AVELAGE DAILY UNIT POWER LEVEL

DOCKET NU.	50-293
UNIT	Pilgrim 1
DATE	12/11/84
COMPLETED	BY P. Hamilton
TELEPHONE	(617)746-7900

MONTH	November 1984		
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	17	0.
2	0.	18	0.
3	0.	19	0.
4	0.	20	0
5	0.	21	0.
6	0.	22	0.
7	0.	23	0.
8	0.	24	0.
9	0.	25	0
10	0.	26	0
11	0.	27	0.
12	0.	28	0.
13	0.	29	0.
14	0.	30	0.
15	0.	31	N/A
16	0.		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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OPERATING DATA REPORT

DOCKET NO.	50-293
DATE	12/11/84
COMPLETED BY	P. Hamilton
TELEPHONE	(617)746-7900

OPERATING STATUS

1.	I. Unit Name Pilgrin 1					Notes		
2.		eriod Nova						
3.		ermal Power (MWt)		1998		10 A. 19		
4.		ating (Gross Mwe)		678				
5.	Design Elect	trical Rating (Ne	t MWe)	655				
6.		endable Capacity(690		1		
7.	Maximum Dep	endable Capacity	(Net MWe)_	670				
8.	If Changes	Occur in Capacity	Ratings (Items	Number :	3 Through 7) Since Last	
	Report, Give							
	None		State of the					
9.	Douge Lovel	To Which Restric	tod If An	w (hat	Miles	None		
				iy (net	Piwe)	N/A		
10.	Reasons For	Restrictions, If	Any			N/A		
				This	Month	Yr-to-Date	Cumulative	

Hours In Reporting Period	720.0	8040.0	105000.0
Number Of Hours Reactor Was Critical	0.0	0.0	69746.3
Reactor Reserve Shutdown Hours	0.0	0.0	0.0
Hours Generator On-Line	0.0	0.0	67534.0
Unit Reserve Shutdown Hours	0.0	0.0	0.0
Gross Thermal Energy Generated(MWH)	0.0	0.0	116932632.0
Gross Electrical Energy Generated(MWH)	0.0	0.0	39228314.0
Net Electrical Energy Generated (MWH)	0.0	0.0	37693409.0
Unit Service Factor	0.0	0.0	64.8
Unit Availability Factor	0.0	0.0	64.3
Unit Capacity Factor (Using MDC Net)	0.0	0.0	53.6
Unit Capacity Factor (Using DER Net)	0.0	0.0	54.8
Unit Forced Outage Rate	0.0	0.0	9.2
Shitdowns Scheduled Over Next 6 Months	(Type, Date,	and Durati	on of Each):
Shutdown for refueling and recirculation	n pipe replac	cement - Ou	tage
commenced on December 10, 1983.			
	Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated(MWH) Gross Electrical Energy Generated(MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate Shitdowns Scheduled Over Next 6 Months Shutdown for refueling and recirculation	Number Of Hours Reactor Was Critical0.0Reactor Reserve Shutdown Hours0.0Hours Generator On-Line0.0Unit Reserve Shutdown Hours0.0Gross Thermal Energy Generated(MWH)0.0Gross Electrical Energy Generated(MWH)0.0Net Electrical Energy Generated(MWH)0.0Unit Service Factor0.0Unit Availability Factor0.0Unit Capacity Factor (Using MDC Net)0.0Unit Capacity Factor (Using DER Net)0.0Unit Forced Outage Rate0.0Shitdowns Scheduled Over Next 6 Months (Type, Date, Shutdown for refueling and recirculation pipe replace	Number Of Hours Reactor Was Critical0.00.0Reactor Reserve Shutdown Hours0.00.0Hours Generator On-Line0.00.0Unit Reserve Shutdown Hours0.00.0Gross Thermal Energy Generated(MWH)0.00.0Gross Electrical Energy Generated(MWH)0.00.0Net Electrical Energy Generated (MWH)0.00.0Unit Service Factor0.00.0Unit Capacity Factor (Using MDC Net)0.00.0Unit Capacity Factor (Using DER Net)0.00.0Unit Forced Outage Rate0.00.0Shitdowns Scheduled Over Next 6 Months (Type, Date, and DuratiShutdown for refueling and recirculation pipe replacement - Outage

25. If Shut Down At End Of Report Period, Estimated Date of Startup <u>Dec. 1984</u> 26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY	the same in the same of the same	A TRANSPORT OF CASE OF
COMMERCIAL OPERATION	the state of the s	
COMMERCIAL OPERATION	No. of Concession, Name	

(9/77)

UNIT SHUTDOWNS AND POWER REDUCTIONS

50-293		
Pilgrim 1		
12/11/84		
P. Hamilton		
(617) 746-7900		

REPORT MONTH Novembe, 1984

NO.	DATE	TYPE1	DURATION (HOURS)	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSE EVENT REPORT #	SYSTEM CODE ⁴	COMPONENT CODE ⁵	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
16	83/12/10	S	720.0	C	1	N/A	N/A	N/A	N/A - Shutdown for refueling and recirculation pipe replacement.
		2		2	3		4 & 5		

				F. 1. 1. 1. F. 6. 11
F-Forced	A-Equip Failure	F-Admin	1-Manual	Exhibit F & H
S-Sched	B-Maint or Test	G-Oper Error	2-Manual Scram	Instructions for
	C-Refueling	H-Other	3-Auto Scram	Preparation of
	D-Regulatory Restriction		4-Continued	Data Entry Sheet
	E-Operator Training		5-Reduced Load	Licensee Event Report
	& License Examination		9-Other	(LER) File (NUREG-1022)

REFUELING INFORMATION

The following refueling information is included in the Monthly Report as requested in an NRC letter to BECo, dated January 18, 1978:

For your convenience, the information supplied has been enumerated so that each number corresponds to equivalent notation utilized in the request.

- The name of this facility is Pilgrim Nuclear Power Station, Docket Number 50-293.
- 2. Scheduled date for next Refueling Shutdown: August 1986

Scheduled date for restart following refueling: December 1984

4.

- 5. Due to their similarity, requests 4, 5, & 6 are responded to collectively:
- The new fuel, which is being loaded this refueling outage, is of the same P8x8R design, as loaded the previous outage and consists of 160 P8DRB282 assemblies and 32 GE6B-P8DRB282 assemblies.
- 7. (a) There are 580 fuel assemblies in the core.
 - (b) There are 1,128 fuel assemblies in the spent fuel pool.
- (a) The station is presently licensed to store 2320 spent fuel assemblies. The actual spent fuel storage capacity is 1770 fuel assemblies at present.
 - (b) The planned spent fuel storage capacity is 2320 fuel assemblies.
- With present spent fuel in storage, the spent fuel pool now has the capacity to accommodate an additional 642 fuel assemblies.

PILGRIM NUCLEAR POWER STATION

MAJOR SAFETY RELATED MAINTENANCE

SYSTEM	<u>COMPONENT</u>	MALFUNCTION	CAUSE	MAINTENANCE	CORRECTIVE ACTION TO PREVENT RECURRENCE	ASSOCIATED
HVAC	Fire Damper	Missing	Installation Oversight	Install	Isolated Incident	Update LER 84-007 (To be issued.)
Cont. Atmos. Control	Valve AO-5033B	Failed App. "J" LLRT	Cacking Leak	Repacked Valve	N/A	Update LER 83-065 (To be issued.)

BOSTON EDISON COMPANY PILGRIM NUCLEAR POWER STATION DOCKET NO. 50-293

Operational Summary for November 1984

The Unit has been shut down all month for Refuel Outage #6. Refuel operations were completed on 11/14/84. The reactor vessel hydro commenced on 11/30/84.

All outage work continued.

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Safety Relief Valve Challenges

Month of November 1984

Requirement: NUREG-0737 T.A.P.

II.K.3.3

Reason: No safety/relief valve challenges occurred during the month of November 1984. Refuel Outage #6 is in progress.

BOD BOYLSTON STREET BOBTON, MASSACHUSETTS 02199

WILLIAM D. HARRINGTON BENIGR VICE PRESIDENT NUCLEAR

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December 11, 1984 BECo Ltr. #84-208

Director Office of Inspection and Enforcement U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Attn: Document Control Desk

License No. DPk-35 Docket No. 50-293

Subject: November 1984 Monthly Report

Dear Sir:

In accordance with PNPS Technical Specification 6.9.A.2, a copy of the Operational Status Summary for Pilgrim Nuclear Power Station is attached for your information and planning.

Respectfully submitted,

W. D. Harrington

:caw

Attachment

cc: Regional Administrator, Region I U.S. Nuclear Regulatory Commission 631 Park Avenue King of Prussia, PA 19406

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

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