

FEB 08 1985

ENCLOSURE 1

NOTICE OF VIOLATION

Georgia Power Company
Hatch Nuclear Station, Unit 2

Docket No. 50-366
License No. NPF-5

The following violations were identified during an inspection conducted on November 21 - December 20, 1984. The Severity Levels were assigned in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C).

1. Technical Specification (TS) 6.8.1 requires that procedures be established, implemented and maintained covering the applicable procedures recommended in Appendix "A" of Regulatory Guide 1.33, Rev. 2, February 1978. Section 9 of Regulatory Guide 1.33 covers procedures for performing maintenance.

Contrary to the above, on November 29, 1984, procedure HNP-501, Equipment Clearance and Tagging, was not properly implemented in that work was started requiring a clearance without a clearance being issued and this improper work start resulted in a Unit 2 scram.

This is a Severity Level IV violation (Supplement I-D-2).

2. TS 3.4.3.2 (as supplemented by Confirmatory Order of July 8, 1983) requires that primary containment floor drain sump and equipment sump levels and flow rates be monitored at least once per four hours to ensure reactor coolant system leakage is within the TS specified limits; if not, take the applicable TS specified actions. Surveillance procedure HNP-2-1050 implements this TS requirement to determine the drywell unidentified leak rate by collecting the floor drain integrator reading and calculating the corresponding leak rate every four hours.

Contrary to the above, on December 13, 1984, the 2400-hour floor drain integrator reading was taken but the corresponding leak rate was not calculated, nor identified as exceeding TS limits, until approximately 0410 hours on 12/14/84. Even though the TS limiting condition for operation (LCO) action step was not violated, the failure to make the required calculations resulted in the plant being in a TS LCO action step approximately four hours before it was finally realized by the operators.

This is a Severity Level IV violation (Supplement I-D-2).

3. 10 CFR 50.73(a)(2)(ii)(A) requires a License Event Report (LER) be submitted within 30 days for an event that results in a power plant being (A) in an unanalyzed condition that significantly compromised plant safety.

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Contrary to the above, a LER was not submitted within 30 days when the bolting material in Residual Heat Removal service water pumps was found to be improper. The test results were available to Georgia Power Company on October 15, 1984, and the LER was not submitted until December 4, 1984.

This is a Severity Level V violation (Supplement I-E).

Pursuant to 10 CFR 2.201, you are required to submit to this office within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) admission or denial of the alleged violations; (2) the reasons for the violations if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved.

Security or safeguards information should be submitted as an enclosure to facilitate withholding it from public disclosure as required by 10 CFR 2.790(d) or 10 CFR 73.21.

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Date: _____