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							CONTAC	T FOR THIS	LER (12)								
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	While to li the prob Star Feed inst cont	e op B Ste trip lem. t-up wate rumen inua	eratin eam Ge of th Foll Feedv r Pump nts fo lly mo	ng in Mod enerator he 1B Fee lowing th water Pum p and Sta bund out onitored	le l at LO-2 le dwater le Feedw p was m art-up F of tole through	a rea vel. Pump ater ade. eedwa rance out s	actor The , whi Pump All ater e hav start	power low s le per trip instr Pump h re been :-up.	r of l Steam rsonne , an t rument have h n reca	18%, a r Generat el were insucces tation a been che alibrate	eac or inv sfu sso cke d.	tor ti level estiga l atto ciated d, and These	rip oc was c ating empt t d with d those pump	curr cause a lu to st the se os wi	ed du d by be of art t 1B 11 be	ie il ihe	
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C Paper 386A (3)	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION											
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1. Star 1. Star 1.	W.			MEVISION	PAGE (3							
BYRON, UNIT 1	艺业			NUNGER								
	NAME Anno MAA'N ITT	0 5 0 0 0 4 5 4	8 5 - 0 B 1	0 10	0 2 00 0							
On March 8, 198 1C Feedwater Pur The Start-up Fee Westinghouse rep Feedwater Pump 7 needed during no maneuver, the Fe Feedwater Pump, initiated to try reactor power 16 Generator LO-2 1 Hot Standby after It was determine calibration oil which repear in has 10° been det instrumentation This event has no to public safety	5 at 1004 CST, Unit mp and the 1A Motor edwater Pump was sh presentatives, noti furbine, began trou ormal operation). eedwater Pump tripp but it failed to s y and maintain Stea evels were reduced, level. No Safety I er 80 minutes into ed that the Start-u pressure switch an the pump starting ermined and has be has been recalibra	t 1 was operating in t Driven Feedwater Pu- nutdown and believed ing two oil pumps wer bleshooting the syst While performing a r bed. An attempt was start. Auxiliary fee tractor trip occu injection occurred and the event. In Feedwater Pump did d a failed Snap-lock logic. The cause of en declared indetermi- ted as a precaution. re at Byron Station.	Mode 1 at 18% imp were out o to be availab e operating o em (Only one outine oil pur made to start dwater was man Even though to rred due to 11 d the plant was not start due limit switch the 1B Feedwa inate. All of The event po	power. f service le. n the lB oil pump mp swappi the Star nually urbine and S.Steam as stable e to an or both of ater Pump f its	The is ng t-up d in ut of trip							
Systems performe Further action r monitoring and r	d appropriately to egarding the Feedwa outine equipment cl	bring this event to ater Pump trip will h hecks.	a safe conclu be continued s	sion. tart-up								



Commonwealth Edison Byron Nuclear Station 4450 North German Church Road Byron, Illinois 61010

April 1, 1985

LTR: BYRON 85-0471

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Dear Sir:

The enclosed Licensee Event Report from Byron Generating Station is being transmitted to you in accordance with the requirements of 10CFR50.73(a)(2)(iv) which requires a 30 day written report.

IE 22

This report is number 85-031-00, docket No. 50-454.

Very truly yours,

cerció

R. E. Querio Station Superintendent Byron Nuclear Power Station

REQ/gt

Enclosure: Licensee Event Report No. 85-031-00

J. G. Keppler, NRC Region III Administrator cc: J. Hinds, NRC Resident Inspector **INPO** Record Center **CECO** Distribution List

#3/017