February 29, 1996

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Please perform the following update to the Offsite Dose Calculation Manual.

Byron Annex

Remove Chapter 11, Revision 1.2

Insert Chapter 11, Revision 1.3

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Insert Chapter 12, Revision 1.3

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11.0 RADIOLOGICAL ENVIRONMENTAL MONITOFING PROGRAM

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CHAPTER 11

RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM

The radiological environmental monitoring program for the environs around Byron Station is given in Table 11-1.

Figures 11-1 through 11-4 show sampling and monitoring locations.

Table 11-1
Radiological Environmental Monitoring Program

Exposure Pathway and/or Sample	Sampling or Monitoring Locations	Sampling or Collection Frequency	Type of Frequency of Analysis
Airborne			
Radiolodine and Particulates	a. Indicators-Near Field	Continuous sampler operation with sample collection weekly, or more frequently if required by dust loading.	Radioiodine Canister: I-131 analysis weekly on near field and control samples. ¹
	BY-21, Byron Nearsite N,		Particulate Sampler:
	0.26 mi N (0.42 km A) BY-22, Byron Nearsite ESE, 0.30 mi ESE (0.48 km F) BY-23, Byron Nearsite S, 0.60 mi S (0.97 km J) BY-24, Byron Nearsite SW, 0.65 mi SW (1.05 km L)		Gross beta analysis follox-ing weekly filter change ² and gamma isotopic analysis ³ quarterly on composite filters by location on
	b. Indicators-Far Field		near field and control samples.
	BY-1, Byron, 3.5 mi N (5.6 km A)		
	BY-4, Paynes Pt., 4.5 mi SE (7.2 km G) BY-6, Oregon, 4.6 mi SSW (7.4 km K)		

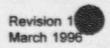


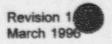
Table 11-1 (Cont.)

Exposure Pathway and/or Sample	Sar	mpling or Monitoring Locations	Sampling or Collection Frequency	Type of Frequency of Analysis
1. Airborne (Cont'd)	c. (Controls		
	BY-	-8, Leaf River, 7.0 mi NW (11.3 km Q)		
2. Direct Radiation	a.	Indicators-Inner Ring	Quarterly	Gamma dose quarterly
		BY-101-1, 0.26 mi N (0.42 km A)		
		BY-101-2, 0.26 mi N (0.42 km A)		
		BY-102-1, 1.0 mi NNE (1.6 km B)		
		BY-102-2, 1.0 mi NNE (1.6 km B)		
		BY-103-1, 1.7 mi NE (2.7 km C)		
		BY-103-2, 1.7 mi NE (2.7 km C)		
		BY-104-1, 1.4 mi ENE (2.2 km D)		
		BY-104-2, 1.4 mi ENE (2.2 km D)		
		BY-105-1, 1.3 mi E (2.1 km E)		
		BY-105-2, 1.3 mi E (2.1 km E)		
		BY-106-1, 1.4 mi ESE (2.2 km F)		
		BY-106-2, 1.4 mi ESE (2.2 km F)		
		BY-107-1, 1.4 mi SE (2.2 km G)		
		BY-107-2, 1.4 mi SE (2.2 km G)		
		BY-108-1, 0.6 mi SSE (1.0 km H)		
		BY-108-2, 0.6 mi SSE (1.0 km H)		
		BY-109-1, 0.6 mi S (1.0 km J)		
		BY-109-2, 0.6 mi S (1.0 km J)		
		BY-110-1, 0.6 mi SSW (1.0 km K)		
		BY-110-2, 0.6 mi SSW (1.0 km K)		
		BY-111-3, 0.8 mi SW (1.2 km L)		
		BY-111-4, 0.8 mi SW (1.2 km L)		
		BY-112-3, 0.8 mi WSW (1.3 km M)		
		BY-112-4, 0.8 mi WSW (1.3 km M)		

Type of Frequency
of Analysis

Table 11-1 (Cont.)

Exposure Pathway and/or Sample	Sampling or Monitoring Locations	Sampling or Collection Frequency
2. Direct Radiation	BY-112-1, 0.7 mi W (1.1 km N)	
(Cont'd)	BY-113-2, 0.7 mi W (1.1 km N)	
	BY-114-1, 0.8 mi WNW (1.3 km P)	
	BY-114-2, 0.8 mi WNW (1.3 km P)	
	BY-115-1, 1.0 mi NW (1.6 km Q)	
	BY-115-2, 1.0 mi NW (1.6 km Q)	
	BY-116-1, 1.4 mi NNW (2.2 km R)	
	BY-116-2, 1.4 mi NNW (2.2 km R)	
	b. Indicators-Outer Ring	
	BY-201-3, 4.5 mi N (7.2 km A)	
	BY-201-4, 4.5 mi N (7.2 km A)	
	BY-202-1, 4.5 mi NNE (7.2 km B)	
	BY-202-2, 4.5 mi NNE (7.2 km B)	
	BY-203-1, 5.1 mi NE (8.2 km C)	
	BY-203-2, 5.1 mi NE (8.2 km C)	
	BY-204-1, 4.2 mi ENE (6.8 km D)	
	BY-204-2, 4.2 mi ENE (6.8 km D)	
	BY-205-1, 3.9 mi E (6.3 km E)	
	BY-205-2, 3.9 mi E (6.3 km E)	
	BY-206-1, 4.2 mi ESE (6.8 km F)	
	BY-206-2, 4.2 mi ESE (6.8 km F)	
	BY-207-1, 4.2 mi SE (6.8 km G)	
	BY-207-2, 4.2 mi SE (6.8 km G)	



Type of Frequency
of Analysis

Table 11-1 (Cont.)

Exposure Pathway and/or Sample	Sampling or Monitoring Locations	Sampling or Collection Frequency
2. Direct Radiation	BY-208-1, 4.1 mi SSE (6.6 km H)	
(Cont'd)	BY-208-2, 4.1 mi SSE (6.6 km H)	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	BY-209-1, 3.8 mi S (6.1 km J)	
	BY-209-4, 3.6 mi S (5.8 km J)	
	BY-210-3, 4.75 mi SSW (7.6 km K)	
	BY-210-4, 4.75 mi SSW (7.6 km K)	
	BY-211-1, 5.2 mi WSW (8.4 km L)	
	BY-211-4, 4.9 mi WSW (7.9 km L)	
	BY-212-1, 4.9 mi SW (7.9 km M)	
	BY-212-4, 4.9 mi WSW (7.8 km M)	
	BY-213-1, 5.0 mi W (8.0 km N)	
	BY-213-4, 5.0 mi W (8.0 km N)	
	BY-214-1, 4.8 mi WNW (7.7 km P)	
	BY-214-4, 4.8 mi WNW (7.7 km P)	
	BY-215-1, 5.2 mi NW (8.4 km Q)	
	BY-215-4, 5.2 mi NW (8.4 km Q)	
	BY-216-1, 4.8 mi NNW (7.7 km R)	
	BY-216-2, 4.8 mi NNW (7.7 km R)	
	c. Other	
	Indicators	
	One at each airborne	
	location given in part 1.a	
	and 1.b.	
	d. Control	
	One at each airborne control	
	location given in part 1.c.	

Table 11-1 (Cont.) Radiological Environmental Monitoring Program

Exposure Pathway and/or Sample	Sampling or Monitoring Locations	Sampling or Collection Frequency	Type of Frequency of Analysis
3. Waterborne			
a. Ground/Well	a.Indicators	Quarterly	Gamma isotopic ³ and
	DV 44 ComEd Officia 145-11		tritium analysis
	BY-14, ComEd Offsite Well 0.3 mi ESE (0.5 km F)		quarterly.
	BY-18, McCoy Farmstead		
	1.0 mi SW (1.6 km L)		
b. Drinking	There is no drinking water pathway		
	within 6.2 mi downstream of the station.		
c. Surface	BY-12, Oregon Pool of Rock River,	Weekly grab samples.	Gross beta and gamma
	Downstream of Discharge, 4.5 mi SSW (7.2 km K)		isotopic analysis ³ on
	4.5 III 5544 (7.2 KIII K)		monthly composite; tritium analysis on
			quarterly composite.
d. Control	BY-29, Byron, Upstream of Intake	Weekly grab samples.	Gross beta and gamma
	3.5 mi N (5.6 km A)		isotopic analysis ³ on
			monthly composite;
			tritium analysis on
			quarterly composite.
e. Sediment	BY-12, Oregon Pool of Rock River,	Semiannually	Gamma isotopic ³
	Downstream of Discharge, 4.5 mi SSW (7.2 km K)		analysis semiannually.

Table 11-1 (Cont.)

Exposure Pathway and/or Sample	Sampling or Monitoring Locations	Sampling or Collection Frequency	Type of Frequency of Analysis
4. Ingestion			
a. Milk	a. Indicators	Biweekly: May through October, monthly:	Gamma isotopic ³ and I-131 analysis ⁴ on each
	BY-20, K. Reeverts Dairy Farm, 2.1 mi NE (3.4 km C)	November through April.	sample.
	BY-27, Kenneth Druien Dairy Farm, 5.8 mi WSW (9.3 km M)		
	BY-30, Don Roos Dairy, 5.13 mi SE (8.2 km G)		
	b. Controls		
	BY-26, Glen Gazzard's Dairy, 13.5 mi N (21.6 km A)		
b. <u>Fish</u>	a. Indicator		
	BY-31, Rock River in vicinity of Discharge, 2.6 mi WNW (4.2 km P)	Two times annually	Gamma isotopic ³ analysis on edible portions.
	b. Control		
	BY-29, Byron, Upstream of Intake 3.5 mi N (5.6 km A)		
c. Food Products	a. Indicators	Annually	Gamma isotopic ³ analysis on each
	Two samples from each of the four major quandrants within 6.2 miles of the station.		sample.

Type of Frequency of Analysis

Table 11-1 (Cont.)

Exposure Pathway and/or Sample	Sampling or Monitoring Locations	Sampling or Collection Frequency
	Sample locations for food products may vary based on availability and therefore are not required to be identified here but shall be taken.	
	b. Control	
	Two samples within 9.3 to 18.6 miles of the station.	





TABLE 11-1 (Cont'd)

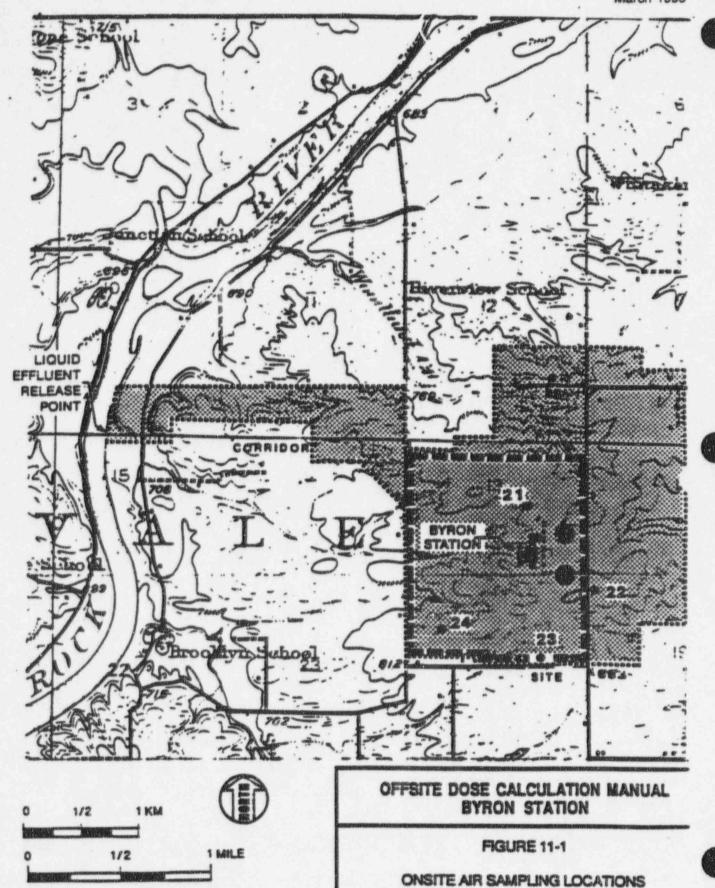
Radiological Environmental Monitoring Program

Far field samples are analyzed when the respective near field sample results are inconsistent with previous measurements and radioactivity is confirmed as having its origin in airborne effluents from the station, or at the discretion of the Health Physics Support Director.

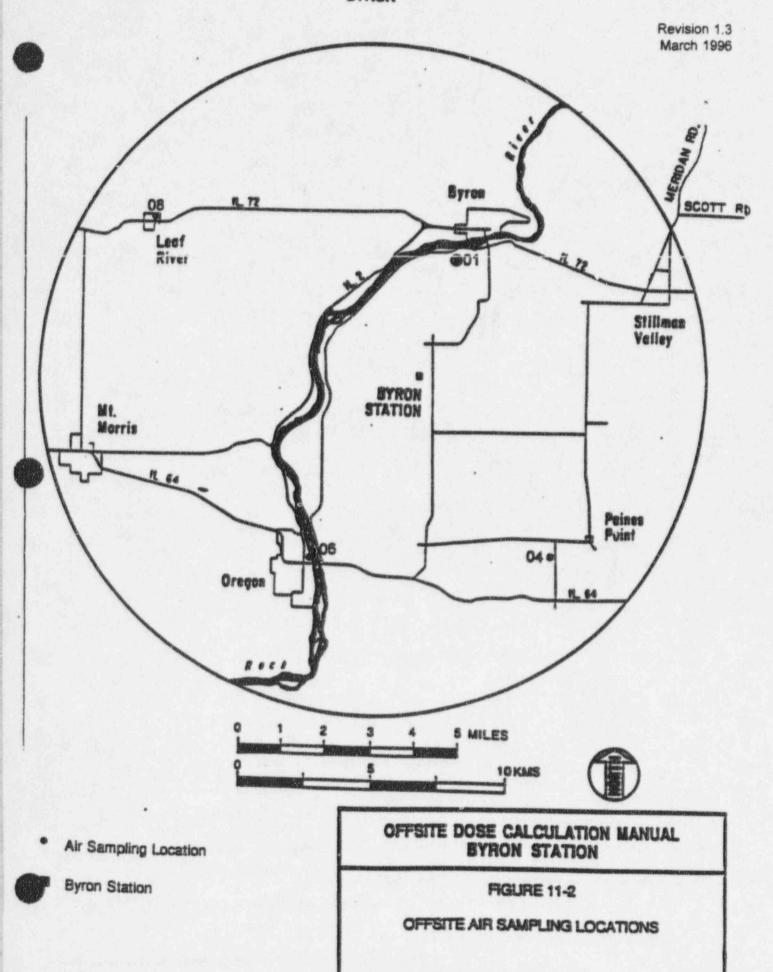
daughter decay. If gross beta activity in air particulate samples is greater than ten times the yearly mean of control samples, gamma isotopic Airborne particulate sample filters shall be analyzed for gross beta radioactivity 24 hours or more after sampling to allow for radon and thoron analysis shall be performed on the individual samples.

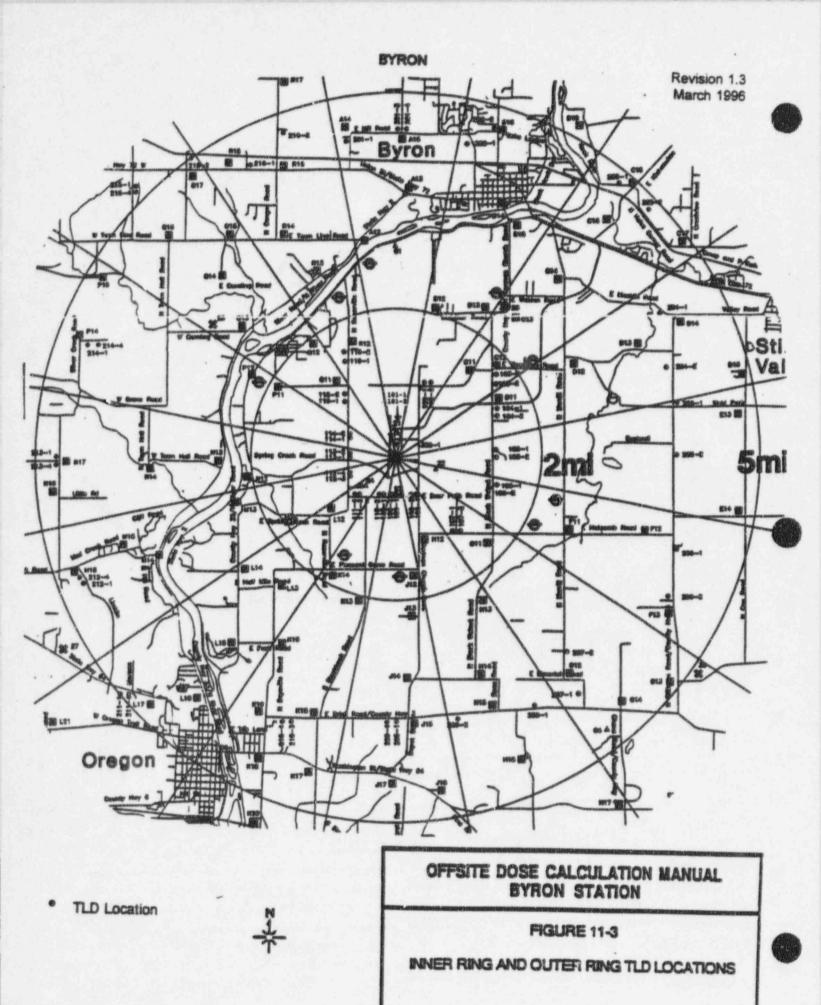
Gamma isotopic analysis means the identification and quantification of gamma-emitting radionuclides that may be attributable to the effluents from the station.

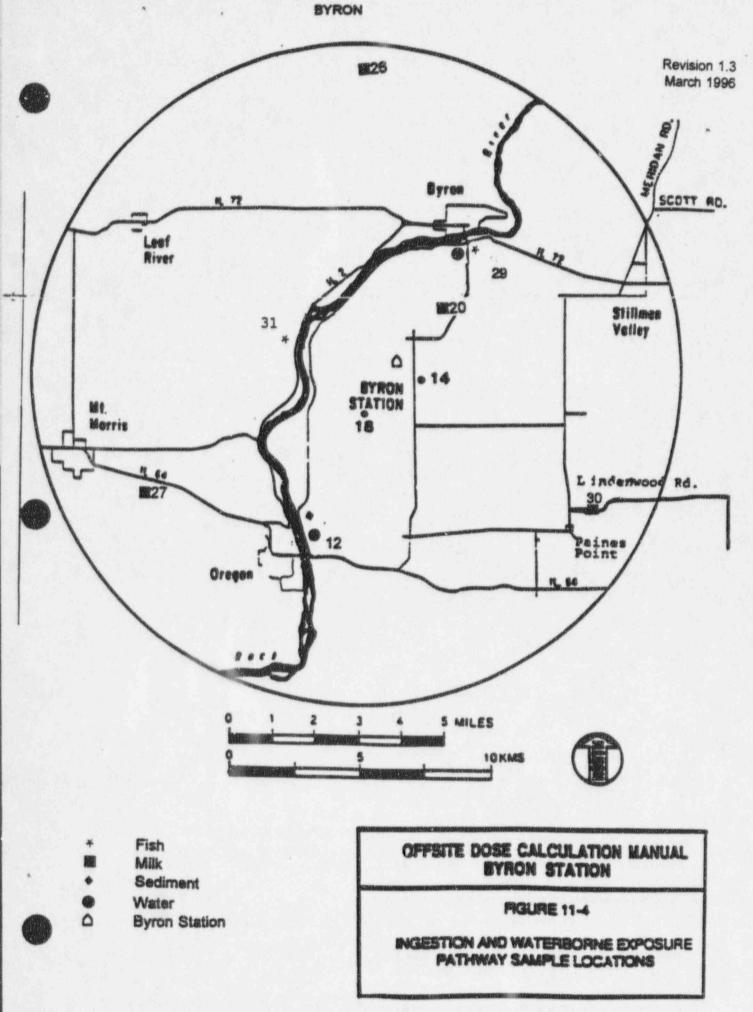
1-131 analysis means the analytical separation and counting procedure are specific for this radionuclide.



Air Sampling Location







CHAPTER 12.0

SPECIAL NOTE

The transfer of the Byron Radiological Effluent Technical Specifications to the ODCM was approved by the Nuclear Regulatory Commission in Technical Specification Amendment 46, dated April 13, 1992.

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BYRON STATION

Table 12.0-1

COMPLIANCE MATRIX

Regulation	Dose Component Limit	ODCM Equation	RETS	Technical Specifica- tion
10 CFR 50 Appendix I	Gamma air dose and beta air dose due to airborne radioactivity in effluent plume.	A-1 A-2	12.4.2	6.8.4.e.8
	Whole body and skin dose due to airborne radioactivity in effluent plume are reported only if certain gamma	A-6 A-7	N/A	N/A
	and beta air dose criteria are exceeded.	A-13	12.4.3	6.8.4.e.9
	CDE for all organs and all four age groups due to iodines and particulates in effluent plume. All pathways are considered.	A-29	12.3.2	6.8.4.e.4
	CDE for all organs and all four age groups due to radioactivity in liquid effluents.			
10 CFR 20	TEDE, totaling all deep dose equivalent components (direct, ground and plume shine) and committed effective dose equivalents (all pathways, both airborne and liquid-borne). CDE evaluation is made for adult only using FGR 11 data base.	A-38		6.8.4.e.3
40 CFR 190 (now by dose, ground and plume shine from all sources at a station.		A-35	12.4.5	6.8.4.e.10
also part of 10 CFR 20)	Organ doses (CDE) to an adult due to all pathways.	It due to all		
Technical Specifications	"Instantaneous" whole body (DDE), skin (SDE), and organ (CDE) dose rates to an adult due to radioactivity in airborne effluents. For the organ dose, only inhalation is considered.	A-8 A-9 A-28	12.4.1	6.8.4.e.7
	"Instantaneous" concentration limits for liquid effluents.			

12.1 DEFINITIONS

- 12.1.1 <u>ACTION</u> shall be that which prescribes remedial measures required under designated conditions.
- 12.1.2 ANALOG CHANNEL OPERATIONAL TEST shall be the injection of a simulated signal into the channel as close to the sensor as practicable to verify OPERABILITY of alarm, interlock and/or trip functions. The ANALOG CHANNEL OPERATIONAL TEST shall include adjustments, as necessary, of the alarm interlock and/or Trip Setpoints such that the Setpoints are within the required range and accuracy.
- 12.1.3 <u>CHANNEL CALIBRATION</u> shall be the adjustment, as necessary, of the channel such that it responds within the required range and accuracy to known values of input. The CHANNEL CALIBRATION shall encompass the entire channel including the sensors and alarm, interlock and/or trip functions and may be performed by any series of sequential, overlapping, or total channel steps such that the entire channel is calibrated.
- 12.1.4 CHANNEL CHECK shall be the qualitative assessment of channel behavior during operation by observation. This determination shall include, where possible, comparison of the channel indication and/or status with other indications and/or status derived from independent instrument channels measuring the same parameter.
- 12.1.5 <u>DIGITAL CHANNEL OPERATIONAL TEST</u> shall consist of exercising the digital computer hardware using data base manipulation and injecting simulated process data to verify OPERABILITY of alarm and/or trip functions.
- 12.1.6 <u>DOSE EQUIVALENT F131</u> shall be that connection of F131 (microCurie/gram) which alone would produce the same thyroid dose as the quantity and isotopic mixture of F131, F132, F133, F134, and F135 actually present. The thyroid dose conversion factors used for this calculation shall be those listed in Table III of TID-14844, "Calculation of Distance Factors for Power and Test Reactor Sites".
- 12.1.7 FREQUENCY Table 12.1-1 provides the definitions of various frequencies for which surveillances, sampling, etc., are performed unless defined otherwise. The 25% variance shall not be applied to Operability Action statements. The bases to Technical Specification 4.0.2 provide clarifications to this requirement.
- 12.1.8 <u>MEMBER(S) OF THE PUBLIC</u> means any individual except when that individual is receiving an occupational dose.
- 12.1.9 OCCUPATIONAL DOSE means the dose received by an individual in the course of employment in which the individual's assigned duties involve exposure to radiation and/or to radioactive material from licensed and unlicensed sources of radiation, whether in the possession of the licensee or other person.

 Occupational dose does not include dose from background radiation, as a patient from medical practices, from voluntary participation in medical research programs, or as a member of the public.

- 12.1.10 OPERABLE/OPERABILITY a system, subsystem, train, component or device shall be OPERABLE or have OPERABILITY when it is capable of performing its specified function(s), and when all necessary attendant instrumentation, controls, electrical power, cooling or seal water, lubrication or other auxiliary equipment that are required for the system, subsystem, train, component, or device to perform its function(s) are also capable of performing their related support function(s).
- 12.1.11 OPERATIONAL MODE (i.e. Mode) shall correspond to any one inclusive combination of core reactivity condition, power level, and average reactor coolant temperature specified in Table 1.2 of the Technical Specifications.
- 12.1.12 PROCESS CONTROL PROGRAM (PCP) shall contain the current formulas, sampling, analyses, tests, and determinations to be made to ensure that processing and packaging of solid radioactive wastes based on demonstrated processing of actual or simulated wet solid wastes will be accomplished in such a way as to assure compliance with 10 CFR Parts 20, 61, 71 and State regulations, burial ground requirements, and other requirements governing the disposal of radioactive wastes.
- 12.1.13 <u>PURGE/PURGING</u> shall be any controlled process of discharging air or gas from a confinement to maintain temperature, pressure, humidity, concentration or other operating condition, in such a manner that replacement air or gas is required to purify the confinement.
- 12.1.14 <u>RATED THERMAL POWER</u> shall be a total core heat transfer rate to the reactor coolant of 3411 MW_{th}.
- 12.1.15 <u>SITE BOUNDARY</u> shall be that line beyond which the land or property is not owned, leased, or otherwise controlled by the licensee.
- 12.1.16 <u>SOLIDIFICATION</u> shall be the conversion of wet wastes into a form that meets shipping and burial ground requirements.
- 12.1.17 <u>SOURCE CHECK</u> shall be the qualitative assessment of channel response when the channel sensor is exposed to a source of increased radioactivity.
- 12.1.18 <u>THERMAL POWER</u> shall be the total core heat transfer rate to the reactor coolant.
- 12.1.19 <u>UNRESTRICTED AREA</u> means an area, access to which is neither limited nor controlled by the licensee.
- VENTILATION EXHAUST TREATMENT SYSTEM shall be any system designed and installed to reduce gaseous radioiodine or radioactive material in particulate form in effluents by passing ventilation or vent exhaust gases through charcoal adsorbers and/or HEPA filters for the purpose of removing iodines or particulates from the gaseous exhaust stream prior to the release to the environment. Such a system is not considered to have any effect on noble gas effluents. Engineered Safety Features Atmospheric Cleanup Systems are not considered to be VENTILATION EXHAUST TREATMENT SYSTEM components.

- 12.1.21 <u>VENTING</u> shall be any controlled process of discharging air or gas from a confinement to maintain temperature, pressure, humidity, concentration or other operating condition, in such a manner that replacement air or gas is not provided or required during VENTING. Vent, used in system names, does not imply a VENTING process.
- 12.1.22 WASTE GAS HOLDUP SYSTEM shall be any system designed and installed to reduce radioactive gaseous effluents by collecting Reactor Coolant System off-gases from the Reactor Coolant System and providing for delay or holdup for the purpose of reducing the total radioactivity prior to release to the environment.
- 12.1.23 Definitions Peculiar to Estimating Dose to Members of the Public using the ODCM Computer Program.
 - a. <u>ACTUAL ACTUAL</u> refers to using known release data to project the dose to members of the public for the previous time period. This data is stored in the database and used to demonstrate compliance with the reporting requirements of Chapter 12.
 - b. <u>PROJECTED PROJECTED</u> refers to using known release data from the previous time period or estimated release data to forecast a future dose to members of the public. This data is not incorporated into the database.

TABLE 12.1-1

FREQUENCY NOTATIONS*

Notation	Frequency
S - Shiftly	At least once per 12 hours
D - Daily	At least once per 24 hours
W - Weekly	At least once per 7 days
M - Monthly	At least once per 31 days
Q - Quarterly	At least once per 92 days
SA - Semiannually	At least once per 184 days
A - Annually	At least once per 366 days
R - Refuel Cycle	At least once per 18 months
S/U - Startup	Prior to each reactor startup
N.A.	Not applicable
P - Prior	Prior to each radioactive release

^{*}Each frequency requirement shall be performed within the specified time interval with the maximum allowable extension not to exceed 25% of the frequency interval. The 25% variance shall not be applied to Operability Action statements. The bases to Technical Specification 4.0.2 provide clarifications to this requirement. These frequency notations do not apply to the Radiological Environment Monitoring Program as described in Section 12.5.

12.2 INSTRUMENTATION

12.2.1 Radioactive Liquid Effluent Monitoring Instrumentation

Operability Requirements

12.2.1.A The radioactive liquid effluent monitoring instrumentation channels shown in Table 12.2-1 shall be OPERABLE with their Alarm/Trip Setpoints set to ensure that the limits of 12.3.1.A are not exceeded. The Alarm/Trip Setpoints of these channels shall be determined and adjusted in accordance with the methodology and parameters in the ODCM.

Applicability: At all times

Action

- With a radioactive liquid effluent monitoring instrumentation channel Alarm/Trip Setpoint less conservative than required by the above specification, immediately suspend the release of radioactive liquid effluents monitored by the affected channel, or declare the channel inoperable.
- With less than the minimum number of radioactive liquid effluent monitoring instrumentation channels OPERABLE, take the ACTION shown in Table 12.2-1. Restore the inoperable instrumentation to OPERABLE status within the time specified in the ACTION, or explain in the next Radioactive Effluent Release Report pursuant to Section 12.6 why this inoperability was not corrected within the time specified.

Surveillance Requirements

12.2.1.B Each radioactive liquid effluent monitoring instrumentation channel shall be demonstrated OPERABLE by performance of the CHANNEL CHECK, SOURCE CHECK, CHANNEL CALIBRATION and DIGITAL and ANALOG CHANNEL OPERATIONAL TEST at the frequencies shown in Table 12.2-2.

Bases

12.2.1.C The radioactive liquid effluent instrumentation is provided to monitor and control, as applicable, the releases of radioactive materials in liquid effluents during actual or potential releases of liquid effluents. The Alarm/Trip Setpoints for these instruments shall be calculated and adjusted in accordance with the methodology and parameters in the ODCM to ensure that the alarm/trip will occur prior to exceeding the limits of RETS. The OPERABILITY and use of this instrumentation is consistent with the requirements of General Design Criteria 60, 63, and 64 of Appendix A to 10 CFR Part 50.



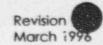


TABLE 12.2-1 RADIOACTIVE LIQUID EFFLUENT MONITORING INSTRUMENTATION

		INSTRUMENT	MINIMUM CHANNELS OPERABLE	ACTION
1.		dioactivity Monitors Providing Alarm and comatic Termination of Release		
	a.	Liquid Radwaste Effluent Line (ORE-PR001)	1	31
	b.	Fire and Oil Sump (ORE-PR005)	1	34
	c.	Condensate Polisher Sump Discharge (ORE-PRO41)	1	34
2.		activity Monitors Providing Alarm But Net viding Automatic Termination of Release		
	a.	Essential Service Water		
		1) Unit 1		
		a) RCFC 1A and 1C Outlet (1RE-PR002) b) RCFC 1B and 1D Outlet (1RE-PR003)	1	32 32
		2) Unit 2		
		a) RCFC 2A and 2C Outlet (2RE-PR002) b) RCFC 2B and 2D Outlet (2RE-PR003)	1	32 32
	b.	Station Blowdown Line (ORE-PR010)	1	32
3.	Flov	v Rate Measurement Devices		
	a.	Liquid Radwaste Effluent Line (Loop-WX001)	1	33
	b.	Liquid Radwaste Effluent Low Flow Line (Loop-WX630)	1	33
	c.	Station Blowdown Line (Loop-CW032)	1	33

TABLE 12.2-1 (Continued) RADIOACTIVE LIQUID EFFLUENT MONITORING INSTRUMENTATION

ACTION STATEMENTS

- ACTION 31 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases via this pathway may continue for up to 14 days provided that prior to initiating a release:
 - At least two independent samples are analyzed in accordance with Section 12.3 and
 - At least two technically qualified members of the facility staff independently verify the release rate calculations and discharge line valving.

Otherwise, suspend release of radioactive effluents via this pathway.

- ACTION 32 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases via this pathway may continue for up to 30 days provided that, at least once per 12 hours, grab samples are collected and analyzed for radioactivity at a lower limit of detection as specified in Table 12.3-1.
- ACTION 33 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases via this pathway may continue for up to 30 days provided the flow rate is estimated at least once per 4 hours during actual releases. Pump performance curves generated in place may be used to estimate flow.
- ACTION 34 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases via this pathway may continue for up to 30 days provided grab samples are analyzed for radioactivity at a lower limit of detection as specified in Table 12.3-1:
 - At least once per 12 hours when the specific activity of the secondary coolant is greater than 0.01 microCurie/gram DOSE EQUIVALENT +131, or
 - At least once per 24 hours when the specific activity of the secondary coolant is less than or equal to 0.01 microCurie/gram DOSE EQUIVALENT I-131.





TABLE 12.2-2 RADIOACTIVE LIQUID EFFLUENT MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

11	ISTRUA	MENT	CHANNEL CHECK	SOURCE CHECK	CHANNEL CALIBRATION	DIGITAL CHANNEL OPERATIONAL IEST	ANALOG CHANNEL OPERATIONAL IESI
1.	Radioactivity Monitors Providing Alarm and Automatic Termination of Release						
	a.	Liquid Radwaste Effluent Line (ORE-PR001)	D	Р	R(3)	Q(1)	N.A.
	b.	Fire and Oil Sump Discharge (ORE-PR005)	D	м	R(3)	Q(1)	N.A.
	c.	Condensate Polisher Sump Discharge (ORE-PR041)	D	м	R(3)	Q(1)	N.A.
2.		dioactivity Monitors Providing Alarm But Not viding Automatic Termination of Release					
	a.	Essential Service Water					
		1) Unit 1 a) RCFC 1A and 1C Outlet (1RE-PR002) b) RCFC 1B and 1D Outlet (1RE-PR003) 2) Unit 2 a) RCFC 2A and 2C Outlet (2RE-PR002) b) RCFC 2B and 2D Outlet (2RE-PR003)	D D D	M M M	R(3) R(3) R(3) R(3)	Q(2) Q(2) Q(2) Q(2)	N.A. N.A. N.A.
	b.	Station Blowdown Line (ORE-PR010)	D	М	R(3)	Q(2)	N.A.
3.	Flov	v Rate Measurement Devices					
	a.	Liquid Radwaste Effluent Line (Loop-WX001)	D(4)	N.A.	R	N.A.	Q
	b.	Liquid Radwaste Effluent Low Flow Line (Loop-WX630)	D(4)	N.A.	R	N.A.	Q
	c.	Station Blowdown Line (Loop-CW032)	D(4)	N.A.	R	N.A.	Q

TABLE 12.2-2 (Continued) RADIOACTIVE LIQUID EFFLUENT MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

TABLE NOTATIONS

- (1) The DIGITAL CHANNEL OPERATIONAL TEST shall also demonstrate that automatic isolation of this pathway and control room alarm annunciation occur if any of the following conditions exists:
 - a. Instrument indicates measured levels above the Alarm/Trip Setpoint, or
 - Circuit failure (monitor loss of communications alarm only, detector loss of counts, or monitor loss of power), or
 - c. Detector check source test failure, or
 - d. Detector channel out-of-service, or
 - e. Monitor loss of sample flow.
- (2) The DIGITAL CHANNEL OPERATIONAL TEST shall also demonstrate that control room alarm annunciation occurs if any of the following conditions exists:
 - a. Instrument indicates measured levels above the Alarm Setpoint, or
 - Circuit failure (monitor loss of communications alarm only, detector loss of counts, or monitor loss of power), or
 - c. Detector check source test failure, or
 - d. Detector channel out-of-service, or
 - e. Monitor loss of sample flow.
- (3) The initial CHANNEL CALIBRATION shall be performed using one or more of the reference standards certified by the National Institute of Standards and Technology (NIST) or using standards that have been obtained from suppliers that participate in measurement assurance activities with NIST. These standards shall permit calibrating the system over its intended range of energy and measurement range. For subsequent CHANNEL CALIBRATION, sources that have been related to the initial calibration shall be used.
- (4) CHANNEL CHECK shall consist of verifying indication of flow during periods of release. CHANNEL CHECK shall be made at least once per 24 hours on days on which continuous, periodic, or batch releases are made.

12.2.2 Radioactive Gaseous Effluent Monitoring Instrumentation

Operability Requirements

The radioactive gaseous effluent monitoring instrumentation channels shown in Table 12.2-3 shall be OPERABLE with their Alarm/Trip Setpoints set to ensure that the limits of Section 12.4 are not exceeded. The Alarm/Trip Setpoints of these channels shall be determined and adjusted in accordance with the methodology and parameters in the ODCM.

Applicability: As shown in Table 12.2-3

Action:

- With a radioactive gaseous effluent monitoring instrumentation channel Alarm/Trip Setpoint less conservative than required by the above specification, immediately suspend the release of radioactive gaseous effluents monitored by the affected channel, or declare the channel inoperable.
- With less than the minimum number of radioactive gaseous effluent monitoring instrumentation channels OPERABLE, take the ACTION shown in Table 12.2-3. Restore the inoperable instrumentation to OPERABLE status within the time specified in the ACTION, or explain in the next Radioactive Effluent Release Report pursuant to Section 12.6 why this inoperability was not corrected within the time specified.

Surveillance Requirements

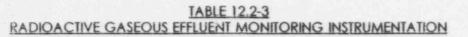
12.2.2.B Each radioactive gaseous effluent monitoring instrumentation channel shall be demonstrated OPERABLE by performance of the CHANNEL CHECK, SOURCE CHECK, CHANNEL CALIBRATION and DIGITAL and CHANNEL OPERATIONAL TEST at the frequencies shown in Table 12.2-4.

Bases

The radioactive gaseous effluent instrumentation is provided to monitor and control, as applicable, the releases of radioactive materials in gaseous effluents during actual or potential releases of gaseous effluents. The Alarm/Trip Setpoints for these instruments shall be calculated and adjusted in accordance with the methodology and parameters in the ODCM to ensure that the alarm/trip will occur prior to exceeding the limits of RETS. The instrumentation also includes provisions for monitoring (and controlling) the concentrations of potentially explosive gas mixtures in the WASTE GAS HOLDUP SYSTEM. The OPERABILITY and use of this instrumentation is consistent with the requirements of General Design Criteria 60, 63, and 64 of Appendix A to RETS. The sensitivity of any noble gas activity monitor used to show compliance with the gaseous effluent release requirements of Section 12.4 shall be such that concentrations as low as 1x10⁻⁶ uCi/cc are measurable.



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1.	-	ISTRUMENT nt Vent Monitoring System - Unit 1	MINIMUM CHANNEL OPERABLE	APPLICABILITY	ACTION
	a.	Noble Gas Activity Monitor- Providing Alarm			
		1) High Range (1RE-PR028D) 2) Low Range (1RE-PR028B)	1		39 39
	b.	lodine Sampler (1RE-PF:028C)	1		40
	c.	Particulate Sampler (1RE-PR028A)	1		40
	d.	Effluent System Flow Rate Measuring Device (LOOP-VA019)	1		36
	e.	Sampler Flow Rate Measuring Device (1FT-PR165)	1		36
2.	Plan	t Vent Monitoring System - Unit 2			
	a.	Noble Gas Activity Monitor- Providing Alarm			
		 High Range (2RE-PR028D) Low Range (2RE-PR028B) 	1		39 39
	b.	lodine Sampler (2RE-PR028C)	1		40
	c.	Particulate Sampler (2RE-PR028A)	1		40
	d.	Effluent System Flow Rate Measuring Device (LOOP-VA020)	1		36
	e.	Sampler Flow Rate Measuring Device (2FT-PR165)	1		36





TABLE 12.2-3 (Continued)

RADIOACTIVE GASEOUS EFFLUENT MONITORING INSTRUMENTATION (CONT'D)

	INSTRUMENT	MINIMUM CHANNELS OPERABLE	APPLICABILITY	ACTION
3.	Not Used.			
4.	Gas Decay Tank System			
	 Noble Gas Activity Monitor Providing Alarm and Autor Termination of Release (ORE-PR002A and 2B) 			35
5.	Containment Purge System			
	 Noble Gas Activity Monitor Providing Alarm (RE-PR001E 			37
	b. lodine Sampler (RE-PR001C)			40
	c. Particulate Sampler (RE-PR001A)	1		40
6.	Radioactivity Monitors Providing and Automatic Closure of Surge Vent-Component Cooling Water	Tank		
	(ORE-PRO09 and RE-PRO09)	2		41

TABLE 12.2-3 (Continued) RADIOACTIVE GASEOUS EFFLUENT MONITORING INSTRUMENTATION (CONT'D)

TABLE NOTATIONS

*At all times.

- ACTION 35 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, the contents of the tank(s) may be released to the environment for up to 14 days provided that prior to initiating the release:
 - At least two independent samples of the tank's contents are analyzed, and
 - At least two technically qualified members of the facility staff independently verify the release rate calculations and discharge valve lineup.

Otherwise, suspend release of radioactive effluents via this pathway.

- ACTION 36 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases via this pathway may continue for up to 30 days provided the flow rate is estimated at least once per 4 hours.
- ACTION 37 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, immediately suspend PURGING of radioactive effluents via this pathway. Releases may continue via this pathway for up to 7 days provided real time monitoring of radioactive effluents released via this pathway is established.
- ACTION 38 Not used.
- ACTION 39 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases via this pathway may continue for up to 30 days provided grab samples are taken at least once per 12 hours and these samples are analyzed for principle gamma emitters at an LLD as specified in Table 12.4-1.
- ACTION 40 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases via the affected pathway may continue for up to 30 days provided samples are continuously collected with auxiliary sampling equipment as required in Table 12.4-1.
- ACTION 41 With the number of channels OPERABLE less than required by the Minimum Channels OPERABLE requirement, effluent releases via this pathway may continue for up to 30 days provided that, at least once per 12 hours, gaseous grab samples are collected and analyzed for radioactivity at a lower limit of detection as specified in Table 12.4-1.



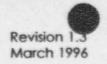


TABLE 12.2-4

RADIOACTIVE GASEOUS EFFLUENT MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

EUI 1.		NAL UNIT CHECK t Vent Monitoring System - Unit 1	CHANNEL CHECK	SOURCE CALIBRATIO	CHANNEL ON	DIGITAL CHANNEL OPERATIONAL TEST	MODES FOR WHICH SURVEILLANCE IS REQUIRED
	a.	Noble Gas Activity Monitor-Providing Alarm					
		1) High Range (1RE-PR028D)	D	М	R(3)	Q(2)	
		2) Low Range (1RE-PR028B)	D	М	R(3)	Q(2)	
	b.	lodine Sampler (1RE-PR028C)	D	М	R(3)	Q(2)	
	c.	Particulate Sampler (1RE-PR028A)	D	М	R(3)	Q(2)	
	d.	Effluent System Flow Rate Measuring Device (LOOP-VA019)	D	N.A.	R	Q	
	e.	Sampler Flow Rate Measuring Device (1FT-PR165)	D	N.A.	R	Q	
2.	Plan	t Vent Monitoring System - Unit 2					
	a.	Noble Gas Activity Monitor-Providing Alarm					
		1) High Range (2RE-PR028D)	D	М	R(3)	Q(2)	•
		2) Low Range (2RE-PR028B)	D	М	R(3)	Q(2)	
	b.	lodine Sampler (2RE-PR028C)	D	М	R(3)	Q(2)	• • •



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TABLE 12.2-4 (Continued)

RADIOACTIVE GASEOUS EFFLUENT MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

FUNCTIONAL UNIT CHECK 2. Plant Vent Monitoring System - Unit Two (Continued)	CHANNEL CHECK	SOURCE CALIBRATIC	CHANNEL DN	DIGITAL CHANNEL OPERATIONAL TEST	MODES FOR WHICH SURVEILLANCE IS REQUIRED
c. Particulate Sampler (2RE-PR028C)	D	М	R(3)	Q(2)	
d. Effluent System Flow Rate Measuring Device (LOOP-VA020)	D	N.A.	R	Q	
e. Sampler Flow Rate Measuring Device (2FT-PR165)	D	N.A.	R	Q	
3. Not Used					
4. Gas Decay Tank System					
a. Noble Gas Activity Monitor Providing Alarm and Automatic Termination of Release (0RE-PR002A and 2B)	P	Р	R(3)	Q(1)	
5. Containment Purge System					
a. Noble Gas Activity Monitor- Providing Alarm (RE-PR001B)	D	Р	R(3)	Q(2)	
b. lodine Sampler					
(RE-PROO1C)	Р	P	R(3)	N.A.	
c. Particulate Sampler (RE-PR001A)	Р	Р	R(3)	N.A.	
Radioactivity Monitors Providing Alarm and Automatic Closure of Surge Tank Vent-Component Cooling Water Line (ORE-PR009 and RE-PR009)	D	М	R(3)	Q(1)	
(our wood and ur wood)			K(O)		

TABLE 12.2-4 (Continued) RADIOACTIVE GASEOUS EFFLUENT MONITORING INSTRUMENTATION SURVEILLANCE REQUIREMENTS

TABLE NOTATIONS

*At all times.

- (1) The DIGITAL CHANNEL OPERATIONAL TEST shall also demonstrate that automatic isolation of this pathway and control room alarm annunciation occur if any of the following conditions exists:
 - a. Instrument indicates measured levels above the Alarm/Trip Setpoint, or
 - Circuit failure (monitor loss of communications alarm only, detector loss of counts, or monitor loss of power), or
 - c. Delector check source test failure, or
 - d. Detector channel out-of-service, or
 - e. Monitor loss of sample flow.
- (2) The DIGITAL CHANNEL OPERATIONAL TEST shall also demonstrate that control room alarm annunciation occurs if any of the following conditions exists:
 - a. Instrument indicates measured levels above the Alarm Setpoint, or
 - Circuit failure (monitor loss of communications alarm only, detector loss of counts, or monitor loss of power), or
 - Detector check source test failure, or
 - d. Detector channel out-of-service, or
 - e. Monitor loss of sample flow.
- (3) The initial CHANNEL CALIBRATION shall be performed using one or more of the reference standards certified by the National Institute of Standards and Technology (NIST) or using standards that have been obtained from suppliers that participate in measurement assurance activities with NIST. These standards shall permit calibrating the system over its intended range of energy and measurement range. For subsequent CHANNEL CALIBRATION, sources that have been related to the initial calibration shall be used.

12.3 LIQUID EFFLUENTS

12.3.1 Concentration

Operability Requirements

12.3.1.A The concentration of radioactive material released in liquid effluents to UNRESTRICTED AREAS (see Byron Station ODCM Annex, Appendix F, Figure F-1) conforming to 10 times the concentration values in Appendix B, Table 2, Column 2 to 10CFR20.1001-20.2402. For dissolved or entrained noble gases, the concentration shall be limited to 2x10⁻⁴ microCurie/ml total activity.

Applicability: At all times

Action:

 With the concentration of radioactive material released in liquid effluents to UNRESTRICTED AREAS exceeding the above limits, immediately restore the concentration to within the above limits.

Surveillance Requirements

- 12.3.1.1.B Radioactive liquid wastes shall be sampled and analyzed according to the sampling and analysis program of Table 12.3-1.
- 12.3.1.2.B The results of the radioactivity analysis shall be used in accordance with the methodology and parameters in the ODCM to assure that the concentrations at the point of release are maintained with the limits of 12.3.1.A.

Bases

12.3.1.C This specification is provided to ensure that the concentration of radioactive materials released in liquid waste effluents to UNRESTRICTED AREAS will be less than 10 times the concentration values in Appendix B, Table 2, Column 2 to 10CFRPart 20.1001-20.2402. This limitation provides additional assurance that the levels of radioactive materials in bodies of water in UNRESTRICTED AREAS will result in exposures within: (1) the Section II.A design objectives of Appendix I, 10 CFR Part 50, to a MEMBER OF THE PUBLIC, and (2) the limits of 10 CFR Part 20.1301 to the population.

This specification applies to the release of radioactive materials in liquid effluents from all units at the site.

The required detection capabilities for radioactive materials in liquid waste samples are tabulated in terms of the lower limits of detection (LLDs). Detailed discussion of the LLD, and other detection limits can be found in HASL Procedures Manual, HASL-300 (revised annually), Currie, L.A., "Limits for Qualitative Detection and Quantitative Determination - Application to Radiochemistry," Anal. Chem. 40, 586-93 (1968), and Hartwell, J.K., "Detection Limits for Radioanalytical Counting Techniques," Atlantic Richfield Hanford Company Report ARH-SA-215 (June 1975).

TABLE 12.3-1 RADIOACTIVE LIQUID WASTE SAMPLING AND ANALYSIS PROGRAM

LIQUID RELEASE TYPE	SAMPLING FREQUENCY	MINIMUM ANALYSIS FREQUENCY	TYPE OF ACTIVITY ANALYSIS	LOWER LIMIT OF DETECTION (LLD) ⁽¹⁾ (µCi/ml)
1. Batch Release	P Each Batch	P Each Batch	Frincipal Gamma Emitters (3)	5x10 ⁻⁷
Tanks (2)			F131	1x10-6
	P One Batch/M	М	Dissolved and Entrained Gases (Gamma Emitters)	1x10 ⁻⁵
	P Each Batch	M Composite ⁽⁴⁾	H-3	1x10 ⁻⁵
			Gross Alpha	1x10 ⁻⁷
	P Each Batch	Q Composite ⁽⁴⁾	Sr-89, Sr-90	5x10 ⁻⁸
			Fe-55	1x10-6
2. Continuous Releases (5)	Continuous(6)	W Composite ⁽⁶⁾	Principal Gamma Emitters ⁽³⁾	5x10 ⁻⁷
			F131	1x10-6
a. Circulating Water Blowdown	M Grab Sample	М	Dissolved and Entrained Gases (Gamma Emitters)	1x10 ⁻⁵
b. Waste Water Treatment	Continuous ⁽⁶⁾	M Composite ⁽⁶⁾	H-3	1x10 ⁻⁵
Discharge to Circulating Water Discharge			Gross Alpha	1x10 ⁻⁷
c. Condensate Polisher Sump	Continuous(6)	Q Composite ⁽⁶⁾	Sr-89, Sr-90	5x10 ⁻⁸
Discharge			Fe-55	1×10-6

TABLE 12.3-1 (Continued) RADIOACTIVE LIQUID WASTE SAMPLING AND ANALYSIS PROGRAM

LIQUID RELEASE TYPE	SAMPLING FREQUENCY	MINIMUM ANALYSIS FREQUENCY	TYPE OF ACTIVITY ANALYSIS	LOWER LIMIT OF DETECTION (LLD) ⁽¹⁾ (µCi/ml)
3. Continuous Release ⁽⁵⁾	W ⁽⁷⁾	W ⁽⁷⁾	Principal Gamma Ernmitters ⁽³⁾	5x10 ⁻⁷
Essential Service Water,	Grab Sample		⊢131	1x10-6
Reactor Containment Fan Cooler (RCFC)			Dissolved and Entrained Gases (Gamma Emitters)	1x10 ⁻⁵
Outlet Line			H-3	1x10 ⁻⁵

TABLE 12.3-1 (Continued) RADIOACTIVE LIQUID WASTE SAMPLING AND ANALYSIS PROGRAM

TABLE NOTATIONS

(1) The LLD is defined, for purposes of these specifications, as the smallest concentration of radioactive material in a sample that will yield a net count, above system background, that will be detected with 95% probability with only 5% probability of falsely concluding that a blank observation represents a "real" signal.

For a particular measurement system, which may include radiochemical separation:

LLD =
$$\frac{4.66 \text{ s}}{\text{E} \cdot \text{V} \cdot 2.22 \times 10^6 \cdot \text{Y} \cdot \text{exp} (-\lambda \Delta t)}$$

Where:

LLD =	the lower limit of detection (microCuries per unit mass or volume),
s _b =	the standard deviation of the background counting rate or of the counting rate of a blank sample as appropriate (counts per minute),
E =	the counting efficiency (counts per disintegration),
V =	the sample size (units of mass or volume),
2.22 x 10 ⁶ =	the number of disintegrations per minute per microCurie,
Y =	the fractional radiochemical yield, when applicable,
λ =	the radioactive decay constant for the particular radionuclide (sec -1), and
Δt =	the elapsed time between the midpoint of sample collection and the time of counting (sec).

Typical values of E, V, Y, and at should be used in the calculation.

It should be recognized that the LLD is defined as a before the fact limit representing the capability of a measurement system and not as an after the fact limit for a particular measurement.

- (2) A batch release is the discharge of liquid wastes of a discrete volume. Prior to sampling for analyses, each batch shall be isolated, and then thoroughly mixed by a method described in the ODCM to assure representative sampling.
- (3) The principal gamma emitters for which the LLD specification applies include the following radionuclides: Mn-54, Fe-59, Co-58, Co-60, Zn-65, Mo-99, Cs-134, Cs-137, Ce-141, and Ce-144. This list does not mean that only these nuclides are to be considered. Other gamma peaks that are identifiable, together with those of the above nuclides, shall also be analyzed and reported in the Radioactive Effluent Release Report pursuant to Section 12.6.2 in the format outlined in Regulatory Guide 1.21, Appendix B, Revision 1, June 1974.

TABLE 12.3-1 (Continued) RADIOACTIVE LIQUID WASTE SAMPLING AND ANALYSIS PROGRAM

TABLE NOTATIONS

- (4) A composite sample is one in which the quantity of liquid sampled is proportional to the quantity of liquid waste discharged and in which the method of sampling employed results in a specimen that is representative of the liquids released.
- (5) A continuous release is the discharge of liquid wastes of a nondiscrete volume, e.g., from a volume of a system that has an input flow during the continuous release.
- (6) To be representative of the quantities and concentrations of radioactive materials in liquid effluents, samples shall be collected continuously in proportion to the rate of flow of the effluent stream. Prior to analyses, all samples taken for the composite shall be thoroughly mixed in order for the composite sample to be representative of the effluent release.
- (7) Not required unless the Essential Service Water RCFC Outlet Radiation Monitors RE-PR002 and RE-PR003 indicates measured levels greater than 1x10⁻⁶ μCi/ml above background at any time during the week.

12.3.2

Dose

Operability Requirements

- 12.3.2.A The dose or dose commitment to a MEMBER OF THE PUBLIC from radioactive materials in liquid effluents released, from each unit, to UNRESTRICTED AREAS (see Byron Station ODCM Annex, Appendix F, Figure F-1) shall be limited:
 - During any calendar quarter to less than or equal to 1.5 mrems to the whole birdy and to less than or equal to 5 mrems to any organ, and
 - During any calendar year to less than or equal to 3 mrems to the whole body and to less than or equal to 10 mrems to any organ.

Applicability: At all times.

Action:

With the calculated dose from the release of radioactive materials in liquid effluents exceeding any of the above limits, prepare and submit to the Commission within 30 days, pursuant to Technical Specification 6.9.2, a Special Report that identifies the cause(s) for exceeding the limit(s) and defines the corrective actions that have been taken to reduce the releases and the proposed corrective actions to be taken to assure that subsequent releases will be in compliance with the above limits.

Surveillance Requirements

12.3.2.B

Cumulative dose contributions from liquid effluents for the current calendar quarter and the current calendar year shall be determined in accordance with the methodology and parameters in the ODCM at least once per 31 days.

Bases

12.3.2.C

This section is provided to implement the requirements of Sections II.A, III.A and IV.A of Appendix I, 10 CFR Part 50. The Operability Requirements implement the guides set forth in Section II.A of Appendix I. The ACTION statements provide the required operating flexibility and at the same time implement the guides set forth in Section IV.A of Appendix I to assure that the releases of radioactive material in liquid effluents to UNRESTRICTED AREAS will be kept "as low as is reasonably achievable." The dose calculation methodology and parameters in the ODCM implement the requirements in Section III.A of Appendix I that conformance with the guides of Appendix I be shown by calculational procedures based on models and data, such that the actual exposure of a MEMBER OF THE PUBLIC through appropriate pathways is unlikely to be substantially underestimated.

The equations specified in the ODCM for calculating the doses due to the actual release rates of radioactive materials in liquid effluents are consistent with the methodology provided in Regulatory Guide 1.109, "Calculation of Annual Doses to Man From Routine Releases of Reactor Effluents For the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I" Revision 1, October 1977 and Regulatory Guide 1.113, "Estimating Aquatic Dispersion of Effluents from Accidental and Routine Reactor Releases for the Purpose of Implementing Appendix I," April 1977.

12.3.2 Dose (Continued)

Bases

This section applies to the release of radioactive materials in liquid effluents from each reactor at the site. When shared Radwaste Treatment Systems are used by more than one unit on a site, the wastes from all units are mixed for shared treatment; by such mixing, the effluent releases cannot accurately be ascribed to a specific unit. An estimate should be made of the contributions from each unit based on input conditions, e.g., flow rates and radioactivity concentrations, or, if not practicable, the treated effluent releases may be allocated equally to each of the radioactive waste producing units sharing the Radwaste Treatment System. For determining conformance to Operability Requirements, these allocations from shared Radwaste Treatment Systems are to be added to the releases specifically attributed to each unit to obtain the total releases per unit.

12.3.3 Liquid Radwaste Treatment System

Operability Requirements

12.3.3.A The Liquid Radwaste Treatment System shall be OPERABLE and appropriate portions of the system shall be used to reduce releases of radioactivity when the projected doses due to the liquid effluent, from each unit, to UNRESTRICTED AREAS (see Byron Station ODCM Annex, Appendix F, Figure F-1) would exceed 0.06 mrem to the whole body or 0.2 mrem to any organ in a 31-day period.

Applicability: At all times.

Action:

- With radioactive liquid waste being discharged without treatment and in excess of the above limits and any portion of the Liquid Radwaste Treatment System not in operation, prepare and submit to the Commission within 30 days, pursuant to Technical Specification 6.9.2, a Special Report that includes the following information:
 - Explanation of why liquid radwaste was being discharged without treatment, identification of any inoperable equipment or subsystems, and the reason for the inoperability,
 - Action(s) taken to restore the inoperable equipment to OPERABLE status, and
 - c. Summary description of action(s) taken to prevent a recurrence.

Surveillance Requirements

- Doses due to liquid releases from each unit to UNRESTRICTED AREAS shall be projected at least once per 31 days in accordance with the methodology and parameters in the ODCM when the Liquid Radwaste Treatment System is not being fully utilized.
- 12.3.3.2.8 The installed Liquid Radwaste Treatment System shall be considered OPERABLE by meeting Sections 12.3.1.A and 12.3.2.A.

Bases

12.3.3.B The OPERABILITY of the Liquid Radwaste Treatment System ensures that this system will be available for use whenever liquid effluents require treatment prior to release to the environment. The requirement that the appropriate portions of this system be used when specified provides assurance that the releases of radioactive materials in liquid effluents will be kept "as low as is reasonably achievable". This section implements the requirements of 10 CFR 50.36a, General Design Criterion 60 of Appendix A to 10 CFR Part 50 and the design objective given in Section II.D of Appendix I to 10 CFR Part 50.

12.3.3

Liquid Radwaste Treatment System (Continued)

Bases

The specified limits governing the use of appropriate portions of the Liquid Radwaste Treatment System were specified as a suitable fraction of the dose design objectives set forth in Section II.A of Appendix I, 10 CFR Part 50, for liquid effluents.

This section applies to the release of radioactive materials in liquid effluents from each unit at the site. When shared Radwaste Treatment Systems are used by more than one unit on a site, the wastes from all units are mixed for shared treatment; by such mixing, the effluent releases cannot accurately be ascribed to a specific unit. An estimate should be made of the contributions from each unit based on input conditions, e.g., flow rates and radioactivity concentrations, or, if not practicable, the treated effluent releases may be allocated equally to each of the radioactive waste producing units sharing the Radwaste Treatment System. For determining conformance to Operability Requirements, these allocations from shared Radwaste Treatment Systems are to be added to the releases specifically attributed to each unit to obtain the total releases per unit.

- 12.4 GASEOUS EFFLUENTS
- 12.4.1 Dose Rate

Operability Requirements

- 12.4.1.A The dose rate due to radioactive materials released in gaseous effluents from the site to areas at and beyond the SITE BOUNDARY (see Byron Station ODCM Annex, Appendix F, Figure F-1) shall be limited to the following:
 - For noble gases: less than or equal to a dose rate of 500 mrem/yr to the whole body and less than or equal to a dose rate of 3000 mrem/yr to the skin, and
 - For Iodine-131, Iodine-133, for tritium, and for all radionuclides in particulate form with half-lives greater than 8 days: less than or equal to a dose rate of 1500 mrem/yr to any organ.

Applicability: At all times.

Action:

1. With the dose rate(s) exceeding the above limits, immediately restore the release rate to within the above limit(s).

Surveillance Requirements

- 12.4.1.1.B The dose rate due to noble gases in gaseous effluents shall be determined to be within the above limits in accordance with the methodology and parameters in the ODCM.
- 12.4.1.2.B The dose rate due to lodine-131, lodine-133, tritium, and all radionuclides in particulate form with half-lives greater than 8 days in gaseous effluents shall be determined to be within the above limits in accordance with the methodology and parameters in the ODCM by obtaining representative samples and performing analyses in accordance with the sampling and analysis program specified in Table 12.4-1.

Bases

12.4.1.C This section is provided to ensure that the dose at any time at and beyond the SITE BOUNDARY from gaseous effluents from all units on the site will be within the annual dose limits of RETS. These limits provide reasonable assurance that radioactive material discharged in gaseous effluents will not result in the exposure of a MEMBER OF THE PUBLIC in an UNRESTRICTED AREA, either within or outside the SITE BOUNDARY specified in 10 CFR 20.1301.

12.4 GASEOUS EFFLUENTS

Bases

For MEMBERS OF THE PUBLIC who may at times be within the SITE BOUNDARY, the occupancy of that MEMBER OF THE PUBLIC will usually be sufficiently low to compensate for any increase in the atmospheric diffusion factor above that for the SITE BOUNDARY. Examples of calculations for such MEMBERS OF THE PUBLIC, with the appropriate occupancy factors, shall be given in the ODCM. The specified release rate limits restrict, at all times, the corresponding gamma and beta dose rates above background to a MEMBER OF THE PUBLIC at or beyond the SITE BOUNDARY to less than or equal to a dose rate of 500 mrem/year to the whole body or to less than or equal to a dose rate of 3000 mrem/year to the skin. These release rate limits also restrict, at all times the corresponding thyroid dose rate above background via the inhalation pathway to less than or equal to a dose rate of 1500 mrems/year.

This section applies to the release of radioactive materials in gaseous effluents from all units at the site.

The required detection capabilities for radioactive materials in liquid waste samples are tabulated in terms of the lower limits of detection (LLDs). Detailed discussion of the LLD, and other detection limits can be found in HASL Procedures Manual, HASL-300 (revised annually), Currie, L.A., "Limits for Qualitative Detection and Quantitative Determination - Application to Radiochemistry," Anal. Chem. 40, 586-93 (1968), and Hartwell, J.K., "Detection Limits for Radioanalytical Counting Techniques," Atlantic Richfield Hanford Company Report ARH-SA-215 (June 1975).

Interpretations

- 12.4.1.D This Technical Standard requires sampling and analysis following a power change exceeding 15% of Rated Thermal Power within a 1 hour period. The interpretation of this requirement for power changes is as follows:
 - Samples are required to be pulled within 24 hours of the power transient.
 - b) If there are several power transients that exceed 15% RATED THERMAL POWER per hour, sampling need only be performed after the <u>last</u> transient but within 24 hours of the first transient that exceed 15% of RATED THERMAL POWER.

In all cases, sample analysis shall be completed within 48 hours of the start of the initial transient.





TABLE 12.4-1 RADIOACTIVE GASEOUS WASTE SAMPLING AND ANALYSIS PROGRAM

GASEOUS RELEASE TYPE	SAMPLING FREQUENCY	MINIMUM ANALYSIS FREQUENCY	TYPE OF ACTIVITY ANALYSIS	LOWER LIMIT OF DETECTION (LLD) ⁽¹⁾ (µCi/cc)
Waste Gas Decay Tank	P Each Tank Grab Sample	P Each Tank	Principal Gamma Emitters ⁽²⁾	1x10-4
2. Containment Purge	P P Each Purge ⁽³⁾ Each Purge ⁽³⁾		Principai Gamma Emitters ⁽²⁾	1x10 ⁻⁴
			H-3	1x10-7
3. Auxiliary Bldg.	M(4)(5)	М	Principal Gamma Emitters ⁽²⁾	1x10-4
Vent Stack (Unit 1 and 2)	Grab Sample		H-3	1x10 ⁻⁷
	Continuous ⁽⁶⁾ W ⁽⁷⁾ Charcoal Sample		F131	1x10 ⁻¹²
		F133	1x10 ⁻¹⁰	
	Continuous(6)	W ⁽⁷⁾ Particulate Sample	Principal Gamma Emmitters ⁽²⁾	1x10 ⁻¹¹
	Continuous(6)	Q Composite Particulate Sample	Gross Alpha	1x10 ⁻¹¹
	Continuous ⁽⁶⁾	Q Composite Particulate Sample	Sr-89, Sr-90	1x10 ⁻¹¹
	Continuous	N.A. Noble Gas Monitor	Noble Gases: Gross Beta or Gamma	1x10 ⁻⁶

TABLE 12.4-1 (Continued) RADIOACTIVE GASEOUS WASTE SAMPLING AND ANALYSIS PROGRAM

TABLE NOTATIONS

(1) The LLD is defined, for purposes of these specifications, as the smallest concentration of radioactive material in a sample that will yield a net count, above system background, that will be detected with 95% probability with only 5% probability of falsely concluding that a blank observation represents a "real" signal.

For a particular measurement system, which may include radiochemical separation:

LLD =
$$\frac{4.66 \text{ s}_{b}}{\text{E} \cdot \text{V} 2.22 \times 10^{6} \cdot \text{Y} \cdot \text{exp} (-\lambda \text{at})}$$

Where:

LLD =	the lower limit of detection (microCuries per unit mass or volume),
s ₀ =	the standard deviation of the background counting rate or of the counting rate of a blank sample as appropriate (counts per minute).
E =	the counting efficiency (counts per disintegration),
V =	the sample size (units of mass or volume),
2.22 x 10 ⁶ =	the number of disintegrations per minute per microCurie,
Y =	the fractional radiochemical yield, when applicable,
λ =	the radioactive decay constant for the particular radionuclide (sec -1), and
At =	the elasped time between the midpoint of sample collection and the time of counting (sec).

Typical values of E, V, Y, and at should be used in the calculation.

It should be recognized that the LLD is defined as a before the fact limit representing the capability of a measurement system and not as an after the fact limit for a particular measurement.

(2) The principal gamma emitters for which the LLD specification applies include the following radionuclides: Kr-87, Kr-88, Xe-133, Xe-133m, Xe-135, and Xe-138 in noble gas releases and Mn-54, Fe-59, Co-58, Co-60, Zn-65, Mo-99, I-131, Cs-134, Cs-137, Ce-141, and Ce-144 in iodine and particulate releases. This list does not mean that only these nuclides are to be considered.

Other gamma peaks that are identifiable, together with those of the above nuclides, shall also be analyzed and reported in the Radioactive Effluent Release Report pursuant to Section 12.6.2, in the format outlined in Regulatory Guide 1.21, Appendix B, Revision 1, June 1974.

TABLE 12.4-1 (Continued) RADIOACTIVE GASEOUS WASTE SAMPLING AND ANALYSIS PROGRAM

TABLE NOTATIONS

- (3) Sampling and analysis shall also be performed following shutdown, startup, or a THERMAL POWER change exceeding 15% of RATED THERMAL POWER within a 1-hour period.
- (4) Tritium grab samples shall be taken at least once per 24 hours when the refueling canal is flooded.
- (5) Tritium grab samples shall be taken at least once per 7 days from the spent fuel pool area, whenever spent fuel is in the spent fuel pool.
- (6) The ratio of the sample flow rate to the sampled stream flow rate shall be known for the time period covered by each dose or dose rate calculation made in accordance with Sections 12.4.1.A, 12.4.2.A and 12.4.3.A.
- (7) Samples shall be changed at least once per 7 days and analyses shall be completed within 48 hours after changing, or after removal from sampler. Sampling shall also be performed at least once per 24 hours for at least 7 days following each shutdown, startup or THERMAL POWER change exceeding 15% of RATED THERMAL POWER within a 1-hour period and analyses shall be completed within 48 hours of changing. When samples collected for 24 hours are analyzed, the corresponding LLDs may be increased by a factor of 10. This requirement does not apply if: (1) analysis shows that the DOSE EQUIVALENT I-131 concentration in the reactor coolant has not increased more than a factor of 3, and (2) the noble gas monitor shows that effluent activity has not increased more than a factor of 3.

12.4.2 Dose - Noble Gases

Operability Requirements

- 12.4.2.A The air dose due to noble gases released in gaseous effluents, from each unit, to areas at and beyond the SITE BOUNDARY (see Byron Station ODCM Annex, Appendix F, Figure F-1) shall be limited to the following:
 - During any calendar quarter: Less than or equal to 5 mrads for gamma radiation and less than or equal to 10 mrads for beta radiation, and
 - During any calendar year: Less than or equal to 10 mrads for gamma radiation and less than or equal to 20 mrads for beta radiation.

Applicability: At all times.

Action:

1. With the calculated air dose from radioactive noble gases in gaseous effluents exceeding any of the above limits, prepare and submit to the Commission within 30 days, pursuant to Technical Specification 6.9.2, a Special Report that identifies the cause(s) for exceeding the limit(s) and defines the corrective actions that have been taken to reduce the releases and the proposed corrective actions to be taken to assure that subsequent releases will be in compliance with the above limits.

Surveillance Requirements

12.4.2.B Cumulative dose contributions for the current calendar quarter and the current calendar year for noble gases shall be determined in accordance with the methodology and parameters in the ODCM at least once per 31 days.

Bases

12.4.2.C This section is provided to implement the requirements of Sections II.B, III.A and IV.A of Appendix I, 10 CFR Part 50. The Operability Requirements implement the guides set forth in Section II.B of Appendix I. The ACTION statements provide the required operating flexibility and at the same time implement the guides set forth in Section IV.A of Appendix I to assure that the releases of radioactive material in gaseous effluents at or beyond the Site Boundary will be kept "as low as is reasonable achievable." The Surveillance Requirements implement the requirements in Section III.A of Appendix I that conformance with the guides of Appendix I be shown by calculational procedures based on models and data such that the actual exposure of a MEMBER OF THE PUBLIC through appropriate pathways is unlikely to be substantially underestimated.

12.4.2

Dose - Noble Gases (Continued)

Bases

The dose calculation methodology and parameters established in the ODCM for calculating the doses due to the actual release rates of radioactive materials in gaseous effluents are consistent with the methodology provided in Regulatory Guide 1.109, "Calculation of Annual Doses to Man From Routine Releases of Reactor Effluents For the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I" Revision 1, October 1977 and Regulatory Guide 1.111, "Methods for Estimating Atmospheric Transport and Dispersion of Gaseous Effluents in Routine Releases from Light-Water Cooled Reactors, Revision 1," July 1977. The ODCM equations provided for determining the air doses at and beyond the SITE BOUNDARY are based upon the historical average atmospheric conditions.

This section applies to the release of radioactive materials in gaseous effluents from each unit at the site. When shared Radwaste Treatment Systems are used by more than one unit on a site, the wastes from all units are mixed for shared treatment; by such mixing, the effluent releases cannot accurately be ascribed to a specific unit. An estimate should be made of the contributions from each unit based on input conditions, e.g., flow rates and radioactivity concentrations, or, if not practicable, the treated effluent releases may be allocated equally to each of the radioactive waste producing units sharing the Radwaste Treatment System. For determining conformance to Operability Requirements, these allocations from shared Radwaste Treatment Systems are to be added to the releases specifically attributed to each unit to obtain the total releases per unit.

12.4.3 <u>Dose - Iodine I-131, Iodine-133, Tritium, and Radioactive Material in Particulate</u>

Operability Requirements

- 12.4.3.A The dose to a MEMBER OF THE PUBLIC from lodine-131, lodine-133, tritium, and all radionuclides in particulate form with half-lives greater than 8 days in gaseous effluents released, from each unit, to areas at and beyond the SITE BOUNDARY (see Byron Station ODCM Annex, Appendix F, Figure F-1) shall be limited to the following:
 - During any calendar quarter: Less than or equal to 7.5 mrems to any organ, and
 - During any calendar year: Less than or equal to 15 mrems to any organ.

Applicability: At all times.

Action:

1. With the calculated dose from the release of lodine-131 and 133, tritium, and radionuclides in particulate form with half-lives greater than 8 days, in gaseous effluents exceeding any of the above limits, prepare and submit to the Commission within 30 days, pursuant to Technical Specification 6.9.2, a Special Report that identifies the cause(s) for exceeding the limit(s) and defines the corrective actions that have been taken to reduce the releases and the proposed corrective actions to be taken to assure that subsequent releases will be in compliance with the above limits.

Surveillance Requirements

12.4.3.8 Cumulative dose contributions for the current calendar quarter and the current calendar year for lodine-131 and 133, tritium, and radionuclides in particulate form with half-lives greater than 8 days shall be determined in accordance with the methodology and parameters in the ODCM at least once per 31 days.

Bases

This section is provided to implement the requirements of Sections II.C, III.A and IV.A of Appendix I, 10 CFR Part 50. The Operability Requirements are the guides set forth in Section II.C of Appendix I. The ACTION statements provide the required operating flexibility and at the same time implement the guides set forth in Section IV.A of Appendix I to assure that the releases of radioactive material in gaseous effluents at or beyond the Site Boundary will be kept "as low as is reasonable achievable." The ODCM calculational methods specified in the Surveillance Requirements implement the requirements in Section III.A of Appendix I that conformance with the guides of Appendix I be shown by calculational procedures based on models and data, such that the actual exposure of a MEMBER OF THE PUBLIC through appropriate pathways is unlikely to be substantially underestimated.

12.4.3

Dose (Continued)

Bases

The ODCM calculational methodology and parameters for calculating the doses due to the actual release rates of the subject materials are consistent with the methodology provided in Regulatory Guide 1.109, "Calculation of Annual Doses to Man From Routine Releases of Reactor Effluents For the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I' Revision 1, October 1977 and Regulatory Guide 1.111, "Methods for Estimating Atmospheric Transport and Dispersion of Gaseous Effluents in Routine Releases from Light-Water-Cooled Reactors," Revision 1, July 1977. These equations also provide for determining the actual doses based upon the historical average atmospheric conditions. The release rate specifications for lodine-131, lodine-133, tritium, and radionuclides in particulate form with half-lives greater than 8 days are dependent upon the existing radionuclide pathways to man, in the areas at and beyond the SITE BOUNDARY. The pathways that were examined in the development of these calculations were: (1) individual inhalation of airborne radionuclides, (2) deposition of radionuclides onto green leafy vegetation with subsequent consumption by man, (3) deposition onto grassy areas where milk animals and meat producing animal's graze with consumption of the milk and meat by man, and (4) deposition on the ground with subsequent exposure to man.

This section applies to the release of radioactive materials in gaseous effluents from each unit at the site. When shared Radwaste Treatment Systems are used by more than one unit on a site, the wastes from all units are mixed for shared treatment; by such mixing, the effluent releases cannot accurately be ascribed to a specific unit. An estimate should be made of the contributions from each unit based on input conditions, e.g., flow rates and radioactivity concentrations, or, if not practicable, the treated effluent releases may be allocated equally to each of the radioactive waste producing units sharing the Radwaste Treatment System. For determining conformance to Operability Requirements, these allocations from shared Radwaste Treatment Systems are to be added to the releases specifically attributed to each unit to obtain the total releases per unit.

12.4.4 Gaseous Radwaste Treatment System

Operability Requirements

- 12.4.4.A The VENTILATION EXHAUST TREATMENT SYSTEM and the WASTE GAS HOLDUP SYSTEM shall be OPERABLE and appropriate portions of these systems shall be used to reduce releases of radioactivity when the projected doses in 31 days due to gaseous effluent releases, from each unit, to areas at and beyond the SITE BOUNDARY (see Byron Station ODCM Annex, Appendix F, Figure F-1) would exceed:
 - 1. 0.2 mrad to air from gamma radiation, or
 - 2. 0.4 mrad to air from beta radiation, or
 - 3. 0.3 mrem to any organ of a MEMBER OF THE PUBLIC.

Applicability: At all times.

Action:

- With radinactive gaseous waste being discharged without treatment and in excess of the above limits, prepare and submit to the Commission within 30 days, pursuant to Technical Specification 6.9.2, a Special Report that includes the following information:
 - a. Identification of any inoperable equipment or subsystems, and the reason for the inoperability,
 - Action(s) taken to restore the inoperable equipment to OPERABLE status, and
 - Summary description of action(s) taken to prevent a recurrence.

Surveillance Requirements

- Doses due to gaseous releases from each unit to areas at and beyond the SITE BOUNDARY shall be projected at least once per 31 days in accordance with the methodology and parameters in the ODCM when Gaseous Radwaste Treatment Systems are not being fully utilized.
- 12.4.4.2.B The installed VENTILATION EXHAUST TREATMENT SYSTEM and WASTE GAS HOLDUP SYSTEM shall be considered OPERABLE by meeting Section 12.4.1 and 12.4.2 or 12.4.3.

Bases

12.4.4.1.C The OPERABILITY of the WASTE GAS HOLDUP SYSTEM and the VENTILATION EXHAUST TREATMENT SYSTEM ensures that the system will be available for use whenever gaseous effluents require treatment prior to release to the environment.

12.4.4

Gaseous Radwaste Treatment System (Continued)

Bases

The requirement that the appropriate portions of this system be used when specified provides reasonable assurance that the releases of radioactive materials in gaseous effluents will be kept "as low as is reasonably achievable". This section implements the requirements of 10 CFR 50.36a, General Design Criterion 60 of Appendix A to 10 CFR Part 50 and the design objective given in Section II.D of Appendix I to 10 CFR Part 50. The specified limits governing the use of appropriate portions of the Gaseous Radwaste Treatment System were specified as a suitable fraction of the dose design objectives set forth in Section II.B and II.C of Appendix I, 10 CFR Part 50, for gaseous effluents.

This section applies to the release of radioactive materials in gaseous effluents from each unit at the site. When shared Radwaste Treatment Systems are used by more than one unit on a site, the wastes from all units are mixed for shared treatment; by such mixing, the effluent releases cannot accurately be ascribed to a specific unit. An estimate should be made of the contributions from each unit based on input conditions, e.g., flow rates and radioactivity concentrations, or, if not practicable, the treated effluent releases may be allocated equally to each of the radioactive waste producing units sharing the Radwaste Treatment System. For determining conformance to Operability Requirements, these allocations from shared Radwaste Treatment Systems are to be added to the releases specifically attributed to each unit to obtain the total releases per unit.

12.4.5 Total Dose

Operability Requirements

12.4.5.A The annual (calendar year) dose or dose commitment to any MEMBER OF THE PUBLIC due to releases of radioactivity and to radiation from uranium fuel cycle sources shall be limited to less than or equal to 25 mrems to the whole body or any organ, except the thyroid, which shall be limited to less than or equal to 75 mrems.

Applicability: At all times.

Action:

With the calculated doses from the release of radioactive materials in 1. liquid or gaseous effluents exceeding twice the limits of Sections 12.3.2. 12.4.2, or 12.4.3, calculations should be made including direct radiation contributions from the units and from outside storage tanks to determine whether the above limits of Section 12.4.5 have been exceeded. If such is the case, prepare and submit to the Commission within 30 days, pursuant to Technical Specification 6.9.2, a Special Report that defines the corrective action to be taken to reduce subsequent releases to prevent recurrence of exceeding the above limits and includes the schedule for achieving conformance with the above limits. This Special Report, as defined in 10 CFR 20.2203, shall include an analysis that estimates the radiation exposure (dose) to a MEMBER OF THE PUBLIC from uranium fuel cycle sources, including all effluent pathways and direct radiation, for the calendar year that includes the release(s) covered by this report. It shall also describe levels of radiation and concentration of radioactive material involved, and the cause of the exposure levels or concentrations. If the estimated dose(s) exceeds the above limits, and if the release condition resulting in violation of 40 CFR Part 190 has not already been corrected, the Special Report shall include a request for a variance in accordance with the provisions of 40 CFR Part 190. Submittal of the report is considered a timely request, and a variance is granted until staff action on the request is complete.

Surveillance Requirements

- 12.4.5.1.B Cumulative dose contributions from liquid and gaseous effluents shall be determined in accordance with Sections 12.3.2, 12.4.2, and 12.4.3, and in accordance with the methodology and parameters in the ODCM.
- 12.4.5.2.B Cumulative dose contributions from direct radiation from the units and from radwaste storage tanks shall be determined in accordance with the methodology and parameters in the ODCM. This requirement is applicable only under conditions set forth in ACTION 1 of Section 12.4.5.

12.4.5 <u>Total Dose</u> (Continued)

Bases

12.4.5.C

This section is provided to meet the dose limitations of 40 CFR Part 190 that have been incorporated into 10 CFR Part 20 by 46 FR 18525. The Section requires the preparation and submittal of a Special Report whenever the calculated doses due to releases of radioactivity and to radiation from uranium fuel cycle sources exceed 25 mrems to the whole body or any organ, except the thyroid, which shall be limited to less than or equal to 75 mrems. For sites containing up to four reactors, it is highly unlikely that the resultant dose to a MEMBER OF THE PUBLIC will exceed the dose limits of 40 CFR Part 190 if the individual reactors remain within twice the dose design objectives of Appendix I, and if direct radiation doses from the reactor units and outside storage tanks are kept small. The Special Report will describe a course of action that should result in the limitation of the annual dose to a MEMBER OF THE PUBLIC to within the 40 CFR Part 190 limits. For the purposes of the Special Report, it may be assumed that the dose commitment to the MEMBER OF THE PUBLIC from other uranium fuel cycle sources is negligible, with the exception that dose contributions from other nuclear fuel cycle facilities at the same site or within a radius of 8 km must be considered. If the dose to any MEMBER OF THE PUBLIC is estimated to exceed the requirements of 40 CFR Part 190, the Special Report with a request for a variance (provided the release conditions resulting in violation of 40 CFR Part 190 have not already been corrected), in accordance with the provisions of 40 CFR 190.11 and 10 CFR 20.2203, is considered to be a timely request and fulfills the requirements of 40 CFR Part 190 until NRC staff action is completed. The variance only relates to the limits of 40 CFR Part 190, and does not apply in any way to the other requirements for dose limitation of 10 CFR Part 20, as addressed in Sections 12.3.1 and 12.4.1. An individual is not considered a MEMBER OF THE PUBLIC during any period in which he/she is engaged in carrying out any operation that is part of the nuclear fuel cycle.

12.5 RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM

12.5.1 Monitoring Program

Operability Requirements

12.5.1.A The Radiological Environmental Monitoring Program shall be conducted as specified in Table 12.5-1.

Applicability: At all times.

Action:

- With the Radiological Environmental Monitoring Program not being conducted as specified in Table 12.5-1, prepare and submit to the Commission, in the Annual Radiological Environmental Operating Report required by Section 12.6.1, a description of the reasons for not conducting the program as required and the plans for preventing a recurrence.
- 2. With the level of radioactivity as the result of plant effluents in an environmental sampling medium at a specified location exceeding the reporting levels of Table 12.5-2 when averaged over any calendar quarter, prepare and submit to the Commission within 30 days, pursuant to Technical Specification 6.9.2, a Special Report that identifies the cause(s) for exceeding the limit(s) and defines the corrective actions to be taken to reduce radioactive effluents so that the potential annual dose* to a MEMBER OF THE PUBLIC is less than the calendar year limits of Section 12.3.2, 12.4.2, or 12.4.3. When more than one of the radionuclides in Table 12.5.2 are detected in the sampling medium, this report shall be submitted if:

concentration (1) . concentration (2) + ...≥1.0 reporting level (1)

When radionuclides other than those in Table 12.5-2 are detected and are the result of plant effluents, this report shall be submitted if the potential annual dose* to A MEMBER OF THE PUBLIC from all radionuclides is equal to or greater than the calendar year limits of Section 12.3.2, 12.4.2, or 12.4.3. This report is not required if the measured level of radioactivity was not the result of plant effluents; however, in such an event, the condition shall be reported and described in the Annual Radiological Environmental Operating Report required by Section 12.6.1.

^{*}The methodology and parameters used to estimate the potential annual dose to a MEMBER OF THE PUBLIC shall be indicated in this report.

12.5 RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM (Continued)

3. With the milk samples unavailable from one or more of the sample locations required by Table 12.5-1, identify specific locations for obtaining replacement samples and add them within 30 days to the Radiological Environmental Monitoring Program given in the ODCM. The specific locations from which samples were unavailable may then be deleted from the monitoring program. Submit controlled version of the ODCM within 180 days including a revised figure(s) and table reflecting the new location(s) with supporting information identifying the cause of the unavailability of samples and justifying the selection of new location(s) for obtaining samples.

Surveillance Requirements

12.5.1.B The radiological environmental monitoring program samples shall be collected pursuant to Table 12.5-1 from the specific locations given in the table and figure(s) in the ODCM, and shall be analyzed pursuant to the requirements of Table 12.5-1 and the detection capabilities required by Table 12.5-3.

Bases

12.5.1.C The Radiological Environmental Monitoring Program required by this section provides representative measurements of radiation and of radioactive materials there expenses and for these radionuclides that lead to the big

provides representative measurements of radiation and of radioactive materials in those exposure pathways and for those radionuclides that lead to the highest potential radiation exposures of MEMBERS OF THE PUBLIC resulting from the station operation. This monitoring program implements Section IV.B.2 of Appendix I to 10 CFR Part 50 and thereby supplements the radiological effluent monitoring program by verifying that the measurable concentrations of radioactive materials and levels of radiation are not higher than expected on the basis of the effluent measurements and the modeling of the environmental exposure pathways. Guidance for this monitoring program is provided by the Radiological Assessment Branch Technical Position on Environmental Monitoring. The initially specified monitoring program will be effective for at least the first 3 years of commercial operation. Following this period, program changes may be initiated based on operational experience.

The required detection capabilities for environmental sample analyses are tabulated in terms of the lower limits of detection (LLDs). The LLDs required by Table 12.5-3 are considered optimum for routine environmental measurements in industrial laboratories. It should be recognized that the LLD is defined as a before the fact limit representing the capability of a measurement system and not as an after the fact limit for a particular measurement.

Detailed discussion of the LLD, and other detection limits, can be found in HASL Procedures Manual, <u>HASL-300</u> (revised annually), Curie, LA., "Limits for Qualitative Detection and Quantitative Determination - Application to Radiochemistry," <u>Anal. Chem. 40</u>, 586-93 (1968), and Hartwell, J.K., "Detection Limits for Radioanalytical Counting Techniques," Atlantic Richfield Hanford Company Report <u>ARH-SA-215</u> (June 1975).

12.5 RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM (Continued)

Interpretations

12.5.1.D Table 12.5-1 requires "one sample of each community drinking water supply downstream of the plant within 10 kilometers." Drinking water supply is defined as water taken from rivers, lakes, or reservoirs (not well water) which is used for drinking.





TABLE 12.5-1 RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM

AND/ OR SAMPLE	NUMBER OF REPRESENTATIVE SAMPLES AND SAMPLE LOCATIONS(1)	SAMPLING AND COLLECTION FREQUENCY	TYPE AND FREQUENCY OF ANALYSIS
Airborne Radioiodine and Particulates	Samples from a total of eight locations: a. Indicator- Near Field Four samples from locations within 4 km (2.5 mi) in different sectors. b. Indicator- Far Field Three additional locations within 4 to 10 km (2.5 to 6.2 mi) in different sectors. c. Control One sample from a control location within 10 to 30 km (6.2 to 18.6 mi).	Continuous sampler operation with sample collection weekly (or more frequently if required due to dust loading).	Radioiodine Canister: I-131 analysis weekly on near field samples and control ⁽²⁾ Particulate Sampler: Gross beta analysis following weekly filter change ⁽³⁾ and gamma isotopic analysis ⁽⁴⁾ quarterly on composite filters by location on near field samples and control. ⁽⁵⁾

AND/ OR SAMPLE	NUMBER OF REPRESENTATIVE SAMPLES AND SAMPLE LOCATIONS(1)	SAMPLING AND COLLECTION FREQUENCY	TYPE AND FREQUENCY OF ANALYSIS
2. Direct Radiation ⁽⁵⁾	Forty routine monitoring stations either with a thermoluminescent dosimeter (TLD) or with one instrument for measuring dose rate continuously, placed as follows: a. Indicator- Inner Ring	Quarterly	Gamma dose on each TLD quarterly.

EXPOSURE PATHWAY AND/ OR SAMPLE	NUMBER OF REPRESENTATIVE SAMPLES AND SAMPLE LOCATIONS(1)	SAMPLING AND COLLECTION FREQUENCY	TYPE AND FREQUENCY OF ANALYSIS
2. Direct Radiation ⁽⁵⁾ (Cont'd)	d. Control One at each Airborne control location given in part 1.c	Quarterly	Gamma dose on each TLD quarterty.
3. Waterborne a. Ground/ Well	a. Indicator Samples from two sources only if likely to be affected. [6]	Quarterly	Gamma isotopic ^[4] and tritium analysis quarterly.
b. Drinking ⁽⁷⁾	a. Indicator One Sample from each community drinking water supply that could be affected by the station discharge within 10 km (6.2 mi) downstream of discharge.	Weekly grab samples.	Gross beta and gamma isotopic analyses ⁽⁴⁾ on monthly composite; tritium analysis on quarterly composite.
c. Surface Water ⁽⁷⁾	If no community water supply (Drinking Water) exists within 10 km downstream of discharge then surface water sampling shall be performed. a. Indicator One sample downstreamm	Weekly grab samples.	Gross beta and gamma isotopic analyses ⁽⁴⁾ on monthly composite; tritium analysis on quarterly composite.
d. Control Sample ⁽⁷⁾	a. Control One surface sample upstream of discharge.	Weekly grab samples.	Gross beta and gamma isotopic analyses ⁽⁴⁾ on monthly composite; tritium analysis on quarterly composite.

EXPOSURE PATHWAY AND/ OR SAMPLE	NUMBER OF REPRESENTATIVE SAMPLES AND SAMPLE LOCATIONS(1)	SAMPLING AND COLLECTION FREQUENCY	TYPE AND FREQUENCY OF ANALYSIS
e. Sediment	a. Indicator At least one sample from downstream ⁽⁷⁾ area within 10 km (6.2 mi).	Semiannually.	Gamma isotopic analysis ⁽⁴⁾ semiannually.
4. Ingestion a. Milk (8)	a. Indicator Samples from milking animals from a maximum of three locations within 10 km (6.2 mi) distance. b. Control One sample from milking animals at a control location within 15 to 30 km (9.3 to 18.6 mi).	Biweekly ⁽⁹⁾ when animals are on pasture (May through October), monthly at other times (November through April).	Gamma isotopic ⁽⁴⁾ and I-131 ⁽¹⁰⁾ analysis on each sample.
b. Fish	a. Indicator Representative samples of commercially and recreationally important species in discharge area. b. Control Representative samples of commercially and recreationally important species in control locations upstream of discharge.	Two times annually.	Gamma isotopic analysis ⁽⁴⁾ on edible portions





AND/ OR SAMPLE	NUMBER OF REPRESENTATIVE SAMPLES AND SAMPLE LOCATIONS(1)	SAMPLING AND COLLECTION FREQUENCY	TYPE AND FREQUENCY OF ANALYSIS
c. Food Products	a. Indicator Two representative samples from the principal food pathways grown in each of four major quadrants within 10 km (6.2 mi): At least one root vegetable sample ⁽¹¹⁾ At least one broad leaf vegetable (or vegetation) ⁽¹¹⁾ b. Control Two representative samples similar to indicator samples grown within 15 to 30 km (9.3 to 18.6 mi).	Annually	Gamma isotopic ⁽⁴⁾ analysis on each sample.

TABLE 12.5-1 (Continued) RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM TABLE NOTATIONS

- (1) Specific parameters of distance and direction from the centerline of the midpoint of the two units and additional description where pertinent, shall be provided for each and every sample location in Table 1.1-1 of the ODCM Station Annexes. Refer to NUREG-0133, "Preparation of Radiological Effluent Technical Specifications for Nuclear Power Plants," October 1978, and to Radiological Assessment Branch Technical Position, Revision 1, November 1979.
- (2) Far field samples are analyzed when the respective near field sample results are inconsistent with previous measurements and radioactivity is confirmed as having its origin in airborne effluents from the station, or at the discretion of the Health Physics Support Director.
- (3) Airborne particulate sample filters shall be analyzed for gross beta radioactivity 24 hours or more after sampling to allow for radon and thoron daughter decay. If gross beta activity in air particulate samples is greater than 10 times the yearly mean of control samples, gamma isotopic analysis shall be performed on the individual samples.
- (4) Gamma isotopic analysis means the identification and quantification of gamma emitting radionuclides that may be attributable to the effluents from the station.
- (5) One or more instruments, such as a pressurized ion chamber, for measuring and recording dose rate continuously may be used in place of, or in addition to, integrating dosimeters. Film badges shall not be used as dosimeters for measuring direct radiation. The 40 locations is not an absolute number. The number of direct radiation monitoring stations may be reduced according to geographical limitations; e.g., If a station is adjacent to a lake, some sectors may be over water thereby reducing the number of dosimeters which could be placed at the indicated distances. The frequency of analysis or readout for TLD systems will depend upon the characteristics of the specific system used and should be selected to obtain optimum dose information with minimal fading.
- (6) Groundwater samples shall be taken when this source is tapped for drinking or irrigation purposes in areas where the hydraulic gradient or recharge properties are suitable for contamination.
- (7) The "downstream" sample shall be taken in an area beyond but near the mixing zone. The "upstream sample" shall be taken at a distance beyond significant influence of the discharge. Upstream samples in an estuary must be taken far enough upstream to be beyond the station influence.
- (8) If milking animals are not found in the designated indicator locations, or if the owners decline to participate in the REMP, all milk sampling shall be discontinued.
- (9) Biweekly refers to every two weeks.
- (10) +131 analysis means the analytical separation and counting procedure are specific for this radionuclide.
- (11) One sample shall consist of a volume/weight of sample large enough to fill contractor specified container.



BYRON TABLE 12.5-2

REPORTING LEVELS FOR RADIOACTIVITY CONCENTRATIONS IN ENVIRONMENTAL SAMPLES REPORTING LEVELS

	WATER	AIRBORNE PARTICULATE	FISH	MILK	FOOD PRODUCTS
ANALYSIS	(pCi/t)	OR GASES (pCi/m³)	(pCi/kg, wet)	(pCi/t)	(pCi/kg, wet)
H-3	20,000(1)				
Mn-54	1,000		30,000		
Fe-59	400		10,000		
Co-58	1,000		30,000		
Co-60	300		10,000		
Zn-65	300		20,000		
Zr-Nb-95	400				
-131	2(2)	0.9		3	100
Cs-134	30	10	1,000	60	1,000
Cs-137	50	20	2,000	70	2,000
Ba-La-140	200			300	

For drinking water samples. This is 40 CFR Part 141 value. If no drinking water pathway exists, a value of 30,000 pCi/t may be used.

⁽²⁾ If no drinking water pathway exists, a value of 20 pCi/t may be used.

BYRON

TABLE 12.5-3

DETECTION CAPABILITIES FOR ENVIRONMENTAL SAMPLE ANALYSIS(1)

LOWER LIMIT OF DETECTION (LLD)(2)(3)

ANALYSIS	WATER (pCi/f)	AIRBORNE PARTICULATE OR GASES (pCi/m³)	FISH (pCi/kg, wet)	MILK (pCi/t)	FOOD PRODUCTS (pCi/kg, wet)	SEDIMENT (pCi/kg, dry)
			: -			
Gross Beta	4	0.01	1000			
H-3	200					
Mn-54	15		130			
Fe-59	30		260			
Co-58,60	15		130			
Zn-65	30		260			
Zr-Nb-95	15					
F131	1/15 ⁽⁴⁾	0.07	100	0.5/5(5)	60	
Cs-134	15	0.01	100	15	60	150
Cs-137	18	0.01	100	18	80	180
Ba-La-140	15			15		

BYRON TABLE 12.5-3 (Continued) DETECTION CAPABILITIES FOR ENVIRONMENTAL SAMPLE ANALYSIS TABLE NOTATIONS

- (1) The nuclides on this list are not the only nuclides intended to be considered. Other peaks that are identifiable, together with those of the above nuclides, shall also be analyzed and reported in the Annual Radiological Environmental Operating Report.
- (2) Required detection capabilities for thermoluminescent dosimeters used for environmental measurements shall be in accordance with the recommendations of Regulatory Guide 4.13.
- (3) The Lower Limit of Detection (LLD) is defined, for purposes of these specifications, as the smallest concentration of radioactive material in a sample that will yield a net count, above system background, that will be detected with 95% probability with only 5% probability of falsely concluding that a blank observation represents a "real" signal.

For a particular measurement system, which may include radiochemical separation, the LLD is defined as follows:

LLD =
$$\frac{4.66 \text{ S}_{b} + 3/t_{b}}{(\text{E) (V) (2.22) (Y) (exp (-\lambda \text{a}t))}}$$
LLD ~
$$\frac{4.66 \text{ S}_{b}}{(\text{E) (V) (2.22) (Y) (exp (-\lambda \text{a}t))}}$$

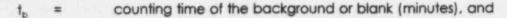
Where: 4.66 Sp >> 3/tb

- LLD = the "a priori" Minimum Detectable Concentration (picoCuries per unit mass or volume),
- s_b = the standard deviation of the background counting rate or of the counting rate of a blank sample, as appropriate (counts per minute),

=
$$\sqrt{Total\ Counts}$$

- E = the counting efficiency(counts per disintegration).
- V = the sample size (units of mass or volume),
- 2.22 = the number of disintegrations per minute per picoCurie,
- Y = the fractional radiochemical yield, when applicable,
- λ = the radioactive decay constant for the particular radionuclide (sec⁻¹),

BYRON TABLE 12.5-3 (Continued) DETECTION CAPABILITIES FOR ENVIRONMENTAL SAMPLE ANALYSIS TABLE NOTATIONS



at = the elapsed time between sample collection, or end of the sample collection period, and the time of counting (sec).

Typical values of E, V, Y, and at should be used in the calculation.

It should be recognized that the LLD is defined as a before the fact limit representing the capability of a measurement system and not as an after the fact limit for a particular measurement.

Analyses shall be performed in such a manner that the stated LLDs will be achieved under routine conditions. Occasionally, background fluctuations, unavoidable small sample sizes, the presence of interfering nuclides, or other uncontrollable circumstances may render these LLDs unachievable. In such cases, the contributing factors shall be identified and described in the Annual Radiological Environmental Operating Report.

- (4) If no drinking water pathway exists, the value of 15 pCi/l may be used.
- (5) A value of 0.5 pCi/l shall be used when the animals are on pasture (May through October) and a value of 5 pCi/l shall be used at all other times (November through April).



12.5.2

Land Use Census

rability Requirements

12.5.2.A. A Land Use Census shall be conducted and shall identify within a distance of 10 km (6.2 miles) the location in each of the 16 meteorological sectors* of the nearest milk animal, the nearest residence**, and an enumeration of livestock. For dose calculation, a garden will be assumed at the nearest residence.

Applicability: At all times.

Action:

1. With a Land Use Census identifying a location(s) that yields a calculated dose or dose commitment, via the same exposure pathway 20% greater than at a location from which samples are currently being obtained in accordance with Section 12.5.1, add the new location(s) within 30 days to the Radiological Environmental Monitoring Program given in Chapter 11. The sampling location(s), excluding the control location, having the lowest calculated dose or dose commitment(s), via the same exposure pathway, may be deleted from this monitoring program after October 31 of the year in which this Land Use Census was conducted. Submit in the next Annual Radiological Environmental Operating Report documentation for a change in the ODCM including a revised figure(s) and table(s) for the ODCM reflecting the new location(s) with information supporting the change in sampling locations.

*This requirement may be reduced according to geographical limitations; e.g. at a lake site where some sector's will be over water.

**The nearest industrial facility shall also be documented if closer than the nearest residence.

Surveillance Requirements

The Land Use Census shall be conducted during the growing season, between June 1 and October 1, at least once per 12 months using that information that will provide the best results, such as by a door-to-door survey, aeria! survey, or by consulting local agriculture authorities. The results of the Land Use Census shall be included in the Annual Radiological Environmental Operating Report.

Bases

12.5.2.C This specification is provided to ensure that changes in the use of areas at and beyond the SITE BOUNDARY are identified and that modifications to the Radiological Environmental Monitoring Program given in the ODCM are made if required by the results of this census.

This census satisfies the requirements of Section IV.B.3 of Appendix I to 10 CFR Part 50. An annual garden census will not be required since the licensee will assume that there is a garden at the nearest residence in each sector for dose calculations.

12.5.3

Interlaboratory Comparison Program

Operability Requirements

12.5.3.A

Analyses shall be performed on radioactive materials supplied as part of an Interlaboratory Comparison Program that correspond to samples required by Table 12.5-1.

Applicability: At all times.

Action:

 With analyses not being performed as required above, report the corrective actions taken to prevent a recurrence to the Commission in the Annual Radiological Environmental Operating Report.

Surveillance Requirements

12.5.3.B

A summary of the results obtained as part of the above required Interlaboratory Comparison Program shall be included in the Annual Radiological Environmental Operating Report.

Bases

12.5.3.C

The requirement for participation in an Interlaboratory Comparison Program is provided to ensure that independent checks on the precision and accuracy of the measurements of radioactive material in environmental samples matrices are performed as part of the quality assurance program for environmental monitoring in order to demonstrate that the results are valid for the purposes of Section IV.B.2 of Appendix I to 10 CFR Part 50.



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REPORTING REQUIREMENTS

Annual Radiological Environmental Operating Report*

Routine Annual Radiological Environmental Operating Report covering the operation of the Unit(s) during the previous calendar year shall be submitted prior to May 1 of each year.

The Annual Radiological Environmental Operating Report shall include summaries, interpretations, and an analysis of trends of the results of the radiological environmental surveillance activities for the report period, including a comparison with preoperational studies, with operational controls as appropriate, and with previous environmental surveillance reports, and an assessment of the observed impacts of the plant operation on the environment.

The Annual Radiological Environmental Operating Report shall include the results of all radiological environmental samples and of all environmental radiation measurements taken during the period pursuant to the locations specified in the tables and figures in Chapter 11 of the ODCM, as well as summarized and tabulated results of these analyses and measurements in the format of the table in the Radiological Assessment Branch Technical Position, Revision 1, November 1979. In the event that some individual results are not available for inclusion with the report, the report shall be submitted noting and explaining the reasons for the missing results. The missing data shall be submitted as soon as possible in a supplementary report.

The reports shall also include the following: a summary description of the Radiological Environmental Monitoring Program; legible maps covering all sampling locations keyed to a table giving distances and directions from the midpoint between the two units; reasons for not conducting the Radiological Environmental Monitoring Program as required by Section 12.5.1, a Table of Missed Samples and a Table of Sample Anomalies for all deviations from the sampling schedule of Table 11.1-1; discussion of environmental sample measurements that exceed the reporting levels of Table 12.5-2 but are not the result of plant effluents, discussion of all analyses in which the LLD required by Table 12.5-3 was not achievable; result of the Land Use Census required by Section 12.5.2; and the results of the licensee participation in an Interlaboratory Comparison Program and the corrective actions being taken if the specified program is not being performed as required by Section 12.5.3.

^{*}A single submittal may be made for a multiple unit station.

12.6

12.6.1

REPORTING REQUIREMENTS (Cont'd)

Annual Radiological Environmental Operating Report (Cont'd)

The Annual Radiological Environmental Operating Report shall also include an annual summary of hourly meteorological data collected over the applicable year. This annual summary may be either in the form of an hour-by-hour listing on magnetic tape of wind speed, wind direction, atmospheric stability, and precipitation (if measured), or in the form of joint frequency distributions of wind speed, wind direction, and atmospheric stability. In lieu of submission with the Annual Radiological Environmental Operating Report, the licensee has the option of retaining this summary of required meteorological data on site in a file that shall be provided to the NRC upon request.

The Annual Radiological Environmental Operating Report shall also include an assessment of the radiation doses due to the radioactive liquid and gaseous effluents released from the Unit or Station during the previous calendar year. This report shall also include an assessment of the radiation doses to the most likely exposed MEMBER OF THE PUBLIC from reactor releases and other near-by uranium fuel cycle sources including doses from primary effluent pathways and direct radiation, for the previous calender year. The assessment of radiation doses shall be performed in accordance with the methodology and parameters in the ODCM, and in compliance with 10CFR20 and 40 CFR Part 190, "Environmental Radiation Protection Standards for Nuclear Power Operation."



REPORTING REQUIREMENTS (Cont'd)

Annual Radioactive Effluent Release Report**

Routine Annual Radioactive Effluent Release Reports covering the operation of the unit during the previous calendar year of operation shall be submitted prior to May 1 of the following year.

The Annual Radioactive Effluent Release Reports shall include a summary of the quantities of radioactive liquid and gaseous effluents and solid waste released from the unit as outlined in Regulatory Guide 1.21, "Measuring Evaluating, and Reporting Radioactivity in Solid Wastes and Releases of Radioactive Materials in Liquid and Gaseous Effluents from Light-Water-Cooled Nuclear Power Plants," Revision 1, June 1974, with data summarized on a quarterly basis following the format of Appendix B thereof.

For solid wastes, the format for Table 3 in Appendix B shall be supplemented with three additional categories: class of solid wastes (as defined by 10 CFR Part 61), type of container (e.g., LSA, Type A, Type B, Large Quantity), and SOLIDIFICATION agent or absorbent (e.g., cement, urea formaldehyde).

The Annual Radioactive Effluent Release Reports shall include a list and description of unplanned releases from the site to UNRESTRICTED AREAS of radioactive materials in gaseous and liquid effluents made during the reporting period.

The Annual Radioactive Effluent Release Reports shall include any changes made during the reporting period to the PCP as well as any major changes to Liquid, Gaseous or Solid Radwaste Treatment Systems, pursuant to Section 12.6.3.

The Annual Radioactive Effluent Release Reports shall also include the following: an explanation as to why the inoperability of liquid or gaseous effluent monitoring instrumentation was not corrected within the time specified in Section 12.2.1 or 12.2.2, respectively; and description of the events leading to liquid holdup tanks or gas storage tanks exceeding the limits of Technical Specification 3.11.1.4 or 3.11.2.6, respectively.



^{**} A single submittal may be made for a multiple unit station. The submittal should combine those sections that are common to all units at the station; however, for units with separate radwaste systems, the submittal shall specify the releases of radioactive material from each unit.

- 12.6.3 Offsite Dose Calculation Manual (ODCM)
- 12.6.3.1 The ODCM shall be approved by the Commission prior to implementation.
- 12.6.3.2 Licensee-initiated changes to the ODCM:
 - Shall be documented and records of reviews performed shall be retained as required by Specification 6.10.2. This documentation shall contain:
 - Sufficient information to support the change together with the appropriate analyses or evaluations justifying the changes(s); and
 - A determination that the change will maintain the level of radioactive effluent control required by 10 CFR 20, 106, 40 CFR Part 190, 10 CFR 50.36a, and Appendix I to 10 CFR Part 50 and not adversely impact the accuracy or reliability of effluent, dose, or setpoint calculations.
 - b. Shall become effective after review and acceptance by the Onsite Review and Investigative Function and the approval of the Plant Manager on the date specified by the Onsite Review and Investigative Function.
 - c. Shall be submitted to the Commission in the form of the complete, legible copy of the entire ODCM, or updated pages if the Commission retains a controlled copy. If an entire copy of the ODCM is submitted, it shall be submitted as a part of or concurrent with the Annual¹ Radioactive Effluent Release Report for the period of the report in which any change to the ODCM was made effective. Each change shall be identified by markings in the margin of the affected pages, clearly indicating the area of the page that was changed, and shall indicate the date (e.g., month/year) the change was implemented.



12.6.4 Major Changes to Liquid and Gaseous Radwaste Treatment Systems***

Licensee-initiated major changes to the Radwaste Treatment Systems (liquid and gaseous):

- a. Shall be reported to the Commission in the Annual Radioactive Effluent Release Report for the period in which the evaluation was reviewed by the Onsite Review and Investigative Function. The discussion of each change shall contain:
 - A summary of the evaluation that led to the determination that the change could be made in accordance with 10 CFR 50.59;
 - Sufficient detailed information to totally support the reason for the change without benefit of additional and supplemental information;
 - A detailed description of the equipment, components, and processes involved and the interfaces with other plant systems.
 - An evaluation of the change which shows the predicted releases of radioactive materials in liquid and gaseous effluents that differ from those previously predicted in the License application and amendments thereto:
 - An evaluation of the change, which shows the expected maximum exposures to a MEMBER OF THE PUBLIC in the UNRESTRICTED AREA and to the general population that differ from those previously estimated in the License application and amendments thereto;
 - A comparison of the predicted releases of radioactive materials, in liquid and gaseous effluents, to the actual releases for the period prior to when the changes are to be made;
 - An estimate of the exposure to plant operating personnel as a result of the change; and
 - B) Documentation of the fact that the change was reviewed and found acceptable by the Onsite Review and Investigative Function.
- Shall become effective upon review and acceptance by the Onsite Review and Investigative Function.

^{***} Licensees may choose to submit the information called for in this standard as part of the annual FSAR update.

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APPENDIX F STATION-SPECIFIC DATA FOR BYRON UNITS 1 AND 2

F.1 INTRODUCTION

This appendix contains data relevant to the Byron site. Included is a figure showing the unrestricted area boundary and values of parameters used in offsite dose assessment.

Dose factors are changed from previous revisions only if a higher value is justified based on new census data. Nearest resident, milk cow, and meat animal ranges are changed from previous revisions only if a more conservative value is justified based on new census data. Original tables were based upon the 1993 Annual Land Use Census performed by Teledyne Isotopes Midwest Laboratories.

F.2 REFERENCES

- Sargent & Lundy, Analysis and Technology Division Byron Calculation No. ATD-0150, Revisions 0, 1, and 2.
- "Irrigation from the Rock River" letter from G.P. Lahti (Sargent & Lundy) to J.C. Golden (NSEP), June 4, 1990.
- "Verification of Environmental Parameters used for Commonwealth Edison Company's Offsite Dose Calculations," NUS Corporation, 1988.
- "Verification of Environmental Parameters used for Commonwealth Edison Company's Offsite Dose Calculations," NUTECH Engineers Group, 1992.

Table F-1 Aquatic Environmental Dose Parameters

General Information*

There are no public potable water intakes on the Rock River downstream of the station.

There is no irrigation occurring on the Rock River downstream of the station.

Recreation includes one or more of the following: boating, watersking, swimming, and sport fishing.

According to Section 2.4.1.2 and Figure 2.4-5 of the Byron Environmental Report, there are four downstream dams on the Rock River within approximately 50 miles of the station one at Oregon, Dixon, and two at Sterling.

Water and Fish Ingestion Parameters

Parameter ^b	Value
VM", VM'	1.0
F", cfs.	6.55E4
F', cfs	6.25E3
t', hr	24.0
t", hrd	115

Limits on Radioactivity in Unprotected Outdoor Tanks*

Outside Temporary Tank ≤ 10 Cl^{*}

(per Technical Specification 3.11)

^{*} This is based on information in the Byron Environmental Report, Figure 3.3-1 and Section 2.1.3.2.1.

^b The parameters are defined in Section A.2.1 of Appendix A.

[&]quot;t' (hr) = 24 hr (all stations) for the fish ingestion pathway

Table F-1 (Cont'd) Aquatic Environmental Dose Parameters

Notes (Cont'd):

- t^w (hr) = 115 hr (Rock River flows into Mississippi River about 115 miles downstream of the station at the rate of 1 mph based on the data in Table 2.2-5 of the Byron Station Environmental Report).
- See Section A.2.4 of Appendix A.
- Tritium and dissolved or entrained noble gases are excluded from this limit.

Table F-2 Station Characteristics

STATION: Byron LOCATION: 3.7 r	miles SSW of Byron, Illin	nois
CHARACTERISTI	CS OF ELEVATED RE	LEASE POINT: Not applicable (NA)
1) Release Height	=m 2) Diameter	=m
3) Exit Speed •	ms-1 4) Heat Cor	ntent =KCal S ^{-1a}
CHARACTERISTI	CS OF VENT STACK F	RELEASE POINTS*
1) Release Height	= 60.66 m° 2) Eff	fective Diameter = 2.80 m
3) Exit Speed =	13.00 ms ^{-1s}	
	wo adjacent rectangular inters are 15.01 m apar	vent stack release points of the same height and cross rt.
CHARACTERIST	ICS OF GROUND LEV	EL RELEASE
1) Release Height	= 0 m	
	(D) = 60.6 m ⁴	
METEOROLOGIC		
A 250 ft Tower	is located 1036 m SV	V of vent stack release point
Tower Data Used		
Release Point	Wind Speed and Direction	Differential Temperature
Elevated	(NA)	(NA)
Vent Ground	250 ft 30 ft	250 - 30 ft 250 - 30 ft

^{*}Used in calculating the meteorological and dose factors in Tables F-5, F-6, and F-7. See Sections B.3 through B.6 of Appendix B.

Table F-3 Critical Ranges

1	Direction	Unrestricted Area Boundary* (m)	Restricted Area Boundary (m)	Nearest Resident ^b (m)	Nearest Dairy Farm Within 5 Miles ^b
	N	1875	777	4300	None
	NNE	1829	538	1600	None
	NE	1505	520	1900	3000
	ENE	1234	474	2100	None
	E	1227	468	2100	None
	ESE	991	480	2300	None
	SE	1006	427	1200	None
	SSE	800	410	1000	None
1	s	945	295	800	7700
'n	SSW	975	299	1000	None
	SW	1067	451	1200	None
	WSW	1212	30%	2700	None
1	w	1189	379	2700	4000
	WNW	1227	385	1200	5300
	NW	1128	· 445	1600	4800
	NNW	1044	658	2100	None

^{*}See Updated Final Safety Analysis Report Table 2.1-1a and Environmental Report. Used in calculating the meteorological and dose factors in Tables F-5 and F-7. See Sections B.3 through B.6 of Appendix B.

^b The distances are rounded to the nearest conservative 100 meters.

Table F-4 Average Wind Speeds

Average Wind Speed (m/sec)*

Direction	Elevated ^b	Mixed Mode	Ground Level
N	7.9	6.3	4.2
NNE	7.6	6.3	4.5
NE	6.8	5.8	4.1
ENE	6.6	5.6	4.0
E	6.9	5.9	4.5
ESE	6.9	5.9	4.5
SE	6.5	5.7	4.0
SSE	6.2	5.4	3.7
s	6.3	5.4	4.0
ssw	6.0	5.3	3.9
sw	6.1	5.4	4.2
wsw	6.4	5.6	4.1
w	6.8	5.5	3.4
WNW	7.1	5.7	3.7
NW	7.1	5.7	3.8
NNW	. 7.7	6.0	4.1

^{*}Based on Byron site meteorological data, January 1978 through December 1987. Calculated in Reference 2 of Section F.2 using formulas in Section B.1.3 of Appendix B.

The elevated and ground level values are provided for reference purposes only. Routine dose calculations are performed using the mixed mode values.

Table F-5
X/Q and D/Q Maxima at or Beyond the Unrestricted Area Eoundary

Downwind	14	ixed Mode(V	ent) Relea	180	Grou	nd Level Re	lease
Direction	Radius	X/Q	Radius	0/0	Radius	X/Q	0/9
	(meters)	(sec/m**3)	(meters)	(1/m**2)	(meters)	(sec/m^e3)	(1/maa2)
N	1875.	1.988E-07	1875.	1.983E-09	1875.	8.6768-07	4.671E-09
NHE	1829.	1.677E-07	1829.	1.927E-09	1829.	7.531E-07	4.271E-09
NE	1585.	1.530E-07	1585.	1.821E-09	1585.		4.388E-09
ENE	1234.	1.353E-07	1234.	1.764E-09	1234.	8.808E-07	5.036E-09
E	1227.	1.688E-07	1227.	2.335E-09	1227.		6.226E-09
ESE	991.	2.519E-07	991.	3.540E-09	991.		9.896E-09
SE	1006.	3.020E-07	1006.	3.578E-09	1006.	2.480E-06	
SSE	800.	4.497E-07	800.	3.761E-09	800.	4.152E-06	1.4205-00
8	945.	2.249E-07	945.	2.792E-09	945.	1.946E-06	9.364E-09
SSW	975.	1.476E-07	975.	1.9708-09	975.	The second secon	6.6725-09
SW	1067.	1.148E-07	1067.	1.786E-09	1067.	9.279E-07	5.316E-09
ASA	1212.	1.199E-07	1212.	1.903E-09	1212.	7.646E-07	5.002E-09
W	1189.	1.7588-07	1189.	1.870E-09	1189.	9.348E-07	5.330E-09
WHW	1227.	1.205E-07	1227.	1.292E-09	1227.	6.543E-07	3.745E-09
NW	1128.	1.686E-07	1128.	1.7198-09	1128.	8.807E-07	4.984E-09
NNW	1066.	3.047E-07	1044.	3.223E-09	1044.	1.432E-06	

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Note: Based on Reference 2 of Section F.2 and the formulas in Sections B.3 and B.4 of Appendix B.

X/Q is used for beta skin, and inhalation dose pathways. See Sections A. 2. A.1.3, and A.1.4.2 of Apprendix.A.

D/Q is used for produce and leafy vegetable pathways. Section A.1.4 of Appendix A.

The ground level release data are provided for reference purposes only. Routine dose calculations are performed using mixed mode data.

Radius is the approximate distance from the midpoint between gaseous effluent release points to the location of highest X/Q or D/Q at or beyond the unrestricted area boundary (UAB).

Table F-5a X/Q and D/Q Maxima at or Beyond the Restricted Area Boundary

Downwind		xed Mode(Ve	ent) Relea	80	Grous	nd Level Rel	
Direction	Radius	X/9	Redfus	0/9	Redius	X/6	0/6
Bilaction		(sec/m**3)	(meters)	(1/moo2)	(meters)	(sec/mee3)	(1/80.2)
	777.	6.357E-07	777.	7.004E-09	777.		2.035E-08
The second secon	538.	8.778E-07	The state of the s	1.046E-08	538.	5.086E-06	3.193E-08
3 開発	528.	6.803E-07		7.792E-09	528.	4.371E-06	2.6468-08
ME	674.	5.341E-07		5.947E-09	The second of	4.014E-06	2.346E-08
ENE		6.6988-07		7.930E-09	468.	5.359E-06	2.930E-08
E	468.	7.377E-07		8.963E-09			1.144E-08
ESE	480.			1.063E-08			4.352E-08
SE	427.	1.126E-06		8.744E-09	100		4.044E-08
SSE	410.	1.349E-06		1.1716-08			5.707E-08
\$	295.	1.441E-06					4.197E-08
SSW	299.	9.382E-07		8.293E-09			2.095E-08
SW	451.	3.949E-07		5.065E-09			11.088E-08
HSM	386.	6.098E-07	Contract Con	7.425E-09	Company Control Control		1.275E-08
W	379.	1.041E-06	379.	8.1166-09	Table State Company		
LRM	385.	7.454E-07	385.	6.081E-09		4.3822-00	2.370E-08
NV	445.	7.394E-07	445.	6.117E-09			2.1988-08
HNW	658.	6.123E-07	658.	6.177E-09	658.	2.980E-06	1.874E-08

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Note: Based on Reference 2 of Section F.2 and the formulas in Sections B.3 and B.4 of Appendix B.

The ground level release data are provided for reference purposes only. Routine dose calculations are periormical using mixed mode data.

Radius is the approximate distance from the midpoint between gaseous effluent release points to the location of highest X/Q or D/Q at or beyond the restricted area boundary (RAB).



Table F-6

D/Q at the Nearest Milk Cow and Meat Animal Locations within 5 miles

Downwind	Nearest Mi	lk Cow D/Q(1/m**	2)	Nearest Mea	at Animal D/Q(1/n	n**2)
Direction	Radius	Mixed	Ground	Radius	Mixed	Ground
Direction	(meters)	Release	Release	(meters)	Release	Release
N	8000	1.895E-10	3.643E-10	4800	4.499E-10	9.079E-10
NNE	8000	1.835E-10	3.192E-10	2400	1.282E-09	2.677E-09
NE	3000	7.187E-10	1.462E-09	5500	2.799E-10	5.027E-10
ENE	8000	1.096E-10	1.928E-10	3700	3.792E-10	7.603E-10
E	8000	1.417E-10	2.361E-10	3600	5.164E-10	9.770E-10
ESE	5000	1 614E-10	2.635E-10	2400	1.082E-09	2.209E-09
SE	8000	1.698E-10	3.050E-10	2700	9.439E-10	2.085E-09
SSE	8000	1.387E-10	2 664E-10	5100	2.923E-10	5.968E-10
S	7700	1.381E-10	2.477E-10	900	2.967E-09	1.014E-08
SSW	8000	9.795E-11	1.729E-10	3500	3.645E-10	7.563E-10
SW	8000	9.554E-11	1.596E-10	5100	2.006E-10	3.574E-10
WSW	8000	1.202E-10	1.858E-10	2700	6.571E-10	1.270E-09
I W	4000	3.281E-10	6.590E-10	2700	5.945E-10	1.310E-09
WNW	5300	1.464E-10	2.968E-10	5300	1.464E-10	2.968E-10
I NW	4800	1.978E-10	4.088E-10	6100	1.339E-10	2.674E-10
NNW	8000	1.349E-10	2.571E-10	2200	1.092E-09	2.596E-09

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Note: Based on Reference 2 in Section F.2 and the formulas in Section B.4 of Appendix B.

Approximate distance from the station as determined by annual census.

The ground level release data are provided for reference purposes only.

Routine dose calculations are performed using mixed mode release data.

Table F-7

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Kr-83m

Downwind	Unrestricted	Mixed I	Mode(Vent) Release	Grou	nd Level Release
the second secon	Area Bound		V VBAR	Radius	G GBAR
	(meters)		(mrad/yr)/(uCl/sec)	(meters)	(mrad/yr)/(uCi/sec)
N	1875.	1875.	2.330E-05 1.757E-05	1875.	9.565E-05 7.212E-05
NNE	1829.	1829.	1.937E-05 1.460E-05	1829.	8.084E-05 6.095E-05
NE	1585.	1585.	1.773E-05 1.336E-05	1585.	8.469E-05 6.386E-05
ENE	1234.	1234.	1.672E-05 1.260E-05	1234.	1.002E-04 7.555E-05
E	1227.	1227.	2.049E-05 1.545E-05	1227.	1.252E-04 9.441E-05
ESE	991.	991.	3.142E-05 2.369E-05	991.	1.925E-04 1.451E-04
SE	1006.	1006.	3.694E-05 2.785E-05	1006.	2.683E-04 2.023E-04
SSE	800.	800.	5.135E-05 3.872E-05	800.	4.267E-04 3.217E-04
S	945.	245.	2.723E-05 2.053E-05	945.	2.121E-04 1.600E-04
SSW	975.	975.	1.795E-05 1.353E-05	975.	1.407E-04 1.061E-04
SW	1067.	1067.	1.379E-05 1.040E-05	1067.	9.817E-05 7.402E-05
WSW	1212.	1212.	1.483E-05 1.118E-05	1212.	8.590E-05 6.477E-05
U	1189.	1189.	2.193E-05 1.654E-05	1189.	1.100E-04 8.293E-05
FWR	1227.	1227.	1.514E-05 1.141E-05		7.802E-05 5.883E-05
MM	1128.	1128.	2.112E-05 1.593E-05	1128.	1.033E-04 7.789E-05
HNU	1044.	1044.	3.852E-05 2.904E-03	1044.	1.691E-04 1.275E-04

Byron Site Meteorological Data 1/78 - 12/87

Note: Based on Reference 2 of Section F.2 and the formulas in Sections B.5 and B.6 of Appendix B.

Approximate distance from midpoint between gasous effluent release points.



Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Kr-85m

Downwind I	Unrestricted	Mixed	Mode(Vent)	Release	Grou	nd Level Release	
	Area Sound		The second secon		Redius	G GBAR	
	(meters)	(meters)	(mrad/yr)/	(uCl/sec)	(meters)	(mrad/yr)/(uCi/sec)
N	1875.	1875.	2.177E-04	2.094E-04	1875.	6.403E-04 6.143E-	04
MNE	1829.	1829.	2.076E-04	1.999E-04	1829.	5.544E-04 5.319E-	04
NE	1585.	1585.	2.022E-04	1.947E-04	1585.	5.773E-04 5.539E-	04
ENE	1234.	1234.	1.984E-04	1.911E-04	1234.	6.395E-04 6.133E-	04
E	1227.	1227.	2.331E-04	2.245E-04	1227.	7.968E-04 7.640E-	04
ESE	991.	991.	3.260E-04	3.138E-04	991.	1.136E-03 1.088E-	03
SE	1006.	1006.	3.710E-04	3.571E-04	1006.	1.584E-03 1.517E-	03
328	800.	800.	4.393E-04	4.223E-04	800.	2.273E-03 2.175E-	03
8	945.	945.	2.813E-04	2.708E-04	945.	1.240E-03 1.188E-	03
SSM	975.	975.	2.079E-04	2.002E-04	975.	8.631E-04 8.272E-	04
SW	1067.	1067.	1.688E-04	1.627E-04	1067.	6.283E-04 6.027E-	04
WSW	1212.	1212.	1.751E-04	1.687E-04	1212.	5.594E-04 5.366E-	04
W	1189.	1189.	2.092E-04	2.013E-04	1159.	6.723E-04 6.446E-	04
WHW	1227.	1227.	1.464E-04	1.409E-04	1227.	4.690E-04 4.496E-	04
MM	1128.	1128.	1.926E-04	1.8528-04	1128.	6.017E-04 5.766E-	04
NNH	1044.	1044.	3.126E-04	3.005E-04	1044.	9.676E-04 9.272E-	04

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Kr-85

	Unrestricted				The state of the s	nd Level Release
Direction	Area Sound (meters)		(mred/yr)/	VBAR (uCi/sec)	Radius (meters)	G GBAR (mrad/yr)/(uC1/sec)
	1875.	1875.	2.535E-06	2.452E-06	1875.	7.318E-06 7.077E-06
MNE	1829.	1829.	2.467E-06	2.388E-06	1829.	6.382E-06 6.171E-06
ME	1585.	1585.		2.335E-06	1585.	6.622E-06 6.403E-06
ENE	1234.	1234.	2.367E-06	2.289E-06	1234.	7.225E-06 6.986E-06
E	1227.	1227.	2.787E-06	2.695E-06	1227.	9.101E-06 8.801E-06
ESE	991.	991.	3.828E-06	3.702E-06	991.	1.2706-05 1.2286-15
SE	1006.	1006.		4.220E-06	1006.	1.8038-05 1.7436-05
SSE	800.	800.	The second secon	4.983E-06	800.	2.577E-05 2.492E-05
\$	945.	945.		3.211E-06	945.	1.4048-05 1.3588-(5
SSW	975.	975.		2.411E-06	975.	9.869E-06 9.543E-06
SM	1067.	1067.		1.951E-06	1067.	7.232E-06 6.993E-06
WSW	1212.	1212.		2.002E-06	1212.	6.309E-06 6.100E-06
¥	1189.	1189.		2.356E-06	1189.	7.472E-06 7.225E-66
WWW	1227.	1227.		1.652E-06	1227.	5.191E-06 5.019E-(6
NW	1128.	1128.		2.164E-06	1128.	6.678E-06 6.458E-06
MNS	1044.	1044.		3.461E-06	1044.	1.071E-05 1.036E-05

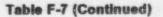
Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Kr-87

-	bullend	Unrestricted	Mixed	Mode(Vent)	Release	Grous	nd Level Release
1	direction	Area Bound	Radius	٧	VBAR	Radius	G GBAR
		(meters)	(meters)	(mrad/yr)/	(uCi/sec)	(meters)	(mrad/yr)/(LCI/sec)
	H	1875.	1875.	7.1222-04	6.916E-04	1875.	1.811E-03 1.758E-03
	MNE	1829.	1829.	6.891E-04	6.692E-04	1829.	1.555E-03 1.510E-03
	ME	1585.	1585.	6.817E-06	6.620E-04	1585.	1.622E-03 1.574E-03
	ENE	1234.	1234.	6.8382-04	6.641E-04	1234.	1.822E-03 1.769E-03
	E	1227.	1227.	7.930E-04	7.701E-04	1227.	2.214E-03 2.149E-03
	ESE	991.	991.	1.126E-03	1.094E-03	991.	3.256E-03 3.162E-03
	SE	1006.	1006.	1.2648-03	1.227E-03	1006.	4.356E-03 4.229E-03
	SSE	800.	800.	1.455E-03	1.413E-03	800.	6.185E-03 (.005E-03
	8	945.	945.	9.680E-04	9.401E-04	945.	3.451E-03 3.350E-03
	SSH	975.	975.	7.216E-04	7.008E-04	975.	2.374E-03 2.305E-03
	SW	1067.	1067.	5.927E-04	5.7568-04	1067.	1.725E-03 1.675E-03
	WSW	1212.	1212.	6.132E-04	5.955E-04	1212.	1.613E-03 1.566E-03
	W	1189.	1189.	7.081E-04	6.877E-04	1189.	1.971E-03 1.914E-03
	WHI	1227.	1227.	4.978E-04	4.834E-04	1227.	1.381E-03 1.341E-03
	NU	1128.	1128.	6.517E-04	6.3298-04	1128.	1.753E-03 1.702E-03
	HNN	1044.	1064.	1.0409-03	1.010E-03	1044.	2.826E-03 2.744E-03

Table F-7 (Continued)

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Kr-88

Downwind	Unrestricted	Hixed i	Node(Vent)	Release	Groun	nd Level Release
Direction	Area Bound	Radius	A	VBAR	Redfus	G GBAR
	(meters)	(meters)	(mred/yr)/	(uCl/sec)	(metere)	(mred/yr)/(uCl/se:)
н	1875.	1875.	1.7812-03	1.7328-03	1875.	4.631E-03 4.499E-03
NME	1829.	1829.	1.744E-03	1.696E-03	1829.	4.012E-03 3.898E-03
HE	1585.	1585.	1.725E-03	1.6772-03	1585.	4.174E-03 4.056E-03
ENE	1234.	1234.	1.721E-03	1.674E-03	1234.	4.617E-03 4.485E-03
E	1227.	1227.	2.008E-03	1.952E-03	1227.	5.701E-03 5.538E-03
ESE	991.	991.	2.7948-03	2.717E-03	991.	8.165E-03 7.931E-03
SE	1006.	1006.	3.153E-03	3.066E-03	1006.	1.126E-02 1.092E-02
SSE	800.	800.	3.656E-03	3.554E-03	800.	1.601E-02 1.555E-02
8	945.	945.	2.414E-03	2.348E-03	945.	8.831E-03 8.577E-03
SSW	975.	975.	1.8216-03	1.771E-03	975.	6.146E-03 5.970E-03
SW	1067.	1067.	1.486E-03	1.445E-03	1067.	4.468E-03 4.360E-03
MSM	1212.	1212.	1.525E-03	1.483E-03	1212.	4.060E-03 3.944E-03
W	1189.	1189.	1.7568-03	1.707E-03	1189.	4.882E-03 4.743E-03
MHH	1227.	1227.	1.235E-03	1.201E-03	1227.	3.406E-03 3.309E-03
W	1128.	1128.	1.611E-03	1.567E-03	1128.	4.344E-03 4.219E-03
MMM	1044.	1044.	2.5488-03	2.477E-03	1044.	6.974E-03 6.773E-03



Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Kr-89

Downwind Unrestricted			Mixed I	Mixed Mode(Vent) Release			Ground Level Release		
	Direction	Area Bound	Radius	٧	VBAR	Radius	G	GBAR	
		(meters)	(meters)	(mrad/yr)/	(uCi/sec)	(meters)	(mred/yr)/	(uCi/sec)	
	N	1875.	1875.	3.874E-04	3.764E-04	1875.	5.119E-04	4.972E-04	
	NNE	1829.	1829.	3.917E-04	3.805E-04	1829.	4.514E-04	4.384E-04	
	HE	1585.	1585.	4.092E-04	3.975E-04	1585.	4.994E-04	4.851E-04	
	ENE	1234.	1234.	4.909E-04	4.769E-04	1234.	7.066E-04	6.863E-04	
	E	1227.	1227.	5.876E-04	5.709E-04	1227.	8.980E-04	8.723E-04	
	ESE	991.	991.	1.001E-03	9.729E-04	991.	1.662E-03	1.6148-03	
	SE	1006.	1006.	1.052E-03	1.022E-03	1006.	1.834E-03	1.782E-03	
	SSE	800.	800.	1.274E-03	1.237E-03	800.	2.736E-03	2.657E-03	
	8	945.	945.	8.388E-04	8.1498-04	945.	1.633E-03	1.586E-03	
	SSW	975.	975.	6.103E-04	5.929E-04	975.	1.138E-03	1.105E-03	
	SW	1067.	1067.	4.877E-04	4.738E-04	1067.	8.395E-04	8.154E-04	
	WSW	1212.	1212.	4.748E-04	4.612E-04	1212.	7.570E-04	7.353E-04	
	W	1189.	1189.	5.142E-04	4.995E-04	1189.	8.490E-04	8.246E-04	
	PARCE	1227.	1227.	3.590E-04	3.488E-04	1227.	5.905E-04	5.735E-04	
	MSJ	1128.	1128.	5.205E-04	5.057E-04	1128.	8.806E-04	8.553E-04	
	HNW	1044.	1044.	9.408E-04	9.139E-04	1044.	1.7382-03	1.6888-03	

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Kr-90

Downwind t	Inrestricted	Mixed !	Mode(Vent)	Relesse	Greu	nd Level Release
Direction	Area Bound	Redius	A	YBAR	Radfus	G GBAR
	(meters)	(meters)	(ared/yr)/	(uCi/sec)	(meters)	(mred/yr)/(uC1/set:)
N	1875.	1875.	5.729E-06	5.558E-06	1875.	2.4998-06 2.4238-06
NHE	1829.	1829.	6.704E-06	6.5048-06	1829.	3.550E-06 3.443E-06
NE	1585.	1585.	8.897E-06	8.631E-06	1585.	5.093E-06 4.939E-06
ENE	1234.	1234.	2.065E-05	2.004E-05	1234.	1.415E-05 1.372E-05
E	1227.	1227.	3.111E-05	3.018E-05	1227.	2.640E-05 2.560E-05
ESE	991.	991.	8.4286-05	8.175E-05	991.	7.903E-05 7.663E-05
SE	1006.	1006.	7.483E-05	7.259E-05	1006.	6.589E-05 6.389E-05
SSE	300.	800.	1.281E-04	1.242E-04	800.	1.367E-04 1.325E-04
\$	945.	945.	6.382E-05	6.191E-05	945.	6.374E-05 6.181E-05
SSH	975.	975.	4.060E-05	3.938E-05	975.	3.621E-05 3.511E-05
SW	1067.	1067.	2.851E-05	2.765E-05	1067.	2.698E-05 2.616E-05
WSW	1212.	1212.	2.087E-05	2.025E-05	1212.	1.563E-05 1.516E-05
W	1189.	1189.	2.105E-05	2.042E-05	1189.	8.775E-06 8.509E-06
WW	1227.	1227.	1.541E-05	1.495E-05	1227.	8.279E-06 8.028E-06
WV	1128.	1128.	2.698E-05	2.618E-05	1128.	1.614E-05 1.565E-05
MMM	1044.	1044.	6.070E-05	5.888E-05	1044.	4.455E-05 4.320E-05

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Xe-131m

Downwind	Unrestricted	Mixed I	Mode(Vent) I	Release	Grou	nd Level Rel	6881
Direction	Area Bound	Radius	V	VBAR	Radius	6	GHAR
	(meters)	(meters)	(mred/yr)/	(uC1/sec)	(meters)	(mrad/yr)/(uCi/sec)
N	1875.	1875.	2.385E-05	1.897E -05	1875.	9.757E-05	7.600E-05
HNE	1829.	1829.	2.062E-05	1.650E-05	1829.	8.424E-05	6.6088-05
NE	1585.	1585.	1.931E-05	1.548E-05	1385.	8.807E-05	6.9116E-05
ENE	1234.	1234.	1.814E-05	1.4582-05	1234.	1.003E-04	7.850E-05
E	1227.	1227.	2.206E-05	1.7705-05	1227.	1.290E-04	1.0H9E-04
ESE	991.	991.	3.255E-05	2.600E-05	991.	1.8858-04	1.4:'ZE-04
SE	1006.	1006.	3.8388-05	3.061E-05	1006.	2.741E-04	2.1:198-04
SSE	800.	800.	5.287E-05	4.185E-05	800.	4.308E-06	
\$	945.	945.	2.861E-05	2.284E-05	945.	2.140E-04	1.6:'DE-04
SSW	975.	975.	1.939E-05	1.557E-05	975.	1.451E-04	1.134E-04
SH	1067.	1067.	1.511E-05	1.216E-05	1067.	1.030E-04	8.000E-05
WSW	1212.	1212.	1.568E-05	1.261E-05	1212.	8.542E-05	
W	1189.	1189.	2.220E-05	1.768E-05	1189.	1.056E-04	8.202F-05
UNIV	1227.	1227.	1.534E-05	1.222E-05	1227.	7.423E-05	
MA	1128.	1128.	2.119E-05	1.684E-05	1128.	9.904E-05	
HHW	1044.	1044.	3.749E-05	2.966E-05	1044.	1.610E-04	

Table F-7 (Continued)

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Xe-133m

Downwind	Unrestricted	Mixed	Mode(Vent)	Release	Group	nd Level Rel	esse
The state of the s	Area Bound			VBAR	Radius		GBI R
	(meters)	(meters)	(mrad/yr)/	(uCi/sec)	(meters)	(mrsd/yr)/	(uC1/uec)
N	1875.	1875.	5.052E-05	4.463E-05	1875.	1.7798-04	1.53(€-04
NHE	1829.	1829.	4.621E-05	4.113E-05	1829.	1.541E-04	1.33 E-04
ME	1585.	1585.	4.420E-05	3.946E-05	1585.	1.606E-04	1.38 E-04
ENE	1234.	1234.	4.244E-05	3.799E-05	1234.	1.799E-04	1.549E-06
E	1227.	1227.	5.072E-05	4.530E-05	1227.	2.292E-04	1.97 E-04
ESE	991.	991.	7.221E-05	6.419E-05	991.	3.291E-04	2.821E-04
SE	1006.	1006.	8.369E-05	7.422E-05	1006.	4.733E-04	4.04 E-04
SSE	800.	800.	1.068E-04	9.370E-05	800.	7.166E-04	6.081E-04
\$	945.	945.		5.589E-05	945.	3.693E-04	3.151E-04
SSW	975.	975.	4.488E-05	4.011E-05	975.	2.539E-04	2.17 E-04
SW	1067.	1067.	3.574E-05	3.203E-05	1067.	1.825E-04	1.560E-04
USU	1212.	1212.		3.312E-05	1212.	1.549E-04	1.336€-04
W	1169.	1189.		4.2182-05	1189.	1.883E-04	1.61'E-04
MMM	1227.	1227.		2.937E-05		1.318E-04	1.132E-06
NN	1128.	1128.		3.938E-05	A STATE OF THE STA	1.731E-04	1.48-E-04
NNU	1044.	1044.		6.613E-05		2.800E-04	2.3978-04

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Xe-133

Downwind !	Unrestricted	Hixed	Mode(Vent)	Release	Grou	nd Level Release
Direction	Area Bound	Redius	A	VBAR	Radius	G GRAR
	(meters)	(meters)	(mrad/yr)/	(uCi/sec)	(meters)	(mrad/yr)/(u:1/sec)
N	1875.	1875.	5.651E-05	5.145E-05	1875.	2.014E-04 1.806E-04
NNE	1829.	1829.	5.150E-05	4.714E-05	1829.	1.746E-04 1.566E-04
NE	1585.	1585.	4.921E-05	4.513E-05	1585.	1.820E-04 1.631E-04
ENE	1234.	1234.	4.702E-05	4.320E-05	1234.	2.030E-04 1.816E-04
E	1227.	1227.	5.610E-05	5.145E-05	1227.	2.582E-04 2.306E-04
ESE	991.	991.	7.996E-05	7.309E-05	991.	3.6842-04 3.281E-04
SE	1006.	1006.	9.261E-05	8.450E-05	1006.	5.287E-04 4 702E-04
SSE	800.	800.	1.173E-04	1.061E-04	800.	7.899E-04 6 981E-04
\$	945.	945.	6.950E-05	6.347E-05	945.	4.122E-04 3.665E-04
SSW	975.	975.	4.942E-05	4.534E-05	975.	2.848E-04 2.538E-04
SW	1067.	1067.	3.944E-05	3.627E-05	1067.	2.054E-04 1.8342-04
WSW	1212.	1212.	4.094E-05	3.764E-05	1212.	1.751E-04 1.569E-04
W	1189.	1189.	5.295E-05	4.825E-05	1189.	2.119E-04 1.893E-04
UNU	1227.	1227.	3.679E-05	3.3548-05	1227.	1.481E-04 1.322E-04
HM	1728.	1128.	4.943E-05	4.494E-05	1128.	1.938E-04 1.726E-04
MNW	1044.	1044.	8.376E-05	7.580E-05	1044.	3.130E-04 2.786E-04

Table F-7 (Continued)

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Xe-135m

Downwind I	Unrestricted	Hixed	Node(Yent)	Release	Grous	nd Level Release	
Direction	Area Bound	Radius	¥	VBAR	Radius	Q GBAR	
	(meters)	(myters)	(ered/yr)/	(uCi/sec)	(meters)	(mrad/yr)/(uCi/sec)	
H	1875.	1875.	3.355€-04	3.238E-C4	1875.	7.574E-04 7.301E-0	4
NNE	1829.	1829.	3.1916-04	3.080E-04	1829.	6.353E-04 6.124E-0	4
NE	1585.	1585.	3.171E-04	3.061E-04	1585.	6.645E-04 6.406E-0	6
ENE	1234.	1234.	3.2758-04	3.162E-04	1234.	7.919E-04 7.633E-0	5
E	1227.	1227.	3.794E-04	3.663E-04	1227.	9.382E-04 9.043E-0	4
ESE	991.	991.	5.722E-04	5.524E-04	991.	1.502E-03 1.448E-0	3
SE	1006.	1006.	6.28UE-04	6.062E-04	1006.	1.826E-03 1.759E-0	3
SSE	800.	800.	7.1395-04	6.889E-04	800.	2.546E-03 2.452E-0	3
8	945.	945.	4.850E-04	4.682E-04	945.	1.505E-03 1.450E-0	3
SSW	975.	975.	3.539E-04	3.416E-04	975.	1.019E-03 9.817E-0	6
SW	1067.	1067.	2.924E-04	2.823E-04	1067.	7.378E-04 7.111E-0	4
VSV	1212.	1212.	3.058E-04	2.9522-04	1212.	7.396E-04 7.129E-0	4
u	1189.	1189.	The second secon	3.407E-04	1189.	9.316E-04 8.978E-0	4
SAME	1227.	1227.	2.475E-04	2.389E-04	1227.	6.545E-04 6.307E-0	6
MM	1128.	1128.		3.208E-04	1128.	8.492E-04 8.183E-0	
MART	1064.	1044.		5.346E-04	1044.	1.4256-03 1.3736-0	22

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Xe-135

Downlad I	Unrestricted	Mixed	Mode(Vent)	Release	Greva	nd Level Rel	tese
	Area Bound		٧		Radius	G	GBAR
Direction	(meters)	(meters)	(mred/yr)/	(uC1/sec)	(meters)	(mrad/yr)/(£i/sec)
	1875.	1875.	2.9988-04	2.8981-04	1875.	8.831E-04	The second secon
HNE	1829.	1829.	2.878E-04	2.783E-04	1829.	7.6722-04	
NE	1585.	1585.	2.805E-04	2.713E-04	1585.	7.977E-04	
ENE	1234.	1234.		2.658E-04	1234.	8.772E-04	8.475E-04
E	1227.	1227.	3.233E-04	3.126E-04	1227.	1.099E-03	1.061E-03
ESE	991.	991.		4.337E-04	991.	1.549E-03	1.496E-03
SE	1006.	1006.		4.942E-04	1006.	2.178E-03	2.104E-03
SSE	800.	800.		5.843E-04	800.	3.1136-03	3.006E-03
8	945.	945.		3.749E-04	945.	1.701E-03	1.643E-03
	975.	975.		2.785E-04	975.	1.190E-03	1.150E-03
SSM		1067.		2.260E-04	1067.	8.6968-04	
SM	1657.			2.335E-04	1212.		7.407E-04
WSW	1212.	1212.			1189.		8.835E-04
W	1189.	1189.		2.778E-04	1227.		6.150E-04
MMM	1227.	1227.		1.945E-04			7.8968-04
MM	1128.	1128.		2.553E-04	1128.		
HHH	1044.	1044.	4.267E-04	4.124E-34	1044.	1.3136-03	1.268E-03

Table F-7 (Continued)

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Xe-137

Downwind	Unrestricted	Mixed	Hoda(Vent)	Release	Groun	nd Level Re	lease
Direction	Area Bound	Redfus	A	VBAR	Redius	0	GBIAR
	(meters)	(meters)	(mrad/yr)/	(uCi/sec)	(meters)	(mrad/yr)/	(uCI/nec)
N	1875.	1875.	6.403E-05	6.197E-05	1875.	9.597E-05	9.287E-05
NNE	1829.	1829.	6.358E-05	6.153E-05	1829.	8.275E-05	8.00HE-05
WE	1585.	1585.	6.560E-05	6.348E-05	1585.	9.063E-05	8.770E-05
ENE	1234.	1234.	7.607E-05	7.362E-05	1234.	1.243E-04	1.203E-04
E	1227.	1227.	9.065E-05	8.773E-05	1227	The second secon	1.504E-04
ESE	991.	991.	1.509E-04	1.461E-04	991.	2.805E-04	
SE	1006.	1996.	1.596E-04	1.5448-04	1006.	3.1448-04	
SSE	800.	800.	1.905E-04	1.843E-04	800.	4.627E-04	
\$	945.	945.	1.267E-04	1.226E-06	945.		2.68 E-04
SSW	975.	975.	9.229E-05	8.932E-05	975.		1.87HE-04
SM	1067.	1067.		7.185E-05	1067.		1.37.E-04
WSW	1212.	1212.	7.355E-05	7.118E-05	1212.		1.26/E-04
W	1189.	1189.		7.827E-05	1189.		1.46!E-04
UNU	1227.	1227.		5.469E-05	1227.		1.02 E-04
NW	1128.	1128.		7.841E-05	1126.		1.48 €-04
MAN	1044.	1044.		1.407E-04	1044.	The second secon	2.84!E-04

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Xe-138

		Mixed Mode(Vent) Release		Ground Level Release	
Direction	Area Bound (meters)		V VSAR (mred/yr)/(uC1/sec)	Redius	G GBAR (mred/yr)/(util/sec)
	funcas of	((111 000).), (00 1) 000)	((m and),), (m.,, occ)
H	1875.	1875.	7.317E-04 7.106E-04	1875.	1.559E-03 1.513E-03
MNE	1829.	1829.	7.040E-04 6.836E-04	1829.	1.310E-03 1.271E-03
NE	1585.	1585.	7.054E-04 6.850E-04	1585.	1.371E-03 1.330E-03
ENE	1234.	1234.	7.357E-04 7.145E-04	1234.	1.634E-03 1.586E-03
E	1227.	1227.	8.489E-04 8.244E-04	1227.	1.9368-03 1.8798-03
ESE	991.	991.	1.282E-03 1.245E-03	991.	3.103E-03 3.012E-03
SE	1006.	1006.	1.402E-03 1.362E-03	1006.	3.755E-03 3.644E-03
SSE	800.	800.	1.589E-03 1.543E-03	800.	5.212E-03 5.058E-03
S	945.	945.	1.089E-03 1.058E-03	945.	3.103E-03 3.012E-03
SSW	975.	975.	7.991E-04 7.761E-04	975.	2.107E-03 2.046E-03
SW	1067.	1067.	6.618E-04 6.427E-04	1067.	1.531E-03 1.487E-03
WSW	1212.	1212.	6.871E-04 6.674E-04	1212.	1.535E-03 1.490E-03
W	1189.	1139.	7.811E-04 7.586E-04	1189.	1.925E-03 1.869E-03
FMFI	1227.	1227.	5.482E-04 5.324E-04	1227.	1.351E-03 1.311E-03
MM	1128.	1128.	7.355E-04 7.142E-04	1128.	1.756E-03 1.704E-03
MMM	1044.	1044.	1.215E-03 1.180E-03	1044.	2.955E-03 2.868E-03

Table F-7 (Continued)

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Unrestricted Area Boundary for Ar-41

			Mode(Vent) Release		nd Level Release
Direction	(meters)		V VBAR (mrad/yr)/(uCi/sec)	Radius	6 GBAR
	(100 Cat 2)	(maren s)	(ps ed/ AL)\(mr1\sec)	(maters)	(mrad/yr)/(uCl/sec)
×	1875.	1875.	1.120E-03 1.084E-03	1875.	2.935E-03 2.842E-03
MME	1829.	1829.	1.085E-03 1.050E-03	1829.	2.531E-03 2.450E-03
ME	1585.	1585.	1.071E-03 1.037E-03	1585.	2.637E-03 2.553E-03
ENE	1234.	1234.	1.069E-03 1.035E-03	1234.	2.943E-03 2.849E-03
E	1227.	1227.	1.244E-03 1.205E-03		3.609E-03 3.693E-03
ESE	991.	991.	1.753E-03 1.697E-03		5.240E-03 5.072E-03
SE	1006.	1006.	1.975E-03 1.912E-03	1006.	7.123E-03 6.195E-03
SSE	800.	300.	2.290E-03 2.216E-03	800.	1.015E-02 9.128E-03
8	945.	945.	1.510E-03 1.462E-03	945.	5.6168-03 5.4368-03
SSW	975.	975.	1.128E-03 1.092E-03	975.	3.884E-03 3.759E-03
SM	1067.	1067.	9.228E-04 8.933E-04	1067.	2.826E-03 2.735E-03
WSW	1212.	1212.	9.527E-04 9.222E-04	1212.	2.594E-03 2.511E-03
W	1189.	1189.	1.105E-03 1.070E-03	1189.	3.148E-03 3.647E-03
MMM	1227.	1227.	7.765E-04 7.517E-04	1227.	2.201E-03 2.131E-03
MM	1128.	1128.	1.016E-03 9.837E-04	1128.	2.803E-03 2.713E-03
NHH	1044.	1044.	1.6214-03 1.5706-03	1044.	4.510E-03 4.766E-03



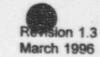


Table F-7a

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Restricted A. Ja Boundary for Kr-83m

Downwind	Restricted	Mixed	Mode(Vent)	Release	Groun	nd Level Release	
Direction	Area Bound	Radius	٧	YBAR	Radius	G GBAR	
• •	(meters)		(mrad/yr)/	(uCi/sec)	(meters)	(mred/yr)/(ut:1/sec)	
н	777.	777.	7.987E-05	6.022E-05	777.	3.877E-04 2.924E-0	14
MME	538.	538.	1.059E-04	7.984E-05	538.	5.665E-04 4.272E-0	14
NE	528.	528.	8.271E-05	6.236E-05	528.	4.960E-04 3.740E-0	4
ENE	676.	474.	6.500E-05	4.9018-05	474.	4.605E-04 3.473E-0	14
E	468.	468.	8.031E-05	6.056E-05	468.	5.867E-06 4.424E-0	14
ESE	480.	480.	8.935E-05	6.737E-05	480.	6.039E-04 4.553E-0	14
SE	427.	427.	1.280E-04	9.653E-05	427.	1.044E-03 7.870E-0	14
SSE	410.	410.	1.377E-04	1.038E-04	410.	1.210E-03 9 125E-0	14
S	295.	295.	1.466E-04	1.106E-04	295.	1.295E-03 9 767E-0	14
ssu	299.	299.		7.461E-05	299.	9.128E-04 6 883E-0	14
SW	451.	451.	4.721E-05	3.560E-05	451.	4.002E-04 3 017E-0	16
USU	386.	386.	7.311E-05	5.513E-05	386.	5.291E-04 3 989E-0	14
y	379.	379.		8.566E-05	379.	6.476E-04 4 883E-0	34
MMM	385.	385.		6.031E-05		4.644E-04 3.501E-0	14
MA	445.	445.		5.098E-05		4.352E-04 3.281E-0	34
MMA	658.	658.		5.691E-05	100 100 100	3.486E-04 2.629E-0	14

Note: Based on Reference 2 of Section F.2 and the formulas in Sections B.5 and B.6 of Appendix B.

Approximate distance from midpoint between gaseous effluent release points.

Table F-7a (Continued)

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Restricted Area Boundary for Kr-85m

Downwind	Restricted		Mode(Vent) Release		nd Level Release
Direction	Ares Sound		V VBAR		
	(meters)	(meters)	(sred/yr)/(uC1/sec)	(meters)	(mrad/yr)/(uCl/sec)
	777.	777.	5.990E-04 5.755E-0	1777.	2.015E-03 1.929E-03
MNE	538.	538.	8.304E-04 7.980E-0	538.	2.7321-03 2.6148-03
NE	528.	528.	6.981E-04 6.712E-0	528.	2.441E-03 2.335E-03
ENE	474.	474.	5.790E-04 5.569E-0	474.	2.225 - 03 2.1296 - 03
E	468.	468.	6.841E-04 6.578E-0	468.	2.7918-03 2.6698-03
ESE	480.	480.	7.377E-04 7.092E-0	480.	2.8931-03 2.767E-03
SE	427.	427.	9.807E-04 9.423E-0	427.	4.780E-03 4.569E-03
SSE	410.	410.	9.459E-04 9.080E-0	410.	5.323 :- 03 5.084E-03
S	295.	295.	1.046E-03 1.005E-0	3 295.	5.472:-03 5.226E-03
SSW	299.	299.	7.854E-04 7.549E-0	299.	3.979:-03 3.801E-03
SM	451.	451.	4.441E-04 4.273E-0	6 451.	1.962:-03 1.876E-03
WSW	386.	386.	6.265E-04 6.025E-0	4 386.	2.485 :- 03 2.376E-03
¥	379.	379.	7.731E-04 7.421E-0	4 379.	2.912:-03 2.784E-03
· MMM	385.	385.	5.485E-04 5.266E-0	4 303.	2.058:-03 1.967E-03
NW	445.	445.	3.566E-04 5.344E-0	4 445.	1.973 :- 03 1.8862 - 03
SON	658.	658.	5.330E-04 5.118E-0	4 658.	1.7501-03 1.6758-03





Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Restricted Area Boundary for Kr-85

Downwind	Restricted	Mixed	Mode(Vent)	Release	Groun	nd Level Rei	ease
	n Area Bound		٧			G	GB/IR
	(meters)	(meters)	(mrad/yr)/	(uCi/sec)	(meters)	(mrad/yr)/	(uCI/sec)
н	777.	777.	6.818E-06	6.593E-06	777.	2.207E-05	2.134.6-05
NNE	538.	538.	9.568E-06	9.252E-06	538.	2.979E-05	2.87:E-05
ME	528.	528.	8.107E-06	7.840E-06	528.	2.658E-05	2.571E-05
EN	474.	474.	6.771E-06	6.547E-06	474.	2.418E-05	2.33HE-05
L.	468.	468.	7.994E-06	7.730E-06	468.	3.0446-05	2.964E-05
ESC	480.	480.	8.548E-06	8.266E-06	480.	3.147E-05	3.043E-05
SE	427.	427.	1.133E-05	1.095E-05	427.	5.222E-05	5.05HE-05
SSE	410.	410.	1.090E-05	1.054E-05	410.	5.839E-05	5.64 E-05
S	295.	295.	1.207E-05	1.168E-05	295.	5.918E-05	5.72 E-05
SSW	299.	299.	9.177E-06	8.874E-06	299.	4.315E-05	4.17:E-05
SW	451.	451.	5.220E-06	5.048E-06	451.	2.153E-05	2.08/E-05
WSW	386.	386.	7.292E-06	7.051E-06	386.	2.687E-05	2.59HE-05
W	379.	379.	8.828E-06	8.537E-06	379.	3.134E-05	3.03 E-05
LINE	385.	385.	6.276E-06	6.069E-06	385.	2.212E-05	2.139E-05
NV	445.	445.	6.362E-06	6.152E-06	445.	2.130E-05	2.06HE-05
MMM	658.	658.	6.046E-06	5.847E-06	658.	1.907€-05	1.84 E-05

Table F-7a (Continued)

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Restricted Area Boundary for Kr-87

Downwind	Restricted	Mixed	Node(Yent)	Release	Grou	nd Level Release	
-	Area Bound		٧			G GBAR	
			(mrad/yr);	(uC1/sec)	(meters)	(ared 'yr)/(uci/sec)	
	777.	777.	2.002E-03	1.944E-03	777.	5.9412-03 5.769E-0	3
NNE	538.	538.	2.849E-03	2.767E-03	538.	8.12E-03 7.884E-0	5
ME	528.	528.	2.424E-03	2.354E-03	528.	7.23/E-03 7.027E-0	3
ENE	474.	674.	2.043E-03	1.984E-03	474.	6.61 E-03 6.421E-0	5
E	468.	468.	2.396E-03	2.327E-03	468.	8.19 E-03 7.959E-0	3
ESE	480.	480.	2.576E-03	2.501E-03	480.	8.36 E-03 8.316E-0	3
SE	427.	427.	3.393E-03	3.295E-03	427.	1.39 E-02 1.353E-0	2
ESE	410.	410.	3.189E-03	3.097E-03	410.	1.53 E-02 1.486E-0	2
S	295.	295.	3.653E-03	3.547E-03	295.	1.62 E-02 1.975E-0	2
SSW	299.	299.	2.789E-03	2.709E-03	299.	1.174E-02 1.140E-0	2
SW	451.	451.	1.587E-03	1.541E-03	451.	5.70 E-03 5.543E-0	3
MSM	386.	386.	2.232E-03	2.168E-03	386.	7.443E-03 7.227E-0	3
W	379.	379.	2.657E-03	2.580E-03	379.	8.793E-03 8.534E-0	3
1534	385.	385.		1.8392-03	385.	6.227E-03 6.048E-0	3
1853	445.	445.		1.852E-03	445.	5.917E-03 5.747E-0	3
HHU	658.	658.		1.731E-03	658.	5.192E-03 5.041E-0	3



Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Restricted Area Boundary for Kr-88

Downwind	Restricted	Mixed	Mode(Vent)	Release	Grous	nd Level Release
	Area Bound (meters)	Redlus	V (mrad/yr)/	VBAR	Redius	
N	777.	777.	4.873E-03	4.737E-03	777.	1.449E-02 1.407E-02
MME	538.	538.	6.949E-03	6.756E-03	538.	1.964E-02 1.907E-02
NE	528.	528.	5.936E-03	5.771E-03	528.	1.7556-02 1.7046-02
ENE	474.	474.	5.009E-03	4.870E-03	474.	1.599E-02 1.553E-02
E	468.	468.	5.889E-03	5.726E-03	468.	1.998E-02 1.940E-02
ESE	480.	480.	6.284E-03	6.109E-03	480.	2.076E-02 1:.016E-02
SE	427.	427.	8.282E-03	8.050E-03	427.	3.413E-02 3.313E-02
SSE	410.	410.	7.838E-03	7.618E-03	410.	3.785E-02 3.674E-02
S	295.	295.		8.634E-03	295.	3.917E-02 3.802E-02
SSW	299.	299.		6.639E-03	299.	2.846E-02 2.763E-02
SW	451.	451.	3.896E-03	3.788E-03	451.	1.4032-02 1.363E-02
USU	386.	386.	5.427E-03	5.276E-03	386.	1.787E-02 1.735E-02
W	379.	379.	6.431E-03	6.251E-C3	379.	2.097E-02 2.036E-02
WNW	385.	385.	4.584E-03	4.455E-03	385.	1.483E-02 1.440E-02
MM	445.	445.	4.622E-03	4.492E-03	445.	1.4196-02 1.3786-02
NNN	658.	658.	4.324E-03	4.203E-03	658.	1.258E-02 1.222E-02

Table F-7a (Continued)

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Restricted Area Boundary for Kr-89

Downsind	Restricted	Mixed	Mode(Vent)	Relesse	Grou	nd Level Re	lease
Direction	Arec Sound	Radius	A	VEAR	Redfus	G	GBAR
	(meters)	(meters)	(mrad/yr)/	(uCl/sec)	(meters)	(mrad/yr)/	(uCI/sec)
	777.	777.	2.235E-03	2.171E-03	7/7.	4.669E-03	4.535E-03
MME	538.	538.	3.749E-03	3.641E-03	538.	7.948E-03	7.720E-03
NE	528.	528.	3.089E-03	3.001E-03	528.	6.626E-03	6.436E-03
ENE	474.	674.	2.645E-03	2.569E-03	474.	6.153E-03	5.976E-03
E	468.	468.	3.102E-03	3.014E-03	468.	7.427E-05	7.213E-03
ESE	480.	480.	3.404E-03	3.306E-03	480.	7.840E-03	7.614E-03
SE	627.	427.	4.486E-03	4.358E-03	427.	1.1762-02	1.142E-02
SSE	410.	410.	3.890E-03	3.779E-03	410.	1.941E-02	1.108E-02
8	295.	295.	5.518E-03	5.360E-03	295.	1.743E-02	1.693E-02
SSW	299.	299.	4.137E-03	4.019E-03	299.	1.248E-02	1.212E-02
SU	451.	451.	2.136E-03	2.075E-03	451.	5.197E-05	5.047E-03
WSW	386.	386.	3.333E-03	3.2388-03	386.	8.487E-03	8.243E-03
V	379.	379.	3.832E-03	3.722E-03	379.	1.037E-02	1.007E-02
USIM	385.	385.		2.672E-03	385.	7.432E-03	7.218E-03
MM	445.	445.		2.576E-03	445.		6.319E-03
HNV	658.	658.		2.097E-03	658.		4.6028-03





Maximum Offsite Finite Pizme Gamma Dose Factors Based on 1 cm Depth at the Restricted Area Boundary for Kr-90

Downwind	Restricted	Mixed	Mode(Vent)	Release	Group	nd Level Re	elease
Direction	Area Bound	Radius	٧	YBAR	Radi	G	SBAR
	(meters)	(Saters)	(mrad/yr)/	(uCl/sec)	(meters)	(mrad/yr)	/(uCl/sec)
N	777.	777.	2.920E-06	2.833E-04	777.	2.777E-0	2.695E-04
HNE	538.	538.	9.216E-04	8.940E-04	538.	1.0704-0	1.038E-03
316	528.	528.	6.927E-04	6.720E-04	528.	8.049E-0	4 7.803E-04
ENE	474.	474.	6.455E-0	6.262E-04	474.	8.222E-0	7.971E-06
E	468.	468.	8.493E-04	8.239E-04	468.	1.189E-03	1.155E-03
ESE	480.	480.	9.079E-0	8.807E-04	480.	1.223E-03	1.186E-03
-2	427.	427.	1.268E-03	1.230E-03	427.	1.855E-03	1.798E-03
322	410.	410.	1.055E-03	1.024E-03	410.	1.699E-33	1.645E-03
S	295.	295.	2.202E-03	3 2.136E-03	295.	4.311E-03	8 4.179E-03
SSW	299.	299.	1.624E-03	1.575E-03	299.	3.114E-03	3.019E-03
SW	451.	451.	5.560E-0	5.393E-04	431.	8.707E-0	8.441E-04
WSW	386.	386.	1.053E-03	1.021E-03	386.	1.7018-0	1.649E-03
W	379.	379.	1.099E-03	1.066E-03	379	1.610E-0	3 1.561E-03
UNU	385.	385.		7.894E-04	385.		1.158E-03
au	445.	445.		6.58SE-04	465.		8.802E-06
MMM .	658.	658.		6 3.236E-04	658.		4 3.590E-06

Table F-7a (Continued)

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Restricted Area Boundary for Xe-131m

Downwind	Restricted	Mixed	Mode(Vent)	Release	Group	nd Level Rel	leese
Direction	Area Bound	Radius	A	VBAR	Redius	6	GBAR
	(meters)	(meters)	(mred/yr)/	(uC1/sec)	(meters)	(mred/yr)/	(uC1/sec)
	777.	777.	7.605E-05	5.999E-05	777.	3.587E-04	2.793E-04
MME	538.	538.	1.013E-04	8.007E-05	538.	5.146E-04	4.000E-04
NE	528.	528.	8.079E-05	6.401E-05	528.	4.534E-04	3.526E-04
ENE	474.	674.	6.397E-05	5.081E-05	474.	4.180E-04	3.249E-04
E	468.	468.	7.840E-05	6.215E-05	468.	5.378E-04	4.177E-04
ESE	480.	480.		6.842E-05	480.	5.499E-04	4.272E-04
SE	427.	427.	1.224E-04	9.6638-05	427.	9.585E-04	7.436E-04
SSE	410.	410.		1.0345-04	410.	1.120€-03	8.677E-04
5	295.	295.		1.086E-84	295.	1.157E-03	8.957E-04
SSW	299.	299.		7.499E-05	299.	8.215E-04	6.366E-04
SW	451.	451.		3.751E-05	451.	3.728E-04	2.897E-04
WSW	386.	386.		5.5868-05	3"	4.741E-04	3.682E-04
W W	379.	379.		8.276E-05	3/2	5.723E-04	4.441E-04
UNIV	385.	385.		5.8298-05	3.		3.169E -04
NA.	445.	445.		5.923E-05	100000000000000000000000000000000000000		3.009E-04
MMP	658.	658.		5.580E-05	658.		2.480E-04

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Restricted Area Boundary for Xe-133m

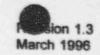
Downwind	Restricted	Mixed	Mode(Vent)	Release	Grou	nd Level Rei	ease
Direction	Area Round	Redius	٧	YBAR	Radius	6	GBAR
	(meters)	(meters)	(mrad/yr)/	(uCi/sec)	(meters)	(mred/yr)/(uCi/sec)
W	777.	777.	1.485E-04	1.296E-04	777.	6.051E-04	5.152E-04
NNE	538.	538.	2.017E-04	1.766E-04	538.	8.473E-04	7. 182E-04
NE	528.	528.	1.653E-04	1.4528-04	528.	7.508E-04	6.171E-04
ENE	474.	674.	1.340E-04	1.182E-04	474.	6.889E-04	5.340E-04
E	468.	468.	1.612E-04	1.418E-04	468.	8.788E-04	7.438E-04
ESE	480.	480.	1.755E-04	1.541E-04	460.	9.024E-04	7.544E-04
SE	427.	427.	2.410E-04	2.105E-04	427.	1.5448-93	1.503E-03
SSE	410.	410.	2.464E-04	2.136E-04	416.	1.774E-03	1.193E-03
3	295.	295.	2.641E-04	2.298E-04	295.	1.822E-03	1.531E-03
SSM	299.	299.		1.662E-04	299.	1.306E-03	1.100E-03
SM	451.	451.		8.916E-05	451.	6.134E-04	5.199E-04
WSW	386.	386.		1.284E-04	386.	7.755E-04	6.565E-04
W	379.	379.		1.722E-04	379.	9.246E-04	7.807E-04
WHY	385.	385.		1.217E-04		6.573E-04	5.546E-04
HU	445.	445.		1.237E-04		6.270E-04	5.296E-04
MMM	658.	658.		4 1.176E-04		5.3216-04	The Control of the Co

Table F-7a (Continued)

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Restricted Area Boundary for Xe-133

	Restricted		Mode(Vent)	Release	Grou	nd Level. Re	lease
Direction	Aree Bound	Radius		VBAR	Radius	9	GBAR
	(maters)	(meters)	(mred/yr)/	(uCi/sec)	(meters)	(wred/yr)/	
#	777.	777.	1.6408-04	1.478E-04	777.	6.6911:-04	5.9268-04
MME	538.	538.	2.206E-04	1.991E-04	538.		8,176E-04
解臣	528.	528.	1.807E-04	1.636E-04	528.		7.271E-04
ENE	474.	474.		1.324E-04	474.	Section 1997 Section 2015 Section 1997	6.653E-04
E	468.	468.		1.5868-06	468.		8.448E-04
ESE	480.	480.		1.732E-04	480.		8.693E-04
SE	427.	427.		2.357E-04	427.		1.470E-03
SSE	410.	.410.		2.379E-04	410.		1.671E-03
8	295.	295.		2.541E-04	295.		1.708E-03
SSW	200	299.		1.834E-04	299.		1.233E-03
SW	451.	451.		9.9766-05	451.		
WSW	386.	386.		1.435E-04	The second second second	6.715E-04	
V	379.	379.		1.932E-04	386.	8.466E-04	
UNIU	385.	385.			379.	1.003E - 33	
NI NI	445.			1.356E-04	385.	7.116E -04	
	-	445.		1.382E-04	445.	6.805E -04	
HIML	658.	658.	1.4862-04	1.335E-04	658.	5.860E-04	5.180E-04





Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Restricted Area Boundary for Xe-135m

Downwind	Restricted	Mixed	Mode(Vent)	Release	Groun	nd Level Re	lease
	Area Bound		٧		Radius		GBAR
pirection	(meters)		(mrad/yr)/		(meters)	(mred/yr)/	(uCi/sec)
8	777.	777.	1.114E-03	1.074E-03	777.		3.053E-03
MME	530.	538.	1.604E-03	1.548E-03	538.		4.356E-03
NE	528.	528.	1.341E-03	1.294E-03	528.	3.963E-03	3.817E-03
ENE	676.	474.	1.127E-03	1.087E-03	474.	3.655E-03	3.519E-43
E	468.	468.	1.313E-03	1.267E-03	468.	4.389E-03	4.226F-03
ESE	480.	480.	1.445E-03	1.394E-03	480.	4.682E-03	4.5082-03
SE	427.	427.	1.901E-03	1.833E-03	427	7.254E-03	6.984E-03
SSE	410.	410.	1.722E-03	1.661E-03	410.	7.557E-03	7.273E-03
8	295.	295.	2.104E-03	2.029E-03	295.	9.119E-03	8.775E-03
SSW	299.	299.		1.514E-03		6.478E-03	6.235E-03
SW	451.	451.	8.7606-04	8.455E-04	451.	2.948E-03	2.839E-03
USU	386.	386.		1.2448-03	386.	4.307E-03	4.147E-03
¥	379.	379.		1.496E-03		5.247E-03	5.050E-03
UNIV	385.	385.		1.067E-03		3.752E-0	3.611E-03
W	445.	445.		1.064E-03		3.446E-03	3.317E-03
HHW	658.	658.		9.770E-04		2.866E-03	2.760E-03

Table F-7s (Continued)

Maximum Offsite Finite Plume Jamma Dose Factors Based on 1 cm Depth at the Restricted Area Boundary for Xe-135

Downwind	Restricted	Mixed	Mode(Vent)	Retease	Groun	nd Leval Release	
Direction	Area Bound	Redius	A	VBAR	Redius	3 GBAR	
	(meters)	(maters)	(mred/yr)/	(uCl/sec)	(meters)	(mred/yr)/(uCl/sec	3
	777.	777.	8.146E-04	7.873E-04	777.	2.71%-03 2.6228-	03
NNE	538.	538.	1.131E-03	1.093E-03	538.	3.662E-03 3.535E-	03
HE	528.	528.	9.534E-04	9.215E-04	528.	3.275E-03 3.162E-	03
ENE	676.	474.	7.918E-04	7.654E-04	474.	2.982E-03 2.879E-	03
E	368.	468.	9.350E-04	9.038E-04	468.	3.74 SE-03 3.616E-	03
ESE	480.	480.	1.006E-03	9.723E-06	480.	3.877E-03 3.743E-	03
SE	427.	. 427.	1.335E-03	1.290E-03	427.	6.413E-03 6.188E-	03
SSE	410.	410.	1.286E-03	1.243E-03	410.	7.141E-03 6.892E-	03
S	295.	295.	1.4 200-55	1.373E-03	295.	7.284E-03 7.030E-	03
SSW	299.	299.	1. J70E-03	1.0356-03	299.	5.307E-03 5.125E-	03
SW	451.	451.	6.081E-04	5.878E-04	451.	2.641E-03 2.550E-	03
WSW	386.	386.	8.542E-04	8.257E-04	386.	3.319E-03 3.205E-	03
W	379.	379.	1.047E-03	1.0115-03	379.	3.877E-03 3.742E-	03
NO.	385.	385.	7 428E-04	7.178E-04	385.	2.737E-03 2.642E-	13
WU	445.	445.		T	445.	2.631E-03 2.540E-	03
RMA	658.	658.		604	658.	2.351E-03 2.270E-	03

Yable F-7a (Continued)

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Restricted Area Boundary for Xe-137

Downwind	Restricted	Mixed !	Mode(Yent) Rei	ease	Groun	nd Level Rei	
	Area Bound		V	VBAR	Redius	G	GBAR
D.1100.1101	(meters)	(meters)	(mrad/yr)/(ut	(1/sec)	(meters)	(mred/yr)/(u:i/sec)
	777.	777.	3.338E-04 3.	230E-04	777.	7.619E-04	The second secon
NNE	538.	538.	5.395E-04 5.	221E-04	538.	1.250€-03	1 209E-03
NE	528.	528.	4.433E-04 4.	290E-04	928.	1.050E-03	1.016E-03
ENE	474.	474.	3.764E-04 3.		474.	9.728E-04	9.413E-04
Enc	468.	468.	4.417E-04 4		468.	1.1685-03	1.130E-03
Landard Manager	480.	480.	4.860E-04 4.		480.		1.197E-03
ESE	427.	427.	6.397E-04 6		627.		1.796E-03
SE		410.	5.573E-04 5		410.	1.8132-03	1.755E-03
SSE	410.	295.	7.699E-04 7		295.		2.584E-03
\$	295.		5.740E-04 5		299.		1.840E-03
SSW	299.	299.			451.		7.801E-04
SW	451.	451.	3.015E-04 2				1.261E-03
WSW	386.	386.	4.678E-04 4		386.		
u	379.	379.	5.469E-04 5	.292E-04	379.		1.550E-03
MHM	385.	385.	3.920E-04 3	.793E-04	385.		1.111E-03
NH	445.	445.	3.807E-04 3	.684E-04	445.	1.012E-03	9.792E-04
MMA	638.	658.	3.194E-04 3	A STATE OF THE PARTY OF	The second second	7.568E-04	7.322E-04

Table F-7s (Continued)

Maximum Offsits Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Restricted Area Boundary for Xe-138

Downwind	Restricted	Mixed	Mode(Vent) F	telease	Groun	nd Level tel	ease
Direction	Area Sound			VBAR		G	GBAR
	(meters)	(meters)	(mred/yr)/((uCi/sec)	(meters)	(mred/yr)/	(uCi/sec)
	777.	777.	2.446E-03	2.375E-03	777.	6.577E-03	6.3836-03
報報丟	538.	538.	3.565E-03	3.462E-03	538.	9.407E-03	9.129E-03
ME	528.	528.	3.004E-03	2.917E-03	528.	8.231E-03	7.986E-03
ENE	674.	474.	2.542E-03	2.469E-03	474.	7.585E-03	7.361E-03
E	468.	468.	2.950E-03	2.864E-03	468.	9.089E-03	8.820E-03
ESE	480.	480.	3.242E-03	3.148E-03	480.	9.708E-03	9.4215-03
SE	427.	427.	4.245E-03	4.122E-03	427.	1.497E-02	1.4536-02
322	410.	410.	3.820E-03	3.709E-03	410.	1.552E-02	1.5068-02
8	295.	295.	4.720E-03	4.583E-03	295.	1.888E-02	1.832E-02
ssu	299.	299.	3.548E-03	3.445E-03	299.	1.341E-02	1.3015-02
SW	451.	451.	1.900E-03	1.9338-03	451.	6.108E-03	5.928E-03
WSW	386.	386.	2.911E-03	2.827E-03	386.	8.9648-03	8.6998-03
W	379.	379.		3.344E-03		1.092E-02	1.0606-02
. sand	385.	385.	2.661E-03	2.389E-03	385.	7.814E-03	7.582E-03
NA NA	445.	445.		2.375E-03		7.166E-03	6.954E-03
MMM	658.	658.		2.159E-03		5.956E-03	5.780E-03

Maximum Offsite Finite Plume Gamma Dose Factors Based on 1 cm Depth at the Restricted Area Boundary for Ar-41

Downwind	Restricted	Mixed	Node(Vent)	telesse	Grou	nd Level Rulease	
Direction	Area Bound	Redius	A	BAR	Radius	G GBAR	
	(meters)	(metars)	(mrad/yr)/	(uCi/sec)	(meters)	(mrad/yr)/(uCl/sec	:)
	777.	777.	3.1138-03	3.013E-03	777.	9.438E-03 9.136E-	03
MME	538.	538.	4.416E-03	4.275E-03	538.	1.286E-0: 1.244E-	-02
HE	528.	528.	3.755E-03	3.635E-03	528.	1.147E-0: 1.110E-	-02
EME	474.	474.		3.059E-03	474.	1.047E-0: 1.013E-	-02
E	468.	468.		3.592E-03	468.	1.304E-0: 1.262E-	-02
ESE	480.	480.	3.982E-03	3.855E-03	480.	1.358E-07 1.314E-	-02
SE	427.	427.	5.255E-03	5.086E-03	427.	2.224E-0: 2.152E-	-02
288	410.	410.		4.814E-03		2.457E-02 2.379E-	-02
8	295.	295.		5.464E-03	110	2.571E-02 2.489E-	-02
25W	299.	299.		4.168E-03		1.865E-02 1.805E-	-02
SU	451.	451.		2.371E-03		9.118E-C. 8.826E	-
usu	386.	386.		3.337E-03		1.174E-0! 1.137E-	- Carlonna
W	379.	379.		3.9765-03	The state of the s	1.382E-0! 1.338E	-
MMM	385.	385.		2.833E-03	100	9.788E-01 9.475E	-
MA	445.	445.		2.857E-03		9.334E-01 9.036E	
MAP	658.	658.		2.681E-03		8.224E-01 7.961E	-

Supplemental Table A

Mixed Mode Joint Frequency Distribution Table Summaries

250 Foot Elevation Data

								250 F	GOI EIGA	ration D	REA						
Summ	ery Tat	ole of	Percent	by Dire	ection o	and Clas	10										
Class	N	HHE	NE	ENE		ESE	SE	SSE	5	SSW	SM	AZA	W	MNM	MM	MMM	Total
	. 252	.214	.229	.246	.231	. 171	. 178	. 162	.291	. 322	.310	.277	.211	.249	. 226	. 204	3.789
8	. 158	. 133	. 133	. 134	.088	.074	.069	. 107	. 158	. 202	. 174	. 153	. 139	. 136	. 170	. 161	2.179
C	.217	. 153	. 183	. 190	. 155	.096	. 126	. 172	. 238	.276	. 252	. 172	. 223	. 289	.313	. 233	3.267
D	2.282	1.781	1.668	2.200	1.661	1.053	1.130	1.665	2.243	2.433	2.266	1.833	2.399	2.669	2.856	2.436	32.575
E	1.052	. 909	.837	1.019	1.303	.911	1.120	1.405	2.257	2.475	2.028	1.599	1.601	1.728	1.908	1.283	23.437
9	. 360	.320	.301	. 113	. 160	. 459	.561	.657	1.015	1.056	.683	.450	. 436	.516	. 535	.461	8.608
	.218	. 141	. 134	.113	. 180	. 183	.209	.323	.315	.342	. 333	.241	. 139	. 153	. 181	. 188	3.469
Total	4.539	3.652	3.484	4.158	4.040	2.962	3.474	4.492	6.515	7.108	6.045	4.873	5.148	5.710	6.350	4.966	77.316
				7 (4.1)													
Summ	ary Tab	te of F	ercent	by Dire	ction a	nd Spee	d										
Speed	м	3984	ME	ENE		ESE	88	SSE		SSM	SW	ASM	W	MNR	NM	MMM	Total
. 48	.600	.021	.006	.000	.008	.000	.000	.000	.010	.019	.014	.008	.030	.000	.016	.017	. 144
1.05	.049	.040	.037	.020	.034	.026	.021	.015	.019	.040	.038	.056	.041	.080	.057	.037	.590
2.05	. 233	. 179	.209	. 226	. 174	. 146	. 157	. 148	. 177	.201	.214	. 196	.246	.270	.247	. 198	3.220
3.05	.448	. 368	.428	.487	.404	. 308	.336	.377	.395	.484	. 496	. 436	.431	. 466	.507	.467	6.813
4.05	.612	.861	.478	.493	. 428	. 336	.379	. 406	.486	.584	.689	.871	. 870	.593	.643	. 593	8.420
8.08	.772	. 636	.537	.591	.478	. 373	. 400	.497	.690	.749	.892	.720	.715	.879	.978	.751	10.655
6.05	.783	. 625	.574	. 648	.843	.391	.473	.632	.799	.976	1.000	.826	.863	.997	1.264	.994	12.358
9.05	1.174	.893	.778	1.027	1.206	.794	.961	1.257	1.986	2.289	1.783	1.299	1.471	1.608	1.780	1.403	21.708
10.08	.431	. 282	.377	.891	. 609	.485	. 653	. 932	1.673	1.492	.774	.479	.648	.694	.720	.448	11.268
13.05	.070	.046	.063	.078	.085	. 104	.095	. 228	.379	. 291	. 146	.085	. 132	. 143	. 137	.058	2.138
18.00	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
99.00	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000	.000
				4 480	4 040		9 494	4 400		7 406	-	4 679	8 140	8 710	8 280	4 000	77 918

NOTE: Wind directions in tables are presented in "wind from" and not "wind to" direction.

In order to determine the final mixed mode values, 77.315% of the elevated value (presented in the 250 FT Mixed Mode table) and 22.685% of the ground level value (presented in the 30 FT Mixed Mode table) are used to calculate the final values.

Supplemental Table A - Continued

Mixed Mode Joint Frequency Distribution Table Summaries

260 Foot Elevation Data

Summery Teble of Percent by Speed and Class

ø	.031	.097	214	. 428	. 493	- 6	. 484	. 844	.362	.024	900	000
	.032	.076	.343	618	.831	1.210	1.481	2.652	1.283	108	000	000
SEA	.041	180	. 812	一、 四公田	2.053	3.032	3.975	7.260	3.830	.740	000	000
٥	.038	. 23.28	1.518	3.232	100 m	4.424	4.848	8.756	4.899	1.027	000	000
U	100	.020	138	.367	. 453	. 55	. 8 19	. 769	.387	.079	000	000
66	000	900	.079		. 293	.363	.374	. 496	. 243	.087	000	000
۷	000	.001	. 118	. 384	. 599	. 601	. 597	. 901	.474	101	000	000
Speed	. 48	1.06	2.08	3.08	4.05	5.03	8.05	8.08	10.05	13.05	18.00	88.00

Supplemental Table A - Continued

Mixed Mode Joint Frequency Distribution Table Summaries

30 Foot Elegation Data

	Total	1.023		10.281	7.310	2.042	.630	22.688		Total	.047	.201	1.133	2.824	2.383	. 138 . 138	2.661	68.18	2.876	1.084	. 180	.002
	Ne.	.068	.087	.726	. 282	101	.048	1.314		2000	.013	.038	130	. 145	196	. 182	160	. 13 CB	. 848	.041	.003	000
	ž	.0083	080	. 921	.414	990.	.032	1.666		2	.003	.037	. 134	. 184	. 214	308	. 183	66	.273	.068	500	000
	3	780	.088	. 984	404	.076	910.	1.88.1		NA STATE OF THE ST	.002	.022	101	60	. 156	184	-1-1-1-1	.411	. 32	. 162	.038	000
	>	.000	090	.810	601	.083	.013	1.424		>	.003	.034	.084	916	10	144	60	1984	. 24.2	180	.045	.003
	28	.072	.080	489	.328	.056	900	1.058		25.26	.003	.012	100.		. 188	. 148	- 19	. 66	. 125	.063	.028	000
	30	980	.072	. 688	.631	.077	.017	. 636		28 60	.004	.013	680.	. 158	.301	. 212	. 224	417	. 23	080	.004	000
	38 90 90	. 138	980	. 830	. 987	. 162	.084	2.341		28 60 60	.003	600.	. 108	308	. 246	6.0	. 256	. 68	. 409	133	900.	000
	•	.068	.073	. 848	1. 190	383	. 107	2.741		••	100.	900	.097	. 200	429		.390	6.0 6.0 6.0	400	.072	000	.000
	800 800 800	.047	.038	. 560	. 625	.360	.093	1.847		600	100	900	.048	. 228	.372	.364	. 296	. 437	. 166	.028	.003	.000
	865	.036	.028	. 328	383	40 40 40 40 40 40 40 40 40 40 40 40 40 4	.086	1.073		60	100	.004	.044	. 488	6.0	. 173	600	. 208	.092	.028	100	000
Ofrection and Class	80 80 80	.030	.028	.329	. 200	. 133	.068	.872	Speed Speed	Bas Bro Bed	000	900.	.048	488	188	01.	104	167	.085	.030	.00	000
otton a	w	.048	.034	. 443	.370	400	.082	1.127	tion and	W	000	800.	.067	. 23	. 268	. 184	· 168	. 984	.030	.00	000	000
	343	.033	.080	.604	.234	.043	.014	1.011	y Direction	ENE	000	.005	.030	109	180	. 181	60 Ch	. 255	. 128	.027	000	000
Table of Percent by	¥	.047	0.0	. 902	· 1556	.020	.007	. 808	Percent by	2	.003	.007	.018	.066		640	103	- 182	- CO	.033	.004	.000
te of P	3000	180.	.034	. 465	. 198	.041	600	9	ò	SMA	900	.004	.034	108	. 193	. 13	.004	. 142	. 118	090	100	900
	z	.048	048	714	. 226	.062	.019	1.188	ry Table	2	900	.018	.067	136	. 974	181.	. 129	. 232	. 585	.080	110.	000
Sumarary	Class	<=	o cu	0	ted.	66	8	Total	Summe	peeds	. 48	1.08	3.08	3.05	4.08	8.05	8.06	8.00	10.08	13.08	18.00	88.00

NOTE: Wind directions in tables are presented in "wind from" and not "wind to" direction.

* 1. 4

22.688

1.314

1.658

1.68.1

1.424

1.068

1.736

2,341

2.741

1.847

1.079

. 87

1.927

1.011

808

. 83

1.188

Total





Supplymental Table A - Continued

Mixed Mode Joint Frequency Distribution Table Summaries

30 Foot Elevation Data

Summary Table of Percent by Speed and Class

61	9	*	2	69	22	98	11	2	8	2	2	
.03	90.	. 17	54 .	**	.03	S.	8	0	8	8	Š	
.018	980.	. 420	. 580	489	. 246	.088	.062	930	8	000	000	
.007	.047	479	1.110	. 25	1. 108	1.058	1.514	. 564	. 159	.012	000	
.003	900	.092	. 6624	1.213	388	9.382	2.861	1.972	. 738	400	.00	
000	000	600	.034	. 103	1837	. 120	.281	. 142	.063	.018	.00	
.000	000	.002	.028	.078	.087	.079	. 173	. 110	.631	000	000	
000	000	.002	.080	. 130	. 187	. 140	. 289	177	.076	.004	.000	
60	1.05	2.08	3.05	4.08	8.05	8.05	8.08	0.08	30.6	8.00	98.00	
	810. 700. 800. 000. 000. 000.	.000 .000 .000 .000 .001 .0018	.000 .000 .000 .003 .007 .018 .000 .000 .005 .047 .088 .002 .002 .009 .092 .479 .420	.000 .000 .000 .003 .007 .018 .000 .000 .003 .007 .018 .000 .000 .005 .047 .088 .002 .009 .092 .479 .420 .050 .050 .028 .034 .521 i.110 .550	.000 .000 .000 .000 .003 .007 .018 .000 .000 .002 .004 .047 .088 .002 .002 .009 .092 .479 .420 .050 .050 .058 .034 .621 1.110 .550 .130 .078 .103 1.213 1.251 .489	.000 .000 .000 .003 .007 .018 .000 .000 .003 .007 .018 .000 .000 .006 .047 .088 .002 .002 .009 .092 .479 .420 .050 .050 .028 .024 .621 1.110 .550 .150 .150 .248 .157 .087 .137 1.388 1.108 .248	.45 .000 .000 .000 .003 .007 .018 .055 .000 .000 .005 .047 .088 .055 .002 .002 .009 .092 .479 .420 .055 .055 .056 .028 .024 .521 1.110 .550 .055 .055 .130 .078 .102 1.213 1.251 .489 .055 .150 .078 .102 1.213 1.251 .489 .055 .150 .078 .102 1.213 1.055 .055 .055 .055	.45 .000 .000 .000 .003 .007 .018 .055 .000 .000 .005 .047 .088 .055 .002 .002 .009 .092 .479 .420 .055 .055 .056 .057 .150 .550 .055 .150 .058 .150 .151 1.00 .550 .055 .150 .057 .157 1.368 1.108 .246 .055 .150 .075 .150 1.362 1.056 .055 .055 .055 .173 .251 2.561 1.514 .062	.45 .000 .000 .000 .003 .007 .018 .055 .000 .000 .005 .047 .088 .055 .002 .002 .005 .047 .088 .055 .055 .055 .055 .055 .055 .055	.45 .000 .000 .000 .003 .007 .018 .055 .000 .000 .005 .047 .088 .055 .002 .002 .005 .047 .088 .055 .055 .055 .055 .055 .055 .055	.45 .000 .000 .000 .003 .007 .018 .005 .000 .000 .000 .000 .000 .000 .00	1.45 .000 .000 .000 .001 .001 .002 .002 .002 .002 .002 .002 .002 .002 .002 .002 .002 .004 .047 .068 .066 2.05 .002 .002 .002 .002 .002 .047 .068 .078 .002 .006 .006 .006 .006 .006 .006 .006 .006 .006 .006 .006 .006 .006 .006 .006 .006 .006 .006 .006 .000 .0

BYRON

Supplemental Table B

Ground Level Joint Frequency Distribution Table Summaries

	Total	4.792	2.767	4 8 8	42 847	30.788	10.819	4.098	100.000
	N	303	210	328	25.357	8 7 5	60	. 820	7.186
	20	60	. 202	397	988	2.316	. 646	. 312	8.328
	2	. 342	. 192	317	3.618	1.980	489	. 160	7.106
	*	49 49 54	dis .	272	3.058	1. 800 th	.476	. 131	8.387
	ASA		. 183	. 23	2.278	1.710	408	.078	8.200
	18	408	. 227	306	2.918	2.414	. 499	. 150	6.838
	10 40 40	484	. 268	.364	3.140	3. 107	. 89	.396	8.808
	60	69	. 193	.302	3.012	3.628	9.732	. 624	9.83
	80 80 80	. 197	. 130	69	3. 172	2.853	1.293	.400	6.933
	60	198	.070	. 182	1.368	1.472	. 803	. 355	4.424
nd Class	856 879 880	. 190	.065	944	8.334	. 226	. 648	.280	3.830
ttion st	w	. 249		190	1.992	1.881	. 899	. 253	E. 169
y Direc	EN	4		. 23 18	19.00m	1.331	.276	.099	8.011 E. 169
Proent t	M	.301	. 178	. 25 53	800	. 688	· ·	.081	3 4.304 8
e of P	200	.317	. 187	. 226	2.327	1.198	.318	8	
Summary Table of Percent by Direction and	z	. 28		-				. 203	6.217 4
Stemme	C1888	*	60	u	۵	ALC:	W .	0	Total
									g.

Summery Table of Percent by Direction and Speed

Total		
\$	200222222	
ž	2.000 2.000	
	2339 2339 2339 2339 2339 2339 2339 2339	
3	1000 1000 1000 1000 1000 1000 1000 100	
ASA	8 300 1000	
25	0001112000 0001112000 0001112000 000111200	
N SS	840-1048-1048-1048-1048-1048-1048-1048-1	
40	0.000 1.000	
665 660 660	. 0032 1.727 1.727 1.727 1.727 1.728	
60 60	0001 0027 0027 0027 0026 0026 0027 0026 0027	
604 609 864	6000 8000 8000 8000 8000 8000 8000 8000	
863	843 444 444 600 600 600 600 600 600 600 600	
22	.030 .030 .030 .030 .000 .000	
2	4.304	
M	.099 .030 .024 .831 .001 .001 .001	
2	00000000000000000000000000000000000000	
peads	2 00 00 00 00 00 00 00 00 00 00 00 00 00	

NOTE: Wind directions in tables are presented in "wind from" and not "wind to" direction.



* 17.4



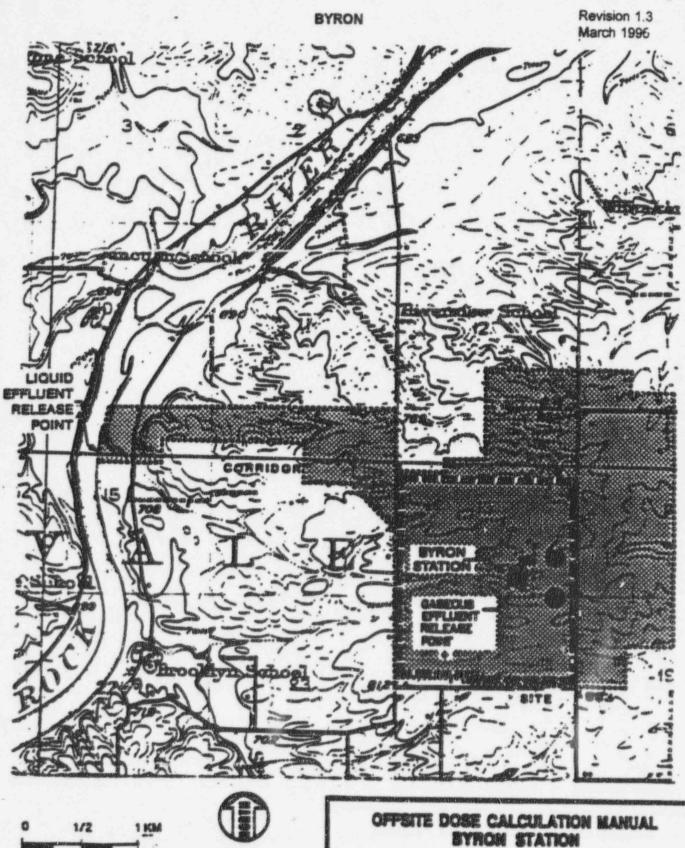


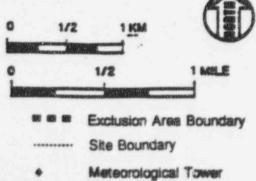
Supplemental Table B -Continued

Ground Level Joint Frequency Distribution Table Summarins

Summery Table of Percent by Speed and Class

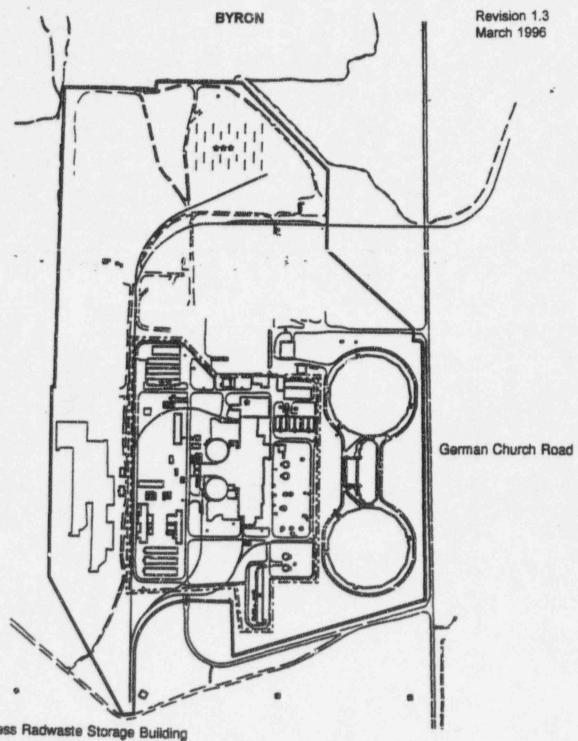
9	.346	.780	1.419	. 0000	. 460	.077	.013	110.	000	000	000	000
	. 275	1.080	3.228	3.272	1.902	. 807	. 184	.081	600	100.	000	.000
-	287	1.038	8.028	7.173	8.404	4.287	2.938	2.734	. 667	. 161	.012	000
۵	960.	. 508	8.256	6.258	8.165	7.302	6.167	7.616	2.608	. 756	208.	.00
U	989	.027	. 246	. 616	.781	808	. 61.0	. 756	. 196	.058	. O.	90.
	100	.012	828	. 428	. 581	. 506	. 388	. 800	. 150	.032	000	000
4	.004	.018	. 286	.744	. 992	808	.712		. 230	.078	.004	000
Class	.48	1.08	2.08	3.08	4.08	8.08	8.05	8.03	10.05	13.08	88.00	88.00





Sion Area Boundary Ste Boundary Soundary

FIGURE F-1



- Future Process Radwaste Storage Building
- DAW Building (Warehouse #3)
- Future DAW & 48 Pack Locations
- Restricted Area Boundary



1000 FEET GRAPHIC SCALE

OFFSITE DOSE CALCULATION MANUAL BYRON STATION

FIGURE F-2 RESTRICTED AREA BOUNDARY