

New Hampshire Yankee

Ted C. Feigenbaum
President and
Chief Executive Officer

NYN- 92048

April 13, 1992

United States Nuclear Regulatory Commission
Washington, DC 20555

Attention: Document Control Desk

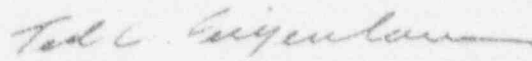
Reference: Facility Operating License NPF-86, Docket No. 50-443

Subject: Monthly Operating Report

Gentlemen:

Enclosed please find Monthly Operating Report 92-03. This report addresses the operating and shutdown experience relating to Seabrook Station Unit 1 for the month of March, 1992 and is submitted in accordance with the requirements of Seabrook Station Technical Specification 6.8.1.5.

Very truly yours,



Ted C. Feigenbaum

Enclosure

cc: Mr. Thomas T. Martin
Regional Administrator
U. S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

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Project Directorate I-3
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Washington, DC 20555

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New Hampshire Yankee
April 13, 1992

ENCLOSURE TO NYN-92048

OPERATING DATA REPORT

DOCKET NO. 50-443
 UNIT Seabrook 1
 DATE 04/13/92
 COMPLETED BY P. Nardone
 TELEPHONE (603) 474-9521
 (Ext. 4074)

OPERATING STATUS

1. Unit Name: Seabrook Station Unit 1
2. Reporting Period: MARCH 1992
3. Licensed Thermal Power (MWt): 2411
4. Nameplate Rating (Gross MWe): 1197
5. Design Electrical Rating (Net MWe): 1148
6. Maximum Dependable Capacity (Gross MWe): 1200
7. Maximum Dependable Capacity (Net MWe): 1150
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: Not Applicable
9. Power Level To Which Restricted, If Any: None
10. Reasons For Restrictions, If Any: Not Applicable

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744.0</u>	<u>2184.0</u>	<u>47833.0</u>
12. Number Of Hours Reactor Was Critical	<u>744.0</u>	<u>2184.0</u>	<u>14549.5</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>953.3</u>
14. Hours Generator On-Line	<u>744.0</u>	<u>2184.0</u>	<u>12708.0</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2536703</u>	<u>7444240</u>	<u>40514103</u>
17. Gross Elec. Energy Generated (MWH)	<u>888239</u>	<u>2603856</u>	<u>13975105</u>
18. Net Electrical Energy Generated (MWH)	<u>854082</u>	<u>2503329</u>	<u>13411764</u>
*19. Unit Service Factor	<u>100.0</u>	<u>100.0</u>	<u>80.0</u>
*20. Unit Availability Factor	<u>100.0</u>	<u>100.0</u>	<u>80.0</u>
*21. Unit Capacity Factor (Using MDC Net)	<u>99.8</u>	<u>99.7</u>	<u>75.9</u>
*22. Unit Capacity Factor (Using DER Net)	<u>100.0</u>	<u>99.8</u>	<u>76.1</u>
*23. Unit Forced Outage Rate	<u>0.0</u>	<u>0.0</u>	<u>7.0</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): None Scheduled			

25. If Shut Down At End Of Report Period, Estimated Date Of Startup: Not Applicable

*NOTE: "Cumulative" values based on total hours starting 08/19/90, date Regular Full Power Operation began.

AVERAGE DAILY UNIT WER LEVEL

DOCKET NO. 50-443
 UNIT Seabrook 1
 DATE 04/13/92
 COMPLETED BY P. Nardone
 TELEPHONE (603) 474-9521
(Ext. 4074)

MONTH MARCH, 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1147	16	1148
2	1148	17	1148
3	1148	18	1148
4	1148	19	1148
5	1149	20	1148
6	1148	21	1147
7	1148	22	1148
8	1148	23	1148
9	1150	24	1148
10	1148	25	1143
11	1150	26	1148
12	1148	27	1148
13	1148	28	1148
14	1148	29	1148
15	1148	30	1148
		31	1148

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

BUCKET NO. 50-443
 UNIT Seabrook 1
 DATE 04/13/92
 COMPLETED BY P. Nardone
 TELEPHONE (603) 474-9521
 (Ext. 4074)

REPORT MONTH MARCH, 1992

No. Date Type¹ Duration Reason² Method of Shutting Down Reactor³ Licensee Event Report # Cause & Corrective Action to Prevent Recurrence

NO ENTRIES FOR THIS MONTH

1 F: Forced
 S: Scheduled

2 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Continued from previous month
 5-Power Reduction (Durat'-n = 0)
 9-Other (Explain)

DOCKET NO. 50-443
UNIT Seabrook 1
DATE 04/13/92
COMPLETED BY P. Nardone
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REFUELING INFORMATION REQUEST

1. Name of facility: Seabrook Unit 1
2. Scheduled date for next refueling shutdown: 09/19/92
3. Scheduled date for restart following refueling: 11/14/92
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

Yes, Reactor Coolant System Narrow Range RTD Bypass Elimination

5. Schedule date(s) for submitting licensing action and supporting information:

March 15, 1992

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

Next refueling will be the initial start of the eighteen-month fuel cycle schedule.

7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:

(a) In Core: 193 (b) 60

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present licensed capacity: 1236
No increase in storage capacity requested or planned.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Licensed capacity of 1236 fuel assemblies based on two annual and twelve eighteen-month refuelings with full core offload capability.

The current licensed capacity is adequate until at least the year 2010.