failure (Explain) B Maintenance of Test

C-Refueling

D-Regulatory Restriction E-Operator Training & License Examination

F-Administrative

G Operational Error (Explain) 11-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

(9/77)

Mailing Address
Alabama Power Company
600 North 18th Street
Post Office Box 2641
Birmingham, Alabama 35291
Telephone 205 783-6090

R. P. McDonald Senior Vice President Flintridge Building



December 10, 1984

Docket No. 50-348

Director, Office of Resource Management U. S. Nuclear Regulatory Commission Washington, D.C. 20555

Dear Sir:

RE: Joseph M. Farley Nuclear Plant Unit 1 Monthly Operating Data Report

Attached are two (2) copies of the November 1984 Monthly Operating Report for Joseph M. Farley Nuclear Plant, Unit 1, required by Section 6.9.1.10 of Appendix A of the Technical Specifications. As requested by letter from Mr. John F. Stolz to Mr. Alan R. Barton, dated October 21, 1977, a "Narrative Summary of Operating Experience" is included in the attached report.

If you have any questions, please advise.

R. P. McDonald

Yours very truly.

RPM/KWM: sam

Enclosures

xc: Director, IE (10 copies)
Director, RII (1 copy)

IE24