Title:

OYSTER CREEK:

LICENSEE MANAGEMENT'S FAILURE TO CORRECT SAFETY RELATED PROBLEMS/

VIOLATIONS OF NRC REGULATIONS

Licensee:

GPU Nuclear Corporation Oyster Creek Nuclear Generating Station P.O. Box 388 Forked River, New Jersey 08731

Docket No.: 50-219

Case No.: Q1-89-007

Report Date: February 12, 1990

Control Office: OI:RI

Status: CLOSED

Reported by:

Reviewed and Approved by:

Ernest P. Wilson, Investigator

Office of Investigations Field Office, Region I

Office of Investigations Field Office, Region I

### WARNING

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#### DETAILS OF INOUIRY

#### Purpose of Inquiry

By memorandum dated May 11, 1989, the Regional Administrator, Region I, requested that OI initiate an investigation at the Oyster Creek Nuclear Generating Station to determine if managements failure in 1981, and again in 1986, to effect corrective actions for an identified problem relative to the degradation of the ADS actuation logic when one core spray system was inoperable, was willful. If this failure was willful, OI was requested to determine if the evidence is indicative of managements efforts to ignore problems identified through the licensee's safety concern system (Exhibit 1).

#### Background

The Oyster Creek Nuclear Generating facility has a preliminary safety concern system that is intended to surface and resolve potential safety issues identified by any person in the organization. An NRC inspection identified a case in which a safety concern was first identified by an employee in 1981 through a memorandum to the Plant Operations Review Committee (PORC). The issue was resubmitted as a preliminary safety concern in 1986 and subsequently closed as not being a problem. The inspection showed the concern to be valid and affected action statements of Plant Technical Specifications.

#### Closure Information

Although this case warrants investigation from a potential wrongdoing perspective, in accordance with the Commission-approved policy described in SECY-85-369, this case is being administratively closed by OI due to a lack of OI investigative resources. Coordination has been made prior to this administrative closure with the appropriate regional technical staff.

## LIST OF EXHIBITS

Exhibit No.

Description

1

Memorandum from Regional Administrator, Region I, to OI Field Office Director, dated May 11, 1989, with Attachments.

## APPENDIX 3.1

## ALLEGATION RECEIPT REPORT

Received: 1/6/91/4:31	Allegation No. RZ-91-A-0008		
		(leave	
Name: Auryinous	Address:		
Phone:	_ City/State/Zip:		
Confidentiality:			
Was it requested?		Yes	No
Was it initially granted?		Yes	No U
Was it finally granted by the al	legation panel	Yes	No V
Does a confidentiality agreement	need to be sent		
to alleger?		Yes	No +
Has a confidentiality agreement	been signed?	Yes	No 1
memo documenting why it was gran	ted is attached?	Yes	No L No L
mployer: PAU THI VOSE			
mployer: POPU THIZ +OSE	Position/Title:		
acility: TMI	D1	No.:50-47	1
	Docket	No.: 50	287
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## ALLEGATION RECEIPT REPORT

Date/Time Received: 7/15/91- 0830	Allegation No. RI-91- A-0195
	(leave blank)
Name: ANON YMOUS	Address:
Phone:	C1ty/State/Z1p:
Confidentiality:  Was it requested?  Was it initially granted?  Was it finally granted by the all  Does a confidentiality agreement  to alleger?  Has a confidentiality agreement b  Memo documenting why it was grant  Alleger's  Employer: PLOCAL CITIZEN	egation panel Yes No X No
Facility: OYSTER CREEK	
(Allegation Summary (brief descript	ion of concern(s): INDIVIDUAL WAS CONCERN
NITH THE AFFECT THE RECENT	WASHOUT OF A ROUTE 9 BRIDGE JUST
	ATION TIMELINESS IN THE EVENT OF
P EVALUATION WAS REQUIRED, IN	IAS INTERESTED IN GETTING NECTO EXT
Number of Concerns:	the state of the s
	J.A. HAKOSKI st two initials and last name)
(b) Regulated Activity (a) Re(b) Ve	eactor (d) Safeguards endor (e) Other: (Specify)
faterials License No. (if applicable	(Specify)
	(e) Emergency Preparedness  ion (f) Onsite Health and Safety  (g) Offsite Health and Safety  ation (h) Other:
NRC Region I Form 207 Revised 10/89)	
STATE'S REPAIRS TO THE BE	RIDGE. BIY

FACSIMILE REQUEST

JULY 1	5, 1991
Roy	FUHRMEISTER
TAUL	HARRIS

MESSAGE FROM:

MESSAGE TO:

DATE:

J. NAKOSKI

Oyster Creek

Number of pages including this form

ROY, Received call about 8:30 Am. Individual did not want to give name. Was mainly intrested in getting bridge fixed. Thought NRC could expidite mothers. maitri had already questioned site EP on what affect the bridge being out had on Evacuation ability. Preliminarily no effect. Maitre continues to followup.

Thanks,

# ACTION PLAN TO ADDRESS ALLEGATIONS REGARDIN FALSIFICATION OF OPERATOR TOURS

ACTION	NAME	DUE DATE	STATUS
1. Develop a summary of observations in order to define concerns.	Phil Scallon Bob Barrett	03/05/92	Complete
2. Discuss Item 1 above and the Operations Department Standard on tours and logkeeping with each crew of operators.	Phis Scallon GSSs GOSs	03/13/92	Complete
3. SROs to tour once with each EO. Coach operators on compliance with Standards.	Shift SROs	03/13/92	Complete
4. Obtain input from operators with regard to need to modify tour sheets.	Phil Scallon	03/20/92	In Progress
5. Review each EO tour sheet at the conclusion of each shift. Insure Operations Standard requirements are being met.	Shift GOS	On-Going	Complete*
6. Based on Item 5 above, return any logs not meeting this Standard to the responsible EO. EO is to make corrections to bring log into compliance with Standard.	All GOSs All EOs	On-Going	Complete*
7. Arrange for QA/QC to independently audit logkeeping practices for compliance with Standards.	Bob Barrett	03/10/92	Complete
8. Review logkeeping requirements and Standards with each GSS, CRO, RWO, GRSS, Chemistry Technicians & Supervisors.	Phil Scallon Robin Brown Pam Cooper	03/20/92 04/10/92 TBD	In Progress
9. Based on input, revise tour sheets as required to address:  1. delete items not necessary. 2. add items as necessary. 3. incorporate criteria for parameters as necessary. 4. provide clarification of specific log items as necessary.	Phil Scallon Robin Brown Pam Cooper	03/27/92 04/30/92 TBD	In Progress
10. Revise Operations operator tour Standard as necessary to address comments and results of above actions.	Nick Chrissotimos Robin Brown Pam Cooper	TBD 04/30/92 TBD	In Progress
11. Establish schedule of required frequency of periodic, directly supervised NLO tours.	Phil Scallon Robin Brown	TBD 03/17/92	In Progress
12. Based on 11 above, accompany NLO on periodic tours and provide coaching to operators on meeting requirements of Standard.	All GSSs All GOSs All GRSSs	To be determined On-Going	In Progress

UPDATED: 03/17/92

\*Action complete but on-going efforts will continue periodically.

ACTIONPLAN/T

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RECORD OF ALLEGATION	N PANEL DECISIONS	$\iota_{\iota}$
ITE: Oyster Creek	PANEL ATTENDEE	S:
LLEGATION NO.: RI-92-A-0050	Chairman - 54au)	
ATE: 25m AROR (Panel No. (Q 2 3 4 5)		
RIORITY: High Mediam Low	Section Chief (AOC)	0 1 1
AFETY SIGNIFICANCE: Yes No Unkn		- 1
ONCURRENCE TO CLOSEOUT: DD (3C) SC		- 11
ONFIDENTIALITY GRANTED: Yes No	(Other)	
See Allegation Receipt Report)		
F YES,	SSUE:	Yes No
has the individual been informed of to process and the need to file a comp.	the DOL laint within 30 days	Yes No
has the individual filed a complaint has a letter been sent to the complaint	with DOL	Yes No
any safety concerns A CHILLING EFFECT LETTER WARRANTED:		Yes No
YES, HAS IT BEEN SENT		Yes No
AS THE LICENSEE RESPONDED TO THE CHILLI	NG EFFECT LETTER:	Yes No
CTION:		RESP ECD
Section Chief to Followup with and provide results to OI	th plant manager	DEP BAPET
A = 2		
	Act Transaction and Allers and Al	
IOTES: Former supervisor at site	told site managem	ent "It
happens all the time , and ha	is refused to an	wide details.
GPU considering firing thein	din de al	
GAG CONSTRACTING THE THE	ALVIAN DI	
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